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BEFORE THE ARIZONA CORPORATION COMMISSION

JIM O'CONNOR - Chairman LEA MARQUEZ PETERSON ANNA TOVAR KEVIN THOMPSON **NICK MYERS**

IN THE MATTER OF THE APPLICATION OF FOOTHILLS WATER & SEWER, LLC, AN ARIZONA CORPORATION, FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR CHANGES IN ITS RATES AND CHARGES THEREON FOR UTILITY SERVICE BY ITS WATER AND WASTEWATER DIVISIONS AND FOR CERTAIN RELATED APPROVALS.

DOCKET NO. WS-21182A-23-

APPLICATION

Foothills Water & Sewer, LLC ("Foothills" or "Company"), two Class B Utilities under the Arizona Corporation Commission ("Commission") regulations, submits this Application ("Application") for an order determining the fair value of its utility plant and property and approving adjustments to its rates and charges for its water and wastewater divisions. In support thereof, Foothills states as follows:

- 1. Foothills is an Arizona limited liability corporation that provides public utility water and wastewater services to the Fortuna Foothills area, located in Yuma County, Arizona, pursuant to certificates of convenience and necessity granted by the Commission. At present, Foothills provides service to 25,000 water and wastewater service connections.
- 2. Foothills' central business office is located at 13157 E. 44th St., Yuma, Arizona 85367. Foothills' mailing address, phone number, and e-mail contact for Mr. Ed Fortner, the Company's General Manager and primary management contact, is:

1	Ed Fortner Canaral Managar, Factbilla Water & Savyar, LLC							
2	General Manager, Foothills Water & Sewer, LLC 12486 Foothills Boulevard							
3	Yuma, AZ 85367							
4	3. Eric Nelsen, Foothills' in-house regulatory counsel, is the person							
5	responsible for overseeing and directing the conduct of this Application, in conjunction							
6	with outside legal counsel, Meghan Grabel. All parties should please direct copies of							
7	all notices, filings, discovery, data requests and similar requests, and other papers							
8	related to this Application to Mr. Nelsen, Ms. Grabel, and the generic NW Natural e-							
9	filing address as follows:							
10	Eric W. Nelsen							
11	Senior Regulatory Attorney, NW Natural Water 250 SW Taylor Street							
12	Portland, Oregon 97204 Phone: 503-610-7618							
13	E-mail:							
14								
15	Ms. Meghan H. Grabel Osborn Maledon							
16	2929 N. Central Avenue, 20th Floor							
	Phoenix, AZ 85012							
17	Phone: 602-640-9399 E-mail: mgrabel@omlaw.com							
18								
19	e-Filing NW Natural, Rates and Regulatory Affairs							
20	250 SW Taylor Street							
21	Portland, Oregon 97204							
22	Phone: (503) 610-7330 Email: eFiling@nwnatural.com							
23	4. In this Application, Foothills seeks adjustments to its rates and charges							
24	for utility service for Foothills' water and wastewater divisions.							
25	5. On October 5, 2022, Foothills acquired the assets of Far West Water &							
26	Sewer, Inc. ("Far West") and began providing water and sewer services to the former							
27	Far West service area.							
- '								

- 6. As shown in the testimony filed with this Application, Foothills' need to file this Application and Foothills' rising cost of service is primarily driven by investments in the systems needed to operate the systems safely and reliably and to compensate for the previous owner's deferred investment in water and wastewater infrastructure. Specifically, Foothills must upgrade aging and failing infrastructure; purchase and install new AMR smart meters; and invest in lift stations, manholes, odor control, pump replacement, and Membrane Bio Reactor replacements. These costs have dramatically risen in recent years and have a material impact on Foothills' capital needs. This, compounded by the length of time that has passed since the water and wastewater systems were last in for a rate case, has increased Foothills' rate base substantially.
- 7. This rate case is also driven by the need to update Foothills' existing depreciation rates. Because Foothills' existing depreciation rates are currently using plant lives significantly shorter than actual plant lives, the value of infrastructure investments erodes more rapidly than the functional life of the asset. Foothills respectfully requests that the proposed depreciation rates be implemented as of July 1, 2023 – the end of the test year – to preserve the value of necessary plant investment that Foothills has made and will continue to make, consistent with past Commission decisions. See, e.g., Decision No. 58533 (Feb. 24, 1994) (authorizing retroactive approval of depreciation rates); Decision No. 65436 (Dec. 9, 2002) (authorizing retroactive approval of depreciation rates); Decision No. 72897 (Feb. 22, 2012) ("Deferral of depreciation on utility plant that has never been recognized in rate base or rates, is not retroactive ratemaking."). In support of this request, Foothills conducted a depreciation study to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes. Foothills' depreciation-related requests are set forth in the Direct Testimonies of Mr. Ray Jones, Mr. Ed Fortner, and Mr. John Spanos.

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- 8. Foothills served approximately 25,000 water and wastewater service connections at the end of the June 30, 2023 test year ("Test Year") used in this Application.
- 9. Foothills filed its last rate case for its water division in March 1999 using a test year ending September 30, 1998 (Docket No. WS-03478A-99-0144). The Commission approved new rates in that proceeding in Decision No. 62649, which implemented rates set in an intervening interim rate case (June 13, 2000). The approved rates went into effect on July 1, 1999.
- 10. Foothills filed its last rate case for its wastewater division in July 2012 using a test year ending December 31, 2011 (Docket No. WS-03478A-12-0307). The Commission approved new rates in that proceeding in Decision No. 74097 (Sept. 23, 2013). The approved rates went into effect on November 1, 2013.
- 11. The rates approved for Foothills in Decision No. 62649 and 74097, respectively, are presently inadequate to allow Foothills the opportunity to recover its cost of service, including the cost of its capital deployed in the provision of such service.
- 12. During the Test Year, Foothills had adjusted gross revenues of approximately \$5.89 million and adjusted operating income of approximately \$771,722 million for the water system, and gross revenues of approximately \$6.48 million and adjusted operating income of approximately \$428,482 for the wastewater system. Foothills' adjusted original cost rate base for the water system is \$18.44 million and its adjusted fair value rate base for the wastewater system is \$22.25 million. Foothills adjusted original cost rate base for the wastewater system is \$33.95 million and its adjusted fair value rate base for the wastewater system is \$43.92 million. The rate of return on original cost rate base for the adjusted test year was only 4.19% for water and 1.26% for wastewater. Each respective rate of return does not allow Foothills to service its debt and attract capital on reasonable and acceptable terms so that Foothills may invest in necessary utility plant to adequately serve its customers.

- 13. Accordingly, Foothills requests that the Commission approve adjustments to its rates and charges for utility service. Foothills is seeking an increase in annual utility operating revenues of \$3,300,493, or 50.96%, for its wastewater system and \$1,047,567, or 17.78%, for its water system. These requests include the addition of 12-months post-Test Year plant in rate base. The Company's overall requests produce a 6.96% return on the fair value rate base of \$22.25 million or an 8.40% return on the original cost rate base of \$18.44 million for water customers and a 6.55% return on the fair value rate base of \$43.92 million or an 8.47% return on the original cost rate base of \$33.95 million for wastewater customers. The Company proposes that its new rates take effect at the earliest possible time but no later than November 30, 2024.
- 14. Foothills proposes a return of 0.90% on the Fair Value Increment, which is the difference between the Fair Value Rate Base and the Original Cost Rate Base and is a conservative calculation of that return. Foothills proposes to use an adjusted Test Year capital structure consisting of 39.40% debt, which is NW Natural's actual Test Year amount of debt adjusted to include NW Natural's recent long-term debt issuance, and 60.60% equity, and a cost of debt of 5.48%, which is similarly NW Natural's actual Test Year cost of debt. As discussed by Foothills cost of capital witness Mr. Dylan W. D'Ascendis, Foothills proposes a return on equity of 10.0%.
- 15. Foothills requests authority to implement a System Improvement Benefits ("SIB") mechanism for the water and wastewater systems to replace aging and failing infrastructure and reduce water loss, as described in the Direct Testimonies of Mr. Ed Fortner and Mr. Ray Jones.
- 16. Foothills also requests implementation of a Purchased Power Adjustor Mechanism ("PPAM") and a Purchased Water Adjustor Mechanism ("PWAM") to allow it to adjust rates for power and water cost decreases and increases on a timely basis.

- 17. Foothills' other requests for relief, including its request for a regulatory expense surcharge and a change in the rate design for its water system to encourage water conservation and move towards compliance with the Commission's water policy regarding rate design, are set forth in the direct testimony of its witnesses. Filed concurrently with and in support of this Application is the direct testimony of Foothills' witnesses Ed Fortner, Ray Jones, John Spanos, and Dylan D'Ascendis.
- 21. With this Application, Foothills has also filed an exhibit that consists of the schedules required by A.A.C. R14-2-103 for Class B water and Class B sewer utility rate applications. To prepare its schedules, Foothills used a Test Year consisting of the 12-month period ending June 30, 2023. Foothills requests that the Commission use this Test Year in connection with this Application.
- 22. Attached as the appendix to this Application is the additional information required for Class A, B, and C utilities pursuant to A.A.C. R14-2-103.B.5. This information consists of the amount of water pumped and sold during the Test Year and a list of major plant in service.

WHEREFORE, Foothills requests the following relief:

- A. That the Commission, upon proper notice and at the earliest possible time, approve Foothills' requests summarized in this Application and as more particularly set forth in the exhibits, schedules, and testimony of its witnesses as they relate to Foothills' water and wastewater divisions; and
- B. That the Commission authorize such other and further relief as may be appropriate to ensure that Foothills has an opportunity to recover its prudently incurred cost of service, including the cost of its capital deployed in the provision of such service.

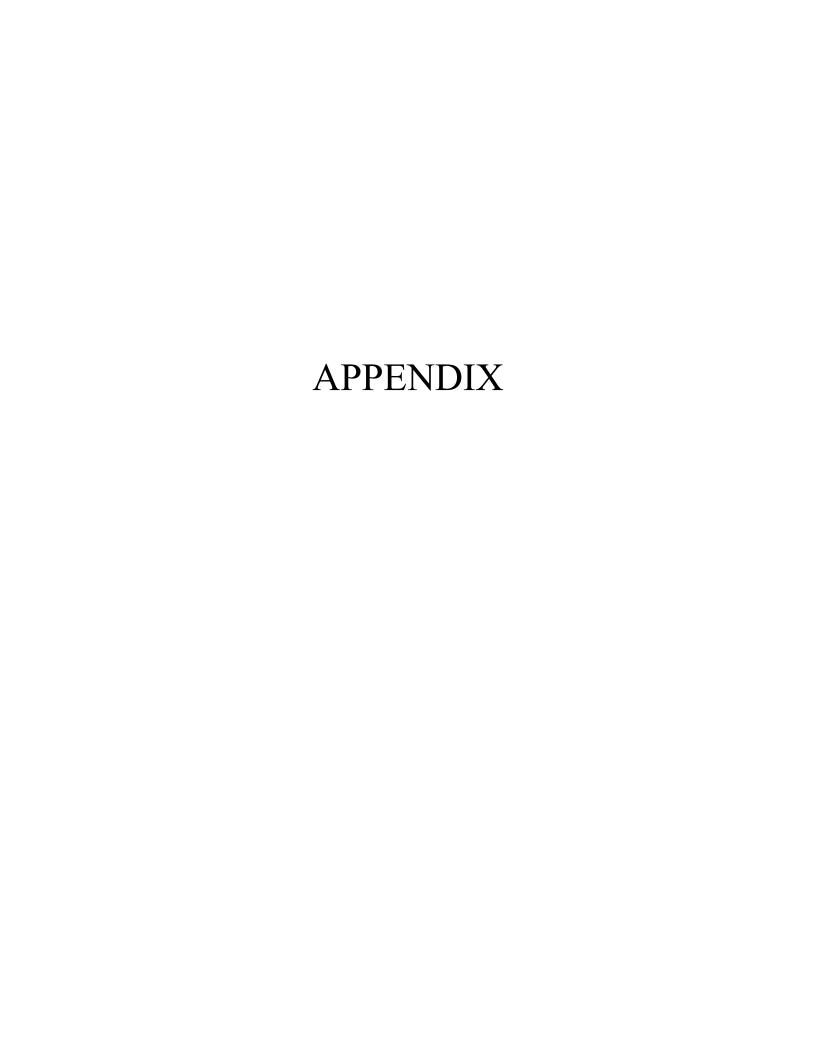
RESPECTFULLY SUBMITTED this 31st day of October, 2023.

OSBORN MALEDON, P.A.

By Meghan H. Grabel

Elias Ancharski

1	Osborn Maledon, PA
2	2929 North Central Ave. 20th Floor Phoenix, Arizona 85012
3	Attorneys for Foothills Water & Sewer LLC
4	
5	Copy e-filed this 31st day of October, 2023, with:
6	
7	https://efiling.azcc.gov ARIZONA CORPORATION COMMISSION
8	1200 West Washington Street Phoenix, Arizona 85007
9	Thoenix, Arizona 83007
10	Copy of the foregoing emailed This 31st day of October, 2023 to:
11	
12	Utilities Division utildivservicebyemail@azcc.gov
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25	
	Patricia D. Palmer
26	
27	
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Foothills Water & Sewer, LLC dba Foothills Utilities, LLC Water Use Data Sheet 6/30/2023

Water Use Data Sheet Name of the System: Foothills Utilities

ADEQ Public Water System Number:

AZ 0414004	AZ04	 14004	
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		Number of	Gallons Sold	
Month	Year	Customers	(thousands) ¹	Gallons Pumped
June	2022	15,741	146,841,931	22,859,899
July	2022	15,620	159,932,172	35,303,880
August	2022	15,594	149,948,639	26,334,618
September	2022	15,642	154,583,976	25,651,626
October	2022	15,780	137,227,175	20,560,044
November	2022	16,365	143,006,496	42,705,372
December	2022	16,798	152,355,158	39,546,264
January	2023	17,011	134,960,529	22,612,278
February	2023	17,096	124,346,222	264,246
March	2023	17,185	114,636,633	15,900
April	2023	17,323	125,754,745	7,293,924
May	2023	16,363	135,386,969	3,514,200
June	2023	15,873	129,576,583	9,785,139
		Totals	1,808,557,228	256,447,390

STORAG	E TANKS		WELLS	
			ADWR ID	Pump Yield
Capacity	Quantity		No *	(gpm)
3,000,000		1	55-543192	1,000
1,000,000		2	55-543193	1,000
500,000		1	55-559652	1,400
280,000		1	55-514224	300
170,000		1	55-514221	150
			55-514223	150
			55-538052	220
			55-538053	375
			55-538054	300
			55-621469	375
			55-621470	425
			55-621471	425
			55-621474	425
			55-517794	180
			55-517795	375
			55-539876	375
			55-539877	425
			55-537274	425
			55-562251	1,400
			55-544946	1,000
			55-544947	1,000
			55-511849	425

OTHER WATER SOURCES - 4650 GPM

FIRE HYDRANTS ON SYSTEM - Yes

Name of System:	Villa Del Rey	
Wastewater Inventory Nu	umber (if applicable):	511483

	Wastewater Flows							
Month	Number of Services	Total Monthly Sewage Flow	Sewage Flow on Peak Day	Purchased Power Expense ¹	Purchased Power (kWh) ²			
January	159	584,000	23,000	\$832	6,243			
February	152	523,000	23,000	865	6,660			
March	152	572,000	30,000	942	7,588			
April	160	532,000	22,000	990	6,766			
May	150	490,000	21,000	1,075	7,461			
June	151	549,000	21,000	994	6,588			
July	152	450,000	19,000	965	6,293			
August	158	522,000	27,000	1,080	7,507			
September	150	477,000	20,000	943	6,079			
October	152	537,000	21,000	904	6,891			
November	161	549,000	22,000	972	7,431			
December	154	549,000	25,000	945	7,346			
	Totals	6,334,000	274,000	\$11,510	82,853			

Provide the following information as applicable per wastewater system:

Method of Effluent Disposal Groundwater Permit Number

ADEQ Aquifer Protection Permit ("APP") Number

ADEQ Reuse Permit Number EPA NPDES Permit Number

APP Effluent Treatment Requirement (Class)?

Permitted Flow Rate Permitted Organic Capacity

Hydraulic Capacity

Type of Biological Treatment

· · · · · · · · · · · · · · · · · · ·	
Reuse	
None	
	511483
R100221	
None	
В	
	45,000
n/a	
	45000%
~	1 D . 1 D //

Sequenced Batch Reactor (SBR)

Name of System:	Marwood WWTP	
Wastewater Inventory Nu	ımber (if applicable):	102829

Wastewater Flows							
Month	Number of Services	Total Monthly Sewage Flow	Sewage Flow on Peak Day	Purchased Power Expense ¹	Purchased Power (kWh) ²		
January	1,744	10,180,000	368,000	\$4,264	35,786		
February	1,776	6,758,000	278,000	5,342	47,016		
March	1,783	7,827,000	273,000	5,316	48,113		
April	1,852	6,103,000	253,000	6,292	48,467		
May	1,661	4,392,000	170,000	6,311	51,350		
June	1,601	3,903,000	149,000	6,113	47,656		
July	1,593	4,391,000	175,000	6,378	49,058		
August	1,591	4,500,000	192,000	6,605	53,413		
September	1,583	4,681,000	209,000	5,406	42,600		
October	1,642	5,632,000	222,000	4,981	44,893		
November	1,728	6,167,000	233,000	5,237	46,057		
December	1,790	6,252,000	239,000	5,399	48,462		
	Totals	70,786,000	2,761,000	\$67,643	562,871		

Provide the following information as applicable per wastewater system:

Method of Effluent Disposal Groundwater Permit Number

ADEQ Aquifer Protection Permit ("APP") Number

ADEQ Reuse Permit Number EPA NPDES Permit Number

APP Effluent Treatment Requirement (Class)?

Permitted Flow Rate

Permitted Organic Capacity

Hydraulic Capacity

Type of Biological Treatment

,		
Reuse		
None		
	102829	
R102829		
None		
В		
	340,000	
n/a		
	34000%	
Sequenced Bat	ch Reactor (S	SBR)

Name of System:	Del Oro WWTP	
Wastewater Inventory Nu	umber (if applicable):	101816

Wastewater Flows					
Month	Number of Services	Total Monthly Sewage Flow	Sewage Flow on Peak Day	Purchased Power Expense ¹	Purchased Power (kWh) ²
January	1,407	8,473,000	306,000	\$6,633	59,839
February	1,407	7,804,000	323,000	7,287	69,207
March	1,391	8,862,000	341,000	7,582	74,491
April	1,427	7,445,000	299,000	7,968	64,814
May	1,432	7,019,000	260,000	7,729	63,965
June	1,424	7,019,000	245,000	8,211	69,048
July	1,424	7,635,000	281,000	8,193	66,324
August	1,443	7,773,000	332,000	8,556	70,861
September	1,427	7,477,000	281,000	8,673	72,451
October	1,413	8,038,000	305,000	7,002	65,787
November	1,415	8,141,000	297,000	6,677	64,988
December	1,419	8,466,000	296,000	7,158	70,017
	Totals	94,152,000	3,566,000	\$91,669	811,792

Provide the following information as applicable per wastewater system:

Method of Effluent Disposal Groundwater Permit Number

ADEQ Aquifer Protection Permit ("APP") Number

ADEQ Reuse Permit Number EPA NPDES Permit Number

APP Effluent Treatment Requirement (Class)?

Permitted Flow Rate

Permitted Organic Capacity

Hydraulic Capacity

Type of Biological Treatment

Reuse	
None	
	101816
R100221	
None	
A+	
	495,000
n/a	
	495000%

Membrane Bio Reactor (MBR)

Name of System:	Section 14	
Wastewater Inventory Number (if applicable):		105014

Wastewater Flows					
Month	Number of Services	Total Monthly Sewage Flow	Sewage Flow on Peak Day	Purchased Power Expense ¹	Purchased Power (kWh) ²
January	5,094	22,225,000	785,000	\$15,109	139,729
February	5,067	19,929,000	779,000	15,969	139,209
March	5,101	20,905,000	759,000	17,301	161,249
April	5,161	19,103,000	707,000	18,912	148,685
May	5,051	18,096,000	655,000	17,362	136,653
June	4,970	16,792,000	588,000	16,303	132,131
July	4,941	16,412,000	590,000	14,255	114,151
August	4,892	17,198,000	617,000	16,255	125,803
September	4,974	16,590,000	621,000	16,583	126,806
October	5,087	17,990,000	677,000	13,981	122,195
November	5,180	20,482,000	775,000	14,503	131,133
December	5,241	21,430,000	742,000	15,117	138,555
	Totals	227,152,000	8,295,000	\$191,650	1,616,299

Provide the following information as applicable per wastewater system:

Method of Effluent Disposal
Groundwater Permit Number

ADEQ Aquifer Protection Permit ("APP") Number

ADEQ Reuse Permit Number EPA NPDES Permit Number

APP Effluent Treatment Requirement (Class)?

Permitted Flow Rate Permitted Organic Capacity

Hydraulic Capacity

Type of Biological Treatment

Reuse	
None	
	105014
R105014	
None	
A+	
1.3 MGD	
n/a	
1.3 MGD %	
Mambrana Dia D	anatan (M

Membrane Bio Reactor (MBR)

Foothills Water & Sewer, LLC Annual Report

Wastewater Utility Plant Description

Name of System:	Seasons	
Wastewater Inventory Number (if applicable):		103618

Wastewater Flows					
	Number of	Total Monthly	Sewage Flow on Peak	Purchased	Purchased
Month	Services	Sewage Flow	Day	Power Expense ¹	Power (kWh) ²
January	686	2,500,000	94,000	\$3,480	34,480
February	676	2,443,000	112,000	3,366	33,600
March	668	2,955,000	119,000	3,558	36,560
April	678	2,976,000	129,000	3,935	33,800
May	667	2,583,000	109,000	3,806	32,880
June	647	2,091,000	77,000	4,281	37,320
July	640	2,135,000	85,000	4,126	35,400
August	658	2,019,000	90,000	4,180	35,800
September	643	2,219,000	96,000	4,261	37,360
October	652	2,621,000	120,000	3,594	36,440
November	678	2,436,000	104,000	3,733	38,320
December	667	2,461,000	94,000	3,986	41,280
	Totals	29,439,000	1,229,000	\$46,306	433,240

Provide the following information as applicable per wastewater system:

Method of Effluent Disposal Groundwater Permit Number

ADEQ Aquifer Protection Permit ("APP") Number

ADEQ Reuse Permit Number EPA NPDES Permit Number

APP Effluent Treatment Requirement (Class)?

Permitted Flow Rate Permitted Organic Capacity Hydraulic Capacity

Type of Biological Treatment

Percolation	
None	
	103618
None	
None	
A+	
	150,000
n/a	
	15000%
Membrane Bi	o Reactor (MI

BR)

Foothills Water & Sewer, LLC Annual Report Water Utility Plant Description 12/31/22

Water Utility Plant Description			
Name of the System:	Far West Water		
ADEQ Public Water System Number:	AZ04	14004	
ADWR PCC Number:	#N/A		

	MAINS				
Sizes (inches)	Material	Length (feet)			
2.00	PVC	4,0			
3.00	PVC	10,8			
4.00	PVC	194,9			
6.00	PVC	658,2			
8.00	PVC	122,0			
10.00	PVC	25,4			
12.00	PVC	62,2			
16.00	PVC	21,0			
0.00	0				
0.00	0				
0.00	0				
0.00	0				
0.00	0	·			
0.00	0				

SERVICE LINES				
Material	Percent of system	Year installed		
PVC	85%	1998		
Other	10%	1998		
PVC	5%	1998		
NA	0%	0		
NA	0%	0		

BOOSTER PUMPS			
Horsepower	GPM	Quantity	
3-15 hp pump	500	1	
30	425	1	
40	475	4	
60	875	1	
75	1,000	13	

STORAGE TANKS					
Capacity (gallons)	Material	Quantity	Year installed		
3,000,000	Steel	1	1997		
1,000,000	Steel	2	1994		
500,000	Steel	1	1994		
280,000	Steel	1	1994		
170,000	Steel	1	1994		

CUSTOMER METERS				
		Percent over	Percent	
		1,000,000	over 10	
Size (inches)	Quantity	gallons	years old	
5/8 x 3/4	16,288	0%	50%	
1	88	8%	50%	
1 1/2	22	0%	50%	
2	89	90%	50%	
3	1	100%	50%	
4	1	0%	50%	
6	2	100%	50%	
Compound 5/8	4	100%	0%	
Compound 3	2	100%	0%	
Compound 4	1	100%	0%	
Compound 6	1	100%	0%	
Standpipe	7	0%	0%	
NA	0	0%	0%	
NA	0	0%	0%	
NA	0	0%	0%	
NA	0	0%	0%	
NA	0	0%	0%	

FIRE HYDRANTS	
Type	Quantity
Standard *	812
Other	0

PRESSURE/BLADDER TANKS					
Capacity (gallons)	Material	Quantity	Year installed		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		
0	0	0	0		

Foothills Water & Sewer, LLC Annual Report Water Utility Plant Description (Continued) 12/31/22

For the following	ng three items, list the utility owned assets in each category for each system.
	3 each MTV Sand Filters, 3 each Chlorine Pumps, 3 each Alum Pumps, 5 each Polymer Pumps, 3 each Raw Water Pumps, 3 each Finished Water Pumps., 3 each Backwash Pumps, 3 each Decant Pumps, 2 each Sludge Pumps, 3 each Air Blowers, 2 each Chlorine Analyzers, 2 each PH Analyzer, 5 each Turbidity Meters.
TREATMENT EQUIPMENT:	
	Water Treatment Plant, Distribution Shop Building, 6 Water Booster Stations.

Water Utility Plant Description (Continued)

STRUCTURES:

Various Lab Equipment and Vehicles.

Use one of the following methods:

OTHER:

Provide a calculation used to determine the value of one water equivalent residential connection (ERC).

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365 days.
 - (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC 231 Method used: (a)

Wastewater Utility Plant Description				
Name of System:	Section 14			
Wastewater Inventory Number (if applicable):		105014		
Type of Treatment		MBR		
Design Capacity of Plant (Gallons per day)		1300000		

LIFT	LIFT STATION FACILITIES				
		Horsepower Per	Rated Capacity Per	Wet Well	Year
Location	Quantity of Pumps	Pump	Pump (GPM)	Capacity (gals)	Constructed
12651 Ave 14 E	2	30	360	8000	2011
3352 Puesta Del Sol	2	15	300	4000	2011
9700 E 40th St	2	100	1200	6000	2011
13712 44th St	2	2	60	4000	2010
11890 S Foothills Blvd	2	30	550	9000	2019
12587 S Foothills Blvd	1	30	360	4000	1999
12500 44th St	2	11	220	4000	1998
11720 S Foothills Blvd	1	2	40	2000	1999
11792 S Foothills Blvd	1	3	60	2000	1999
11748 S Foothills Blvd	1	3	60	2000	1999
11361 S Foothills Blvd	2	2	30	2000	1999
12871B S Frontage Rd	1	2	60	2000	1999
13110 38th St	2	8	150	3000	1995
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

	FORCE MAINS	
Size	Material	Length (Feet)
3 inch	PVC	427
4 inch	PVC	10,188
6 inch	PVC	17,420
8 inch	PVC	4,129
12 Inch	PVC	26,147
14 inch	PVC	153
	0	0

MANHOLES		
Type	Quantity	
Standard		573
Drop		4

CLEANOUTS	
Quantity	
80	
0	
0	
0	

Note: If you are filing for more than one system, please provide separate sheets for each system.

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or

Wastewater Utility Plant Description (Continued)

W	astewater Utility Plant Description	on (Continued)				
COLLECTION MAIN	COLLECTION MAINS		SERVICES/LATERALS			
Sizes (inches)	Material	Length (feet)		Size (inches)	Material	Quantity
6	PVC	14,575		4	PVC	4,279
8	PVC	191,278		8	PVC	0
10	PVC	10,378		0	0	0
12	PVC	23,227		0	0	0
15	PVC	3,955				
18	PVC	3,714				
2	HDPE Low pressure system	2,043				
3	HDPE Low pressure system	3,237				
4	HDPE Low pressure system	1,590				
6	HDPE Low pressure system	3,474				
0	NA	0				
0	NA	0				
0	NA	0				
0	NA	0				
0	NA	0				

For the following five items, list the utility owned assets in each category for each system.

SOLIDS PROCESSING AND HANDLING FACILITIES	Somat - Solids Dewatering System
DISINFECTION EQUIPMENT (Chlorinator, Ultra-Violet, Etc.)	Trojan - UV Disinfection Unit
FILTRATION EQUIPMENT (Rapid Sand, Slow Sand, Activated Carbon, Etc.)	MBR - Membrane Filtration System
STRUCTURES (Buildings, Fences, Etc.)	Wood Frame, Stucco, Com. Roof. 3,360 Sq Ft ControL Building, 936 sq ft Lab Building, 1,800 sq ft Screening, Sludge Building, 480 sq ft Aeation Blower Shade Structure, Surrounded by 8 ft Block Wall
Other (Laboratory Equipment, Tools, Vehicles, Standby, Power Generators, Etc.)	(1) Vac-Con Unit, Various Vehicle, Laboratory Equipment and Tools Shared by all WWTPs. (1) 750 KVA Caterpillar Generator at Section 14 WWTP. (1) Generac SD250 313 KVA Generator at Palm Shadows Lift Station.

Note: If you are filing for more than one system, please provide separate sheets for each system.

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there

Wastewater Utility Plant Description	
Name of System: Del Oro WWTP	
Wastewater Inventory Number (if applicable):	101816
Type of Treatment	MBR
Design Capacity of Plant (Gallons per day)	495000

LIFT STATION FACILITIES					1
		Horsepower Per	Rated Capacity Per	Wet Well	Year
Location	Quantity of Pumps	Pump	Pump (GPM)	Capacity (gals)	Constructed
11717 Omega Lane	2	15	300	6000	2014
10208 Cony Avenue	1	15	300	4000	2001
10208 Cony Avenue	1	30	360	0	2001
10535 S Fortuna Ave	2	15	300	4000	2002
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

FORCE MAINS					
Size	Material	Length (Feet)			
6 inch	PVC	5,497			
0	0	0			
0	0	0			
0	0	0			
0	0	0			
0	0	0			
0	0	0			

MANHO	LES
Type	Quantity
Standard	229
Drop	0

CLEANOUTS	
Quantity	
0	
0	
0	
0	

Note: If you are filing for more than one system, please provide separate sheets for each system.

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or

Wastewater Utility Plant Description (Continued)

Wastewater Utility Plant Description (Continued)						
COLLECTION MAINS						
Sizes (inches)	Material	Length (feet)				
6	PVC	0				
8	PVC	70,256				
10	PVC	2,478				
12	PVC	2,639				
0	NA	0				
0	NA	0				
0	NA	0				
0	NA	0				
0	NA	0				
0	NA	0				
0	NA	0				
0	NA	0				
0	NA	0				
0	NA	0				
0	NA	0				

SERVICES/LA	ATERALS	
Size (inches)	Material	Quantity
4	PVC	1,458
6	PVC	0
0	0	0
0	0	0

For the following five items, list the utility owned assets in each category for each system.

SOLIDS PROCESSING AND HANDLING FACILITIES	Somat - Solids Dewatering System
DISINFECTION EQUIPMENT (Chlorinator, Ultra-Violet, Etc.)	Trojan - UV Disinfection Unit
FILTRATION EQUIPMENT (Rapid Sand, Slow Sand, Activated Carbon, Etc.)	MBR - Membrane Filtration System
STRUCTURES (Buildings, Fences, Etc.)	Wood Frame, Stucco, Comp. Roof. 2,160 sq ft Control Building, 800 sq ft Lab Building, surrounded by 6 ft Block Wall.
Other (Laboratory Equipment, Tools, Vehicles, Standby, Power Generators, Etc.)	(1) Vac-Con Unit, Various Vehicle, Laboratory Equipment and Tools Shared by all WWTPs. (1) 7350 KVA Caterpillar Generator at Del Oro WWTP.

Note: If you are filing for more than one system, please provide separate sheets for each sy

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there

Wastewater Utility l				
Name of System:	Seasons			
Wastewater Inventory Number (if applicable):		103618		•
Type of Treatment		Membrane		
Design Capacity of Plant (Gallons per day)		150000		

LIF	T STATION FACIL	ITIES	<u> </u>	_	
		Horsepower Per	Rated Capacity Per	Wet Well	Year
Location	Quantity of Pumps	Pump	Pump (GPM)	Capacity (gals)	Constructed
10301 County 10th St	1	8	150	9000	2009
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

FORC	E MAINS	
Size	Material	Length (Feet)
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0

MANHO	LES
Type	Quantity
Standard	51
Drop	0

CLEANOUTS	
Quantity	
0	
0	
0	
0	

Note: If you are filing for more than one system, please provide separate sheets for each system.

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or

Wastewater Utility Plant Description (Continued)

Wast	Wastewater Utility Plant Description (Continued)				
COLLECTION MAINS					
Sizes (inches)	Material	Length (feet)			
8	PVC	21,779			
12	PVC	808			
NA	NA	0			
NA	NA	0			
NA	NA	0			
NA	NA	0			
NA	NA	0			
NA	NA	0			
NA	NA	0			
NA	NA	0			
NA	NA	0			
NA	NA	0			
NA	NA	0			
NA	NA	0			
NA	NA	0			

SERVICES/LA		
Size (inches)	Material	Quantity
4	PVC	685
0	0	0
0	0	0
0	0	0

For the following five items, list the utility owned assets in each category for each system.

SOLIDS PROCESSING AND HANDLING FACILITIES	Somat - Solids Dewatering System
DISINFECTION EQUIPMENT (Chlorinator, Ultra-Violet, Etc.)	Trojan - UV Disinfection Unit
FILTRATION EQUIPMENT (Rapid Sand, Slow Sand, Activated Carbon, Etc.)	MBR - Membrane Filtration System
STRUCTURES (Buildings, Fences, Etc.)	Wood Frame, Stucco, Comp. Roof. 980 sq ft Building, 517 sq ft Zenon Metal Building, Surrounded by 6 ft Block Wall
Other (Laboratory Equipment, Tools, Vehicles, Standby, Power Generators, Etc.)	(1) Vac-Con Unit, Various Vehicle, Laboratory Equipment and Tools Shared by all WWTPs.

Note: If	you are filing	g for more than	one system, p	lease provide se	parate sheets for	each system.
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Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there

Wastewater Utility	Plant Description		
Name of System:	Marwood WWTP		
Wastewater Inventory Number (if applicable):		102829	
Type of Treatment		Extended Aeration	
Design Capacity of Plant (Gallons per day)		340000	

LIF	T STATION FACIL	ITIES]
		Horsepower Per	Rated Capacity Per	Wet Well	Year
Location	Quantity of Pumps	Pump	Pump (GPM)	Capacity (gals)	Constructed
12344 Ave 14 1/2 E	2	3	60	4000	2009
14191 E 49th Ln	2	30	360	8000	1999
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

F	ORCE MAINS		
Size	Materi	ial	Length (Feet)
2 inch	PVC		464
3 inch	PVC		3,571
4 inch	PVC		7,918
	0	0	0
	0	0	0
	0	0	0
	0	0	0

MANHOLES	
Type	Quantity
Standard	293
Drop	0

CLEANOUTS	
Quantity	
0	
0	
0	_
0	

Note: If you are filing for more than one system, please provide separate sheets for each system.

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or

Wastewater Utility Plant Description (Continued)

Wastewater Utility Plant Description (Continued)				
COLLECTION MAINS				
Sizes (inches)	Material	Length (feet)		
2	HDPE Low pressure system	0		
3	HDPE Low pressure system	0		
4	HDPE Low pressure system	0		
6	HDPE Low pressure system	0		
6	PVC	5,711		
8	PVC	115,686		
10	PVC	844		
12	PVC	4,444		
15	PVC	0		
0	NA	0		
0	NA	0		
0	NA	0		
0	NA	0		
0	NA	0		
0	NA	0		

SERVICES/LA	ATERALS	
Size (inches)	Material	Quantity
4	PVC	2,712
6	PVC	0
8	PVC	0
0	0	0

For the following five items, list the utility owned assets in each category for each system.

SOLIDS PROCESSING AND HANDLING FACILITIES	Somat-Solids Dewatering System
DISINFECTION EQUIPMENT (Chlorinator, Ultra-Violet, Etc.)	Chorine Tablets
FILTRATION EQUIPMENT (Rapid Sand, Slow Sand, Activated Carbon, Etc.)	None
STRUCTURES (Buildings, Fences, Etc.)	Wood Frame, Stucco, Metal Roof, 14,100 sq ft Building, Wood Frame, Stucco, Comp Roof 672 sq ft Lab Building, Surrounded by 6 ft block wall and chain link fence.
Other (Laboratory Equipment, Tools, Vehicles, Standby, Power Generators, Etc.)	(1) Vac-Con Unit, Various Vehicle, Laboratory Equipment and Tools Shared by all WWTPs.

Note: If you are filing for more than one system, please provide separate sheets for each system.	
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Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there

Wastewater Utility I	Plant Description		
Name of System:	Villa Del Rey		
Wastewater Inventory Number (if applicable):		511483	
Type of Treatment		Extended Aeration	
Design Capacity of Plant (Gallons per day)		45000	

	LIFT STATION FACIL	ITIES	<u> </u>	_	
		Horsepower Per	Rated Capacity Per	Wet Well	Year
Location	Quantity of Pumps	Pump	Pump (GPM)	Capacity (gals)	Constructed
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

FORG		
Size	Material	Length (Feet)
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0
0	0	0

MANHOLES	
Type	Quantity
Standard	80
Drop	0

CLEANOUTS	
Quantity	
0	
0	
0	
0	

Note: If you are filing for more than one system, please provide separate sheets for each system.

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or

Wastewater Utility Plant Description (Continued)

Wastewater Utility Plant Description (Continued)			
COLLECTION MAINS			
Sizes (inches)	Material	Length (feet)	
6	PVC	2,368	
8	PVC	2,638	
10	PVC	1,420	
12	PVC	8,596	
0	NA	0	

SERVICES/LATERALS		
Size (inches)	Material	Quantity
4	PVC	78
0	0	0
0	0	0
0	0	0

For the following five items, list the utility owned assets in each category for each system.

<u>,</u>	
SOLIDS PROCESSING AND HANDLING FACILITIES	None
DISINFECTION EQUIPMENT (Chlorinator, Ultra-Violet, Etc.)	Chlorine Tablets
FILTRATION EQUIPMENT (Rapid Sand, Slow Sand, Activated Carbon, Etc.)	None
STRUCTURES (Buildings, Fences, Etc.)	WWTP surrounded by 6 ft chain link fence
Other (Laboratory Equipment, Tools, Vehicles, Standby, Power Generators, Etc.)	(1) Vac-Con Unit, Various Vehicle, Laboratory Equipment and Tools Shared by all WWTPs.

Instructions: Fill out the Grey Cells with the relevant information. Input 0 or none if there is nothing recorded in that account or there

1	DEFODE THE ADIZONA CORDONATION COMMISSION
2	BEFORE THE ARIZONA CORPORATION COMMISSION
$\begin{bmatrix} 2 \\ 3 \end{bmatrix}$	COMMISSIONERS
	JIM O'CONNOR - Chairman
4	LEA MARQUEZ PETERSON ANNA TOVAR
5	KEVIN THOMPSON NICK MYERS
6	IN THE MATTER OF THE APPLICATION DOCKET NO. WS-03478A-23-
7	OF FOOTHILLS WATER & SEWER, LLC, AN ARIZONA CORPORATION, FOR A
8	DETERMINATION OF THE CURRENT
9 10	FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR CHANGES IN ITS RATES AND CHARGES THEREON
11	FOR UTILITY SERVICE BY ITS WATER AND WASTEWATER DIVISIONS AND FOR CERTAIN RELATED APPROVALS.
12	TOR CERTAIN RELATED ATTROVALS.
13	TESTIMONY OF
14	ED FORTNER
15	ON BEHALF OF
16	FOOTHILLS WATER & SEWER, LLC
17	FOOTHILLS WATER & SEWER, LLC
18	October 21, 2022
19	October 31, 2023
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1 FOOTHILLS WATER & SEWER, LLC 2 **Testimony of** 3 **Ed Fortner** 4 I. **INTRODUCTION** 5 Q. PLEASE STATE YOUR NAME, EMPLOYER, AND TITLE. 6 A. My name is Ed Fortner. I am employed by Foothills Water & Sewer, LLC 7 d/b/a Foothills Utilities ("Foothills" or "Company") as its General Manager. I 8 am also the Southwest Regional Manager for NW Natural Water Company, 9 LLC ("NW Natural Water") – an affiliate of Foothills. As such, I am 10 responsible for the day-to-day management and operations of Foothills. 11 12 PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND. Q. 13 I received a Bachelor of Arts in Organizational Management and a Master of 14 Business Administration from Midway University. In addition, I have held 15 certifications in Water Treatment, Water Distribution, Wastewater Treatment, 16 and Wastewater Collections in multiple states, most recently in California. 17 18 Q. PLEASE DESCRIBE YOUR WORK EXPERIENCE. 19 A. I have worked in the Utility Industry for 37 years. Over that time, I have held 20 roles as a Lead Water Plant Operator, Lab Director, Hydrogeologist Technician, 21 Plant Manager, Water Treatment and Quality Manager, Utility Director, General 22 Manager, Regulator, and Regional Manager. I managed utilities with water 23 treatment, wastewater treatment, and electric divisions. I began working in 24 water treatment with Richmond, KY Municipal Utilities in the mid-1980s. I am 25 a former American Water Works Association ("AWWA") Top Ops National

Cabinet, I provided technical assistance to Water Treatment Utilities. I was a

During my time with the Kentucky Environmental Protection

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Utility Director and I supported a variety of positions, including certified Water Laboratories; Water and Wastewater Plant Operations; Plant Management; Collection and Distribution Management; and Technical Assistance. I was the Treatment and Water Quality Manager with Aqua PA, where I was responsible for water quality for over 150 million gallons per day ("MGD"). I also served as Utility Director for the City of Berea Municipal Utilities (KY). I was District Manager for Paradise Irrigation District (CA). I was General Manager of Sweetwater Springs Water District in Sonoma County (CA) for three years. While at Sweetwater Springs Water District, I upgraded water rights, updated the Urban Water Management Plan and the Water Shortage Contingency Plan, created our own Local Hazard Mitigation Plan, managed several Capital Projects, and re-negotiated labor agreements.

Additionally, I have been a member of various professional organizations: the American Water Works Association; Kentucky Water and Wastewater Operators Association; Kentucky Rural Water Association; California Rural Water Association; Kentucky Municipal Utilities Association; Water Environment Federation; American Public Power Association; and Water Utilities Association of Arizona.

Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE ARIZONA CORPORATION COMMISSION ("COMMISSION")?

A. Yes, I testified in the Truxton Canyon Water Company and Cerbat Water Company acquisition proceedings (Docket No. W-02168A-23-0034).

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A.

My testimony gives a general overview of Foothills and of the Company's rate application. My testimony then summarizes the challenges facing Foothills in

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improving an aging legacy system recently acquired from ownership that deferred needed plant investments and maintenance and thus had significant operational and regulatory compliance issues. The Company has developed an infrastructure plan and budget to organize and construct necessary utility plant additions and improvements to provide safe and reliable service to customers. I provide a detailed overview of that plan, which, among other things, evidences Foothills' need for rate relief and regulatory support at a level that will allow Foothills to attract the capital needed to continue to improve the system and serve customers safely and reliably.

I also testify regarding the necessary post-test year plant ("PTYP") additions that have been completed to date or are expected to be placed in service prior to the close of the 12-month post-test year period. These projects benefit customers today, or will do so before new rates are effective, and should be included in rate base. I also provide testimony in support of Foothills' request for a System Improvement Benefits ("SIB") recovery mechanism to facilitate the replacement of aging and failing infrastructure.

Q. ARE OTHER COMPANY WITNESSES SPONSORING PRE-FILED DIRECT TESTIMONY IN THIS PROCEEDING?

- A. Yes. In addition to my testimony, Foothills has filed Testimony from the following witnesses:
 - Ray Jones: Mr. Jones provides testimony and evidence supporting the Company's adjusted rate base and net operating income for the twelve-month period ending June 30, 2023 ("Test Year"). Mr. Jones presents the calculation of the associated increase in gross revenue requirement and the Company's proposed rate design for water and wastewater customers. Mr. Jones also provides evidence and testimony supporting the calculation of

A.

Replacement Cost New Less Depreciation ("RCND") of the Company's utility plant, the Company's Fair Value Rate Base, and Fair Value Increment. Mr. Jones further describes the surcharges that Foothills requests in this case, including the SIB surcharge, the Purchased Power Adjustor Mechanism ("PPAM"), and the Purchased Water Adjustor Mechanism ("PWAM").

- John Spanos: Mr. Spanos provides testimony and evidence supporting the application of new depreciation rates for Foothills' water and sewer divisions.
- Dylan W. D'Ascendis: Mr. D'Ascendis provides testimony and evidence supporting the Company's overall required rate of return on rate base, including the return on equity ("ROE") and rate of return on the Fair Value Increment.

II. GENERAL BACKGROUND OF FOOTHILLS AND ITS APPLICATION

O. PLEASE PROVIDE A BRIEF OVERVIEW OF FOOTHILLS.

On September 20, 2022, the Commission issued Decision No. 78716 approving the sale and transfer of the Far West Water and Sewer Company's ("Far West") water and wastewater assets and certificates of convenience and necessity ("CC&Ns") to Foothills. On October 5, 2022, Foothills closed the transaction, acquired the assets of Far West, and began providing water and sewer services to the former Far West service area. Foothills is a Class B water utility and a Class B wastewater utility providing service to the Fortuna Foothills area, located in Yuma County, Arizona. Foothills employs 39 people to provide service to over 25,000 water and wastewater service connections. Foothills is a wholly-owned and operated subsidiary of NW Natural Water of Arizona, LLC ("NW Natural Water of Arizona"), which is a wholly-owned subsidiary of NW Natural Water. NW Natural Water of Arizona is NW

Natural Water's corporate vehicle for owning and operating regulated utility assets in Arizona.

Through its subsidiaries, NW Natural Water currently owns and operates water and wastewater utility systems in five states (Arizona, Oregon, Washington, Idaho, and Texas). NW Natural Water is a wholly-owned subsidiary of Northwest Natural Holding Company ("NW Natural Holdings"), which has provided safe, reliable and affordable utility services for 165 years. Through its history, NW Natural Holdings and its subsidiaries have developed core competencies that include constructing and maintaining critical utility infrastructure, providing exemplary customer service, ensuring safe and reliable utility service, and effectively managing regulated utilities.

Since assuming ownership of the Far West utilities, Foothills has been evaluating and investing in the water and wastewater systems to improve the safety and reliability of the water and wastewater services provided. Foothills is dedicated to ensuring that these systems comply with all applicable rules and regulations and has materially improved the compliance status and performance of the utilities since it took over operations approximately one year ago, as discussed later in this testimony.

Q. PLEASE SUMMARIZE FOOTHILLS' GENERAL RATE CASE APPLICATION.

A. Foothills seeks an increase in annual utility operating revenues in the amount of \$3,300,493, or 50.96% for its wastewater system and \$1,047,567, or 17.78% for its water system. This proposed new rate equates to a 5% annual increase since the last rate case for wastewater and a 0.7% annual increase since the last water

rate case. This requested increase is primarily driven by investments in the system needed to operate the system safely and reliably and to compensate for the previous owner's deferred investment in water and wastewater infrastructure. Specifically, Foothills must upgrade aging and failing infrastructure; purchase and install new AMR smart meters; and invest in lift stations, manholes, odor control, pump replacement, and Membrane Bio Reactor replacements. These costs have dramatically risen in recent years and have a material impact on Foothills' capital needs. Foothills must invest \$56,241,000 over the next five years to ensure customers receive safe and reliable water and wastewater service.

As discussed in the testimony of Mr. Ray Jones, the Company's overall request produces a 6.96% return on the fair value rate base of \$22.25 million or an 8.40% return on the original cost rate base of \$18.44 million for water customers and a 6.55% return on the fair value rate base of \$43.92 million or an 8.47% return on the original cost rate base of \$33.95 million for wastewater customers. Mr. Dylan D'Ascendis describes in his testimony how Foothills determined the proposed return for each system and why those returns are required for Foothills to continue providing safe and reliable utility service to customers.

Foothills witness Mr. Ray Jones discusses Foothills' proposal to change the current rate design structure for water customers, to move it towards compliance with the Commission's water policy on rate design. The proposal moves Foothills' rate design from one tier to three tiers and aligns cost recovery more closely to the per-tier percentages recommended in the Commission's water policy. The Company does not propose any changes to the rate design for its wastewater customers.

Witness Mr. Ray Jones also provides rate support for the Company's request for authorization of a SIB mechanism, which has been approved for several Arizona utilities. As I describe, the Company's water and wastewater systems have aging and failing infrastructure that has reached the end of its useful life. The water system has water loss of over 10%, which is the measure typically used by the Commission to approve a SIB request for water utilities. My testimony provides additional details as to the Company's plan to reduce water loss and replace aging and failing infrastructure in both its water and wastewater systems.

Foothills proposes to implement a PWAM for the water division and a PPAM for both the water and wastewater divisions. Consistent with the adjustment mechanisms approved for other Arizona utilities, the PPAM and PWAM allow Foothills to pass through in rates any increases or decreases in purchased power and water costs resulting from rate changes from the power and water providers that serve the Company. As detailed in the testimony of Mr. Ray Jones, these adjustors will aid in recovering or refunding costs that are outside of Foothills' control.

Another important request for Foothills is an update to its depreciation rates, as discussed in the testimony of Mr. John Spanos. A key request with respect to the new depreciation rates is that they be implemented as of July 1, 2023. Doing so is critical to preserve the value of the plant investment that Foothills has made since taking ownership of the utility. New water meters are a particularly good example of the problem. Under current depreciation rates, meters have a seven-year life, which means that if the Company's request to apply new depreciation rates starting at the close of the test year is not granted and the new depreciation rates are applied at the close of this case, the value of the meters will have materially eroded, by as much as \$1.07 million. This is a substantial hit on a \$9

million meter replacement program, which, with proper depreciation rates, would incur approximately \$0.4 million in depreciation over the same period. I understand that the Commission has allowed the application of depreciation rates for other utilities prior to the date of the rate decision, and we respectfully ask that it do so for Foothills under these unique circumstances. Foothills Witness Mr. Ray Jones describes this request in greater detail in his testimony.

Finally, Foothills proposes to include 12 months of PTYP in rate base. As described herein, these projects are substantial projects required for Foothills to continue to provide safe and reliable water and wastewater service. This adjustment is needed to account for the regulatory lag inherent in the use of a historical test year in an inflationary and cost-intensive capital environment. Other revenue requirement items are discussed in the testimony of Mr. Ray Jones.

Q. WHEN WERE THE COMPANY'S CURRENT RATES AND CHARGES FOR WATER AND WASTEWATER SERVICE PLACED INTO EFFECT?

A. Foothills' current water rates were approved in Decision No. 62649 (June 13, 2000) – over 23 years ago. Foothills' current wastewater rates were phased in over two phases, pursuant to Decision No. 74097 (Sept. 23, 2013) – approximately 10 years ago.

Q. HAS THE COMPANY EXPERIENCED ANY CUSTOMER GROWTH SINCE THE LAST RATE CASE(S)?

A. Yes, the Company has experienced significant growth since its last water and wastewater rate cases. It has also had several requests from developers to serve

new areas outside of its present CC&N, and thus expects to experience additional growth in the foreseeable future.

Q. FOOTHILLS REQUESTS A MATERIAL INCREASE TO BASE RATES AND MULTIPLE ADJUSTMENT MECHANISMS. WHY IS GRANTING THOSE REQUESTS IN THE PUBLIC INTEREST?

A. Foothills' requests are necessary and in the public interest because they will (1) bring Foothills' rates in line with its current cost structure and allow Foothills to recover its costs of doing business; (2) assist in the replacement of failing and aging infrastructure, which reduces water loss and improves reliability; (3) allow Foothills to make necessary systems upgrades that have been put off for too long by the utilities' prior ownership; and (4) promote rate gradualism, which benefits customers and the Company.

Foothills has not had a rate increase in a decade or more. Customers on the wastewater system are benefitting from rates set over 10 years ago. Customers on the water system are benefitting from rates set over 23 years ago. Foothills takes seriously its obligation to provide safe and reliable utility service. To do so, Foothills must be able to earn the necessary revenue to provide such service, which it cannot do with existing rates.

The Company's proposed adjustment mechanisms will help Foothills recover large expenditures in between rate cases, while also mitigating bill impacts to rate payers. Rather than waiting to recover large expenditures in a future rate case (with a concomitant large bill impact), the proposed adjusters will allow the Company to recover the costs gradually over time, as the costs are incurred. Ultimately, the Company's requests will promote a moderate bill impact on

customers while supporting Foothills' need to invest in utility plant and provide safe and reliable service.

III. DRIVERS OF THE RATE APPLICATION

Q. WHAT CHALLENGES DOES FOOTHILLS FACE THAT REQUIRE THE RELIEF REQUESTED IN THIS RATE APPLICATION?

A. Aging and failing infrastructure is a significant concern for Foothills. Some components of the system's infrastructure are approaching upwards of 60 years old, and much of it is nearing the end of its useful life. The already deteriorating condition of the infrastructure was unfortunately exacerbated by the systems' previous ownership, which deferred capital improvements and upgrades for too long.

Upon acquiring the water and wastewater systems, Foothills immediately began a system-wide analysis to identify the condition of the water system and sewer system and to formulate plans to bring the systems into regulatory compliance and operate the systems safely and reliably while improving the customer and employee experience with regard to water and wastewater service. As a result of that work, Foothills developed a Water Master Plan and Wastewater Master Plan, attached to this testimony as exhibits EF-3 and EF-4.

The primary upgrades and improvements on the wastewater system include the abandonment of the deteriorating Del Rey WWTP and necessary upgrades to the Section 14 WWTP, improvements to the SCADA system, and upgrades to lift stations. The water system upgrades consist of replacing fire hydrants, valves, pumps and pump station meters, chlorine analyzers, and upgrading an existing water treatment plant. The upgrades and improvements identified in those plans

are additive to the general need to replace aging and failing infrastructure, as well as making necessary operational improvements in the normal course of business.

Over the next five years, the master plans require the Company to spend approximately \$56 million, with approximately \$50 million of the total recommended expenditures focused on regulatory compliance, improving operations and safety, addressing aging and failing infrastructure, and improving the customer and employee experience.

Q. HAVE SYSTEM IMPROVEMENTS ALREADY BEEN MADE BY FOOTHILLS?

A. Yes. Foothills began addressing the needs of the water and sewer systems immediately upon acquiring the systems. Since taking over operations, and through the post-test year, Foothills anticipates that it will have spent approximately \$29.5 million to ensure safe and reliable water and wastewater service for customers.

Q. IS FOOTHILLS CURRENTLY OPERATING IN COMPLIANCE WITH ALL FEDERAL, STATE, AND COUNTY AND/OR LOCAL REGULATIONS?

A. Yes, Foothills is in full compliance with all federal, state, and county regulations. This wasn't always the case. Far West had, for many years, deferred investment in infrastructure resulting in numerous Notices of Violations from the Arizona Department of Environmental Quality ("ADEQ") and, ultimately, a Consent Order with ADEQ (attached hereto as exhibit EF-1). The resulting Consent Order required upgrades in the rehabilitation of manholes and lift stations, an Odor Control Plan, and implementation of a capacity, management, operations,

and maintenance ("CMOM") Program. Immediately upon taking over the systems, Foothills implemented a strategy to alleviate any outstanding non-compliance. Accordingly, Foothills remedied the items that were the subject of the Consent order, as demonstrated by the Termination of Consent Order (attached hereto as exhibit EF-2). Today, Foothills is operating in full compliance with all applicable regulations.

Q. EVEN THOUGH FOOTHILLS IS IN FULL COMPLIANCE WITH ALL FEDERAL, STATE, AND COUNTY REGULATIONS, DOES FOOTHILLS NEED TO CONTINUE INVESTING IN THE WATER AND WASTEWATER SYSTEMS? WHY?

A. Yes. As discussed above, Foothills corrected the outstanding compliance items, but it must continue to rehabilitate the systems in order to ensure continued compliance and to provide safe and reliable utility service to customers. Achieving compliance represents the minimum standard for providing such service. Foothills will continue to make investments that keep the systems above the minimal levels of compliance to ensure that it does not fall out of compliance in the future, which benefits customers. Foothills does not intend to comply only with the minimum levels of compliance; Foothills is working to achieve parity with industry standards for providing safe and reliable utility service. Foothills' investment plan demonstrates that commitment.

Q. DO YOU ANTICIPATE THAT CONSTRUCTION COSTS WILL INCREASE OVER THE NEXT SEVERAL YEARS? WHY?

A. Yes. As a general matter, the costs to do business have risen markedly over the past several years. Most industries, including construction, are dealing with increasing economic burdens and supply chain shortages. Particularly in

today's highly inflationary environment, Foothills anticipates that the costs to do business will continue to increase.

IV. POST-TEST YEAR UTILITY PLANT ADDITIONS

- Q. DOES THE COMPANY PROPOSE TO INCLUDE POST-TEAT YEAR PLANT ADDITIONS IN RATE BASE IN THIS PROCEEDING?
- A. Yes. The PTYP period for this rate case based on 12 months of PTYP additions is July 1, 2023 through June 30, 2024. The proposed PTYP is currently in service, or will be in service by the end of the PTY period, and is needed to provide safe and reliable utility service. Exhibit EF-5, attached to my testimony, contains detailed project information, descriptions, and supporting data for each PTYP project for the water system. Exhibit EF-6, attached to my testimony, contains detailed project information, descriptions, and supporting data for each PTYP project for the wastewater system. The total projected cost of post-test year plant improvements is \$13,674,946 for the water system and \$11,519,013 for the sewer system.
- Q. ARE ANY OF THE PROJECTS IN THE COMPANY'S PTYP
 ADJUSTMENT DESIGNED TO SERVE FUTURE CUSTOMERS OR TO
 EXPAND SYSTEM CAPACITY?
- A. No. All of the projects included in the PTYP adjustment are designed to serve the needs of customers receiving service during the test year. The PTYP projects are known and needed investments necessary for the provision of safe and reliable service today.

1	V.	AGING INFRASTRUCTURE AND THE NEED FOR A SIB
2		MECHANISM
3	Q.	IS IT YOUR UNDERSTANDING THAT THE COMMISSION
4		REGULARLY RECOMMENDS THAT UTILITIES KEEP WATER
5		LOSS BELOW 10%?
6	A.	Yes.
7		
8	Q.	IS FOOTHILLS' WATER LOSS ABOVE THE RECOMMENDED 10%
9		LOSS THRESHOLD?
10	A.	Yes. Foothills' Water Division experienced water loss of over 10% during the
11		test year, primarily as a result of its aging and failing infrastructure.
12		
13	Q.	HAS THE COMPANY DEVELOPED A PLAN TO ADDRESS THE
14		WATER LOSS ISSUES?
15	A.	Yes. Foothills' plan for addressing water loss is incorporated into its Water
16		Master Plan, attached as Exhibit EF-3.
17		
18	Q.	DID THE COMPANY PREPARE A COST ESTIMATE OF SIB
19		ELIGIBLE PROJECTS TO REPLACE THIS AGING WATER
20	_	INFRASTRUCTURE? Ves. Footbills estimates that it will need to smand \$5,000,000 even the next five
21	A.	Yes. Foothills estimates that it will need to spend \$5,990,000 over the next five years on SIB-eligible projects in its water division to address the existing
22		infrastructure issues. Required descriptions of the identified projects are
23		provided on proposed Water Division SIB Plant Table 1 attached as Exhibit EF-
24		7.
25		, .
26		
27		

O. WILL THESE PROJECTS HELP MITIGATE WATER LOSS?

A. Yes. The purpose of the SIB projects is to replace aging and failing water and wastewater infrastructure. As is the case with most water utilities across the country, aging infrastructure is the primary cause of water loss due to breaks or leaks as the materials approach the end of their useful life. The meter replacements will also improve tracking accuracy. Foothills has developed an aggressive plan to identify and replace the aging and failing infrastructure that would benefit from timely cost recovery through the implementation of a SIB.

Q. DOES FOOTHILLS ALSO REQUEST IMPLEMENTATION OF A SIB FOR THE WASTEWATER SYSTEM? WHY?

A. Yes. Foothills' wastewater system similarly suffers from aging and failing infrastructure. As the wastewater system approaches the end of its useful life, breaks and failures become more common. Foothills' plan for addressing the aging and failing wastewater system is incorporated into its Wastewater Master Plan, attached as Exhibit EF-4.

Q. DID THE COMPANY PREPARE A COST ESTIMATE TO REPLACE THIS AGING INFRASTRUCTURE FOR ITS WASTEWATER SYSTEM?

A. Yes. Foothills estimates that it will need to spend \$5,034,600 over the next five years on SIB-eligible projects for its wastewater system to address the existing infrastructure issues. Required descriptions of the identified projects are provided on proposed Sewer Division SIB Plant Table 1 attached as Exhibit EF-8.

Q. DO YOU HAVE ANY FINAL COMMENTS AT THIS TIME?

A. Foothills, through its robust affiliate network, is bringing significant resources to the former Far West service area. Foothills is committed to maintaining and improving the water and wastewater systems, while creating a new employee culture focused on high ethical standards, customer service, and community involvement to best serve our customers' needs. We respectfully ask the Commission to provide needed regulatory support so that Foothills may accomplish these important objectives.

Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes.

Exhibit EF-1



BEFORE THE DIRECTOR OF THE ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY

In the Matter of:)	CONSENT ORDER
Far West Sewer Collections System located at 12476 S Foothills Blvd, Yuma, Yuma County, Arizona)))	
PL 6922)	Docket No. WS-01-23
)	

I. RECITALS

- A. Foothills Utilities (Foothills) is the owner and operator of Far West Sewer Collections System located at 12476 S Foothills Blvd, Yuma, Yuma County, Arizona.
- B. Tim Smith, Regional Manager, is a representative of Foothills and certifies that he is fully authorized to execute this Consent Order on behalf of Foothills and to legally bind Foothills to this Consent Order.
- C. The Director of the Arizona Department of Environmental Quality (ADEQ) has jurisdiction of this action's subject matter and is authorized to issue this Consent Order pursuant to the Arizona Revised Statutes (A.R.S.) § 49-261, § 41-1004, and § 41-1092.07(F)(5).
- D. Foothills agrees that the Director of ADEQ has jurisdiction of this action's subject matter.
- E. This Consent Order contains the full terms of the agreement between Foothills and ADEQ.
- F. Foothills voluntarily agrees to this Consent Order based only on the terms contained in the Consent Order.
- G. Foothills understands that agreeing to this Consent Order does not resolve any liability that it may have for civil penalties for a violation of any state or federal environmental law.
- H. Foothills understands that agreeing to this Consent Order does not mean it admits to any civil or criminal liability, or waives any right or assertion of any defense available to Foothills under applicable law.
- I. Foothills does not admit the validity of any Agency Determinations and Findings contained in this Consent Order.



- J. Foothills agrees not to dispute the validity or terms of this Consent Order in any future proceeding to enforce the terms of this Consent Order.
- K. Foothills retains the right to dispute the validity of any Agency Determinations and Findings contained in this Consent Order in any proceeding other than a proceeding to enforce the terms of this Consent Order.

II. AGENCY DETERMINATIONS AND FINDINGS

The Director makes the following Agency Determinations and Findings: Foothills has violated a requirement of the A.R.S., the Arizona Administrative Code (A.A.C.), or an ADEQ issued permit, as described below:

A. A.A.C. R18-9-E301(B)

Failure to ensure that sewage collection systems are designed, constructed, and operated to maintain performance requirements.

During the February 15-16, 2022 ADEQ inspections, it was identified that Foothills had failed to ensure their sewage collection systems (SCSs) were constructed, operated and maintained in a manner that meets the performance requirements. The lift stations listed below were observed to be in disrepair and were not adequately maintained and/or operated:

- Lift Station 11: The soffit was very corroded with aggregate missing and the cement/coating was flaking off. The sidewalls and soffit were corroded and needed to be relined. There was no backflow prevention assembly (BPA) on the hose bib and the conduits entering the manhole did not have any duct seal.
- 2. Lift Station 12: The soffit was very corroded and the cement/coating was flaking off. The wet well needed to be resealed and recoated because there was concrete powdering/flaking on the sidewall and soffit. There was no air release valve or BPA.
- 3. 40th Street Lift Station: The odor control was not being operated or maintained properly. The wood chips were not replaced on a regular basis and there were no beds

to prevent the media from being submersed nor drain valves to allow drainage. There were no hydrogen sulfide testing ports after the carbon vessel, nor holes for flow meters to measure the velocity of air flow. The diffuser was not properly installed on the bottom of the pump station and the float alarms were not communicating with the beacon, pumps, or operator call-out.

- 4. Lift Station 16: The lift station was operating with only one pump (two are required). Debris and a large ball of rags was present in the manhole in the discharge to Section 14. The float alarms in this manhole were not operational and the soffit was corroded.
- 5. Lift Station 15: The liner was peeling and needed recoating.
- 6. Lift Station 27: The electrical conduits in the wet well were not sealed and the wet well needed recoating.
- 7. Lift Station 25: Operations staff were unable to find a key to the valve vault or remove the lock. The pump station wet well was made out of manhole barrels intended to have steps. The holes for the steps and lifting holes for these barrel sections were never grouted or sealed. The barrel had cracks in it, and the electrical conduits protruded through the barrel wall without duct seal. Although a compressor was present, and hose was going into the lift station, the diffused air was not being entrained in the wet well.
- 8. Las Brancas Lift Station: The odor control system and BPA were not present.

B. A.A.C. R18-9-E301(D)(5)(c)(vi)

Failure to ensure that lift stations are designed to prevent odor from emanating beyond the lift station site.

During the February 15-16, 2022 ADEQ inspections, it was identified that the lift stations were emanating odor beyond the lift station sites. In addition, at the time of the inspection, the odor control chemicals and/or devices were not operating correctly.

III. COMPLIANCE SCHEDULE

ADEQ has established the compliance requirements. ADEQ and Foothills have agreed on the completion deadlines. Foothills agrees to comply with the provisions of this Consent Order as follows:

- A. No later than July 30, 2023, Foothills shall submit to ADEQ documentation that the following repairs/modifications have been made to the lift stations:
 - 1. Lift Station 11: Documentation that the soffit and sidewall have been repaired, including cement/coating, BPA installation on the hose bib, and duct seal on the conduits entering the manhole.
 - Lift Station 12: Documentation that the soffit and sidewall have been repaired, including cement/coating, wet well resealing/recoating, and installation of an air release valve and BPA.
 - 3. 40th Street Lift Station: Documentation that the odor control has been repaired or replaced, proper installation of the diffuser on the bottom of the pump station, and documentation that the float alarms are communicating with the beacon, pumps, and operator call-out.
 - 4. Lift Station 16: Documentation that the lift station is operating with two pumps, that there are no rags present in the manhole, and that the float alarms in the manhole are operational and the soffit has been replaced.
 - 5. Lift Station 15: Documentation that the liner has been recoated.
 - 6. Lift Station 27: Documentation that the electrical conduits in the wet well are sealed and the wet well has been recoated.

- 7. Lift Station 25: Documentation that the key to the valve vault is available to operators, that the pump station wet well is sealed (including electrical conduits), and that diffused air is being entrained in the wet well.
- 8. Las Brancas Lift Station: Documentation that the odor control system and BPA are present.

IV. STATUS REPORTS

- A. Foothills agrees to submit a written status report to ADEQ every thirty (30) calendar days beginning thirty (30) days from the effective date of this Consent Order, until this Consent Order terminates. Each written status report must:
 - 1. Describe what measures have been taken under Section III of this Consent Order;
 - 2. Certify when compliance with the requirements of Section III of this Order are achieved:
 - 3. Be accompanied by evidence showing compliance, as appropriate. Evidence showing compliance can include documents, photographs, or copies of any other supporting information that Foothills deems necessary.
- B. ADEQ will review the status reports and inform Foothills in writing of any disputes. Foothills must incorporate all required modifications, changes or other alterations that ADEQ requests within a reasonable time specified by ADEQ.

V. COMPLIANCE WITH OTHER LAWS

- A. This Consent Order does not include issues regarding releases, contamination, sources, operations, facilities or processes not expressly stated by the terms of this Consent Order, and does not interfere with the rights that the State of Arizona or Foothills have under any federal or Arizona environmental statutes and rules regarding such issues.
- B. This Consent Order is not a permit of any kind, does not modify any permit of any kind, nor is it an agreement to issue a permit of any kind under federal, state or local law.
- C. This Consent Order does not alter, modify or revoke federal, state, or local law.
- D. This Consent Order is not a defense to any action to enforce any such permits or laws.
- E. Foothills has an obligation to:

- 1. Apply for, obtain, and comply with all applicable permits.
- 2. Comply with federal, state or local law.
- 3. Comply with the terms of this Consent Order.

VI. SITE ACCESS

Upon presenting credentials to authorized personnel on duty, ADEQ may at any time enter the premises at the Facility in order to observe and monitor compliance with the provisions of this Consent Order. This right of entry is in addition to ADEQ's rights under applicable law.

VII. CORRESPONDENCE

A. Foothills shall send all correspondence by email, mail, or hand delivery, such as documents, materials, plans, notices, or other items under this Consent Order, to:

Arizona Department of Environmental Quality

ADEQ Water Division

Attention: Danielle Duncan, Environmental Science Specialist III

1110 West Washington Street Phoenix, Arizona 85007-2935 Telephone: (602) 884-6705

Email: duncan.danielle@azdeq.gov

- B. Any submission to ADEQ is treated as submitted when ADEQ receives it.
- C. ADEQ shall send all correspondence by email, mail, or hand delivery under this Consent Order to:

Tim Smith, Regional Manager Foothills Utilities 13157 E 44th St. Yuma, AZ 85367 tsmith@sunriverutilities.com

VIII. RESERVATION OF RIGHTS

- A. ADEQ agrees to this Consent Order based solely upon currently available information. If additional information is discovered, which indicates that the actions under this Consent Order are or will be inadequate to protect human health, safety, or the environment, or to conform with applicable federal or state laws, ADEQ has the right to require further action.
- B. ADEQ has the right to:

- 1. Seek civil penalties for any and all violations of A.R.S. Title 49 or the applicable rules, occurring before the effective date of this Consent Order;
- 2. Disapprove Foothills' work that fails to comply with this Consent Order;
- 3. Take enforcement action for any and all violations of this Consent Order; and,
- 4. Take enforcement action for any and all violations of A.R.S. Title 49 or the applicable rules, occurring after the effective date of this Consent Order.
- C. As to this Consent Order, Foothills waives all rights to appeal this Order under A.R.S. Title 41, pursuant to the ability to waive this right based on A.R.S. § 41-1004.

IX. VIOLATIONS OF ORDER

If Foothills fails to comply with this Consent Order, Foothills can be liable for other administrative or judicial sanctions, including civil penalties under A.R.S. § 49-262, the same as if for a violation of any State or Federal environmental law.

X. SEVERABILITY

If a court of law declares that any provision of this Consent Order is invalid or unenforceable, all other provisions of this Consent Order remain in full force and effect.

XI. AMENDMENTS

Any amendments of this Consent Order must be in writing and Foothills and ADEQ both must approve the amendments.

XII. EFFECTIVE DATE

The effective date of this Consent Order is the date this Consent Order is signed by ADEQ and Foothills. If ADEQ and Foothills sign on different dates, the later date is the effective date of this Consent Order.

XIII. PARTIES BOUND

Foothills is responsible, and will remain responsible, for carrying out all activities required under this Consent Order, regardless of change in ownership, corporate status, or partnership status, or transfer of assets or real or personal property relating to the subject of this Consent Order, unless:

- A. The Party to whom the right, title, or interest has been sold, transferred, or assigned agrees in writing to fulfill the obligations of this Consent Order; and,
- B. ADEQ approves the provisions transferring the obligation.

XIV. TERMINATION

- A. ADEQ will notify Foothills in writing that this Consent Order is ended when ADEQ determines that Foothills has demonstrated that all of the terms of this Consent Order have been completed or satisfied.
- B. If ADEQ denies Foothills' request for termination, ADEQ will notify Foothills in writing and describe which terms of the Consent Order have not been completed to ADEQ's satisfaction.
- C. ADEQ reserves the right to terminate this Consent Order unilaterally at any time for any reason, but will notify Foothills in writing as to the reason(s) for termination.

Signed this $\frac{3/15/2023}{}$

Randall Matas, Deputy Director

Water Quality Division

DocuSigned by:

Arizona Department of Environmental Quality

CONSENT TO ORDER

Tim Smith, Regional Manager, on behalf of Foothills acknowledges that he has read all of the Consent Order. Foothills agrees:

- A. With the statements made,
- B. To this Consent Order with the Arizona Department of Environmental Quality, and,
- C. That Foothills will comply with Consent Order and waive any right to appeal.

Signed this $\frac{3/14/2023}{}$



Tim Smith, Regional Manager Foothills Utilities

I HEREBY CERTIFY that on 3/24/2023 , the ORIGINAL was filed in the facility file located at: Arizona Department of Environmental Quality 1110 W Washington St Phoenix, AZ 85007-2935 **I HEREBY CERTIFY** that on 3/24/2023, a true and correct copy was emailed, if provided, or sent via USPS regular mail to: Tim Smith, Regional Manager Foothills Utilities 13157 E 44th St. Yuma, AZ 85367 tsmith@sunriverutilities.com **I HEREBY CERTIFY** that on $\frac{3/24/2023}{...}$, a true and correct copy was emailed, if provided, or sent via USPS regular mail to: Arizona Department of Environmental Quality Office of Administrative Counsel Curtis Cox, Chief Counsel, Environmental Enforcement Section, Office of the Attorney General Tim Pippenger, Unit Manager, Groundwater Danielle Duncan, Case Manager, Groundwater Diana Gomez Director, Health District Yuma County Public Health Services 2200 W. 28th Street Yuma, AZ 85364 diana.gomez@yumacountyaz.gov Veronica Cabral Hearing Administrator

Exhibit EF-2



BEFORE THE DIRECTOR OF THE ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY

In the Matter of:	
) TERMINATION OF CONSENT ORDER
Far West Sewer Collections System located	
at 12476 S Foothills Blvd, Yuma, Yuma) Docket No. WS-01-23
County, Arizona)
PL 6922	
)

TO: Foothills Utilities:

The Arizona Department of Environmental Quality is hereby terminating Consent Order, Docket No. WS-01-23, issued on March 15, 2023. The Order is being terminated for the following reason(s):

Foothills has submitted to ADEQ documentation that the following repairs/modifications have been made to the lift stations:

- 1. Lift Station 11: The soffit and sidewall have been repaired, including cement/coating, a backflow prevention assembly (BPA) was installed on the hose bib, and duct seal on the conduits entering the manhole was repaired. In addition, the odor control system was replaced with a Titus Twister Ozone Odor control system.
- 2. Lift Station 12: the soffit and sidewall have been repaired, including cement/coating, the wet well has been resealed/recoated, and an air release valve and BPA were installed.
- 3. 40th Street Lift Station: The odor control system has been replaced with a Titus Twister Ozone Odor control system. A new Ozone Diffuser has been installed at the bottom of the wet

well, and the float alarms are communicating with the beacon, pumps, and operator call-out. The

floats have been replaced with a new beacon installed at the control panel.

4. Lift Station 16: This lift station was eliminated from the system.

5. Lift Station 15: The liner has been recoated.

6. Lift Station 27: This lift station was eliminated from the system.

7. Lift Station 25: New locks and keys are available to operators for the valve vault, all conduits

have been sealed from the wet well, the odor control system has been replaced with a Titus

Twister Ozone Odor control system, and a new Ozone Diffuser has been installed at the bottom

of the wet well.

8. Las Brancas Lift Station: An air compressor odor control system and BPA were installed.

 $\textbf{ISSUED} \ on \ \ ^{8/23/2023}$

DocuSigned by:

Randy Matas, Deputy Director

Water Quality Division

Arizona Department of Environmental Quality

- 2 -

I HEREBY CERTIFY that on 8/24/2023, the **ORIGINAL** was filed in the facility file located at:

Arizona Department of Environmental Quality 1110 W Washington St Phoenix, AZ 85007-2935

I HEREBY CERTIFY that on 8/24/2023, a true and correct copy was sent via CERTIFIED MAIL to:

Ed Fortner, Regional Manager Foothills Utilities 13157 E 44th St. Yuma, AZ 85367 efortner@foothillsutilities.com

I HEREBY CERTIFY that on 8/24/2023, a true and correct copy was emailed, if provided, or sent via USPS regular mail to:

Arizona Department of Environmental Quality Office of Administrative Counsel

Curtis Cox, Chief Counsel, Environmental Enforcement Section, Office of the Attorney General Tim Pippenger, Unit Manager, Groundwater Danielle Duncan, Case Manager, Groundwater

Diana Gomez Director, Health District Yuma County Public Health Services 2200 W. 28th Street Yuma, AZ 85364 diana.gomez@yumacountyaz.gov

-DocuSigned by: Veronica Cabral

Hearing Administrator

Exhibit EF-3

October 27, 2023

FOOTHILLS UTILITIES

Yuma County, Arizona

Water Master Plan

Prepared for:

Foothills Utilities

12486 S. Foothills Blvd. Yuma, Arizona 85367 Contact: Ed Fortner 928.342.3344

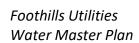
Prepared by:

Coe & Van Loo II LLC

4550 N. 12th Street
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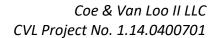


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Water Master Plan

APPENDIX

Appendix A: Site Exhibits

Appendix B: Foothills Water CIP



EXECUTIVE SUMMARY

The following Water Master Plan analyzes the Foothills Utilities water system. The system encompasses approximately 13 square miles and is located within Yuma County (Fortuna Foothills area. The service area provides water service to approximately 17,0000 customers and operates within a single pressure zone.

Summaries of the existing infrastructure may be seen below . Foothills has an agreement to receive delivery of water from the Yuma Mesa Irrigation District for up to 7,500 acre-feet per year of Colorado River water. Foothills also utilizes wells to extract groundwater to supplement the YMIDD water and provide water then the YMIDD is offline for maintenance.

Table ES-1: Foothills Reservoir and Booster Pump Station Capacity by Site

Site Name	Storage Tank Capacity (MG)	Total Booster Pump Capacity (gpm)	Output Pressure	Wells
Mesa del Sol	1.00	3,300	70 psi	27, 28, 35
Hanks Hwy	0.29	1,750	70-105 psi	14,15,16,21,22,23
Foothills North		600		
Far West	Tank #1 = 1.0 Tank#2 = 0.49	4,000		4,5,7,8,19,20,24,25,26,36
40th St	0.17	1,200		18, 29, 30
44th St	3.00	1,000	75-85 psi	
52nd St	0.10			
Raw Water		3 pumps - 250 HP	130 psi	



Table ES-2: Foothills Well Site Capacity

Well Site Name	ADWR Registration Number	Status	Well Capacity	Size
Well 27	55-543192	Decommissioned	Decommissioned	
Well 28	55-543193			
Well 35	55-559652			
Well 16		Active		3"- 4"
Well 22	55-538053	Decommissioned		3"
Well 21	55-538052	Decommissioned		3"
Well 23	55-538054	Active		
Well 14	55-514224	Decommissioned		3"
Well 15	55-514221	Decommissioned		4"
Well 19	55-517794	Arsenic		
Well 30		Decommissioned	500 gpm	6"
Well 18		Decommissioned		6"
Well 29		Decommissioned		6"
Well 25	55-539877	Inservice	270 gpm	4"
Well 8	55-621474		222 gpm	4"
Well 26	55-537274	Decommissioned	300 gpm	
Well 24	55-539876			3"
Well 20	55-517795		5 MGD	4"
Well 5	55-621470			4"
Well 7	55-621471		5 - 6.2 MGD	4"
Well 4	55-621469			4"
Well 36	55-562251		2,000 - 2,500 gpm	10"
Well 44	55-564716	Arsenic		10"



Table ES-3: Foothills Service Area Population Projection Total at Buildout Based on 1.25% Growth Rate

Area	2023 Customer Count	2028 Customer Count	2033 Customer Count	Buildout Customer Count	Buildout Year
NW	4139	4,404	4,686	5,508	2046
SW	3652	3,886	4,135	4,550	2041
NE	778	828	881	3,615	2147
SE	8215	8,741	9,302	9,098	2031
Total	16,784	17,860	19,004	22,771	2147

Table ES-4: Foothills Service Area Production Required

Area	5-Year Production Required (gpm)	10-Year Production Required (gpm)	Buildout Production Required (gpm)	
NW	1,616	1,719	2,021	
SW	1,426	1,517	1,669	
NE	304	323	1,326	
SE	3,207	3,337	3,337	
TOTAL	6,551	6,897	8,353	

The current customer count by area was determined based on the location and open space. In addition to the customer count, growth projections were completed to determine the total customer count of the Foothills service area at buildout. A growth rate of 1.25% was calculated for the Foothills service area. The total customer count for the service area at buildout was determined to be 22,771 customers estimated to occur in 2147.

As part of the Foothills Comprehensive Planning Study demand factors were calculated based on available billing data for the service area. A summary of these values for the Foothills water system may be found in Table ES-5.

Table ES-5: Foothills Demand Factor Summary

	Foothills Calculated Factor			
Average Day Demand	265 gpd/du			
Maximum Day Demand	1.2			
Factor	1.3			
Maximum Day Demand	344.5 gpd/du			
Peak Hour Demand Factor	3			
Peak Hour Demand	795 gpd/du			
Fire Flow (residential)	1,000 gpm x 2 hrs = 120,000 gal			
Fire Flow (commercial)	2,000 gpm x 4 hrs = 480,000 gal			

These values were used to develop total demands for the 4 scenarios analyzed, existing conditions, 5-year growth project, 10-year growth projection and buildout.

Table ES-6: Foothills Service Area Demand Summary

	Average Day Demand (gpm)	Maximum Day Demand (gpm)	Peak Hour Demand (gpm)	
Existing	3,089	4,015	9,266	
5-Year	3,287	4,273	9,860	
10-Year	3,460	4,498	10,379	
Buildout	4,191	5,448	12,572	

The demands outlined above in Table ES-6 were used to analyze the existing and future storage, booster pump and production capacity required. The total storage capacity required and available is summarized in Table ES-7 and booster pump capacity in Table ES-8.

A result of this master plan is a proposed zonal split to create two pressure zones within the system. Capacities required were also calculated by zone to analyze the feasibility of the zonal split and are summarized in Tables ES-9 and ES-10.



Table ES-7: Foothills Service Area Storage Capacity by Area

	Capacity by Reservoir (MG)					Storage	Storage Req'd. (MG)		
Area	Mesa Del Sol	Hanks Hwy	Far West	40 th St	44 th St	Avail. (MG)	5-Year	10-Year	Buildout
NW	1.0					1.00	0.94	0.96	1.04
SW			1.49	0.17		1.66	0.88	0.91	0.95
NE		0.29				0.29	0.57	0.57	0.85
SE					3.00	3.00	1.38	1.42	1.42
Total						5.95	2.46	2.59	3.62

Table ES-8: Foothills Service Area Booster Pump Capacity by Zone

Area				,		Booster Pump Capacity Required (gpm)											
	Mesa Del Sol		Hanks Hwy		Far West		40 th St		44 th St		Foothills North		Total Firm Capacity				
	Booster Pump Rated Capacity (gpm)	Firm Pump Capacity (gpm)	Booster Pump Rated Capacity (gpm)	Firm Pump Capacity (gpm)	Booster Pump Rated Capacity (gpm)	Firm Pump Capacity (gpm)	Booster Pump Rated Capacity (gpm)	Firm Pump Capacity (gpm)	Booster Pump Rated Capacity (gpm)	Firm Pump Capacity (gpm)	Booster Pump Rated Capacity (gpm)	Firm Pump Capacity (gpm)	Available (gpm)	Ex.	5- Year	10-Year	Buildout
NW	5,500	4,400											4,400	2,285	2,432	2,587	3,041
SW					4,000	3,200	1,200	600					3,800	2,016	2,145	2,283	2,512
NE			1,750	875							600	400	1,275	1,186	1,198	1,211	1,996
SE									3,000	2,000			2,000	4,535	4,826	5,023	5,023



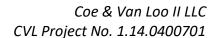
Table ES-9: Foothills Service Area Storage Capacity After Pressure Zone Split

Drossuro		Capacity	by Reserv	oir (MG)		Storage	Storage Req'd. (MG)					
Pressure Zone	Mesa Del Sol	Hanks Hwy	Far West	40 th St	44 th St	Avail. (MG)	Ex.	5-Year	10-Year	Buildout		
1	1.0		1.49	0.17		2.66	1.48	1.55	1.61	1.74		
2		0.29			3.00	3.29	1.21	1.26	1.30	1.58		
Total						5.95	2.31	2.46	2.59	3.62		

Table ES-10: Foothills Service Area Booster Pump Capacity After Pressure Zone Split

Pressure Zone	Capacity by BPS (gpm)													Booster Pump Capacity Required (gpm)			
	Mesa Del Sol		Hanks	s Hwy	Far West		40 th St		44 th St		Foothills North		Total Firm Available				
	Booster Pump Rated Capacity (gpm)	Firm Pump Capacity (gpm)	(gpm)	Ex.	5- Year	10-Year	Buildout										
1	5,500	4,400			4,000	3,200	1,200	600	3,000	2,000			10,200	5,366	5,710	6,025	6,708
2			1,750	875					6,250 ¹	5,000 ¹	600	400	6,275	3,900	4,150	4,354	5,864

¹Proposed project for dual booster pump station at the 40th St water plant to provide necessary storage for zonal split.





Foothills Utilities Water Master Plan

A water model was created for the Foothills service area using available GIS data. Demands for all existing and future customers were included in the model and recommendations were completed on system improvements to provide adequate pressure and flow for future development within the area all the way to buildout. Project recommendations based on the results of the model and needs within the service area were developed and are discussed within Section 9.0 and in Appendix C.



1.0 INTRODUCTION

1.1. General Description

Foothills Utilities is a private water provider within Yuma County that provides water service to residential developments as well as commercial and industrial sites. The Foothills Utilities Water Service area within Yuma County serves approximately 16,784 customers.

CVL has been retained by Foothills Utilities to complete a Water Master Plan for the Foothills service area. Growth projections for the area will be completed and existing infrastructure will be reviewed and analyzed to determine additional infrastructure required to serve future growth in the service area. For the purposes of this report, we have identified four areas within the system (NW, NE, SW and SE). The system is all one pressure zone, however identifying the areas allows us to better evaluate the reach each storage and booster pump site has within the system.

1.2. Project Location

The Foothills Utilities Area is located in Fortuna Foothills, Arizona. The area encompasses approximately 13.38 square miles (12,178 acres) of land. The foothills service area consists of 1 water system and is bounded to the north by undeveloped flat land, to the west by S Avenue 15 E, to the south by undeveloped flat land and to the west by S Ave 9 ½ E. See Figure 1. State Land parcels exist within and adjacent to the Foothills service Area CC&N.

1.3. Land Use

Residential and commercial properties receive water service from Foothills Utilities in the Foothills service areas. A summary of the number of existing residential and commercial services by area with the system may be found in Table 1.

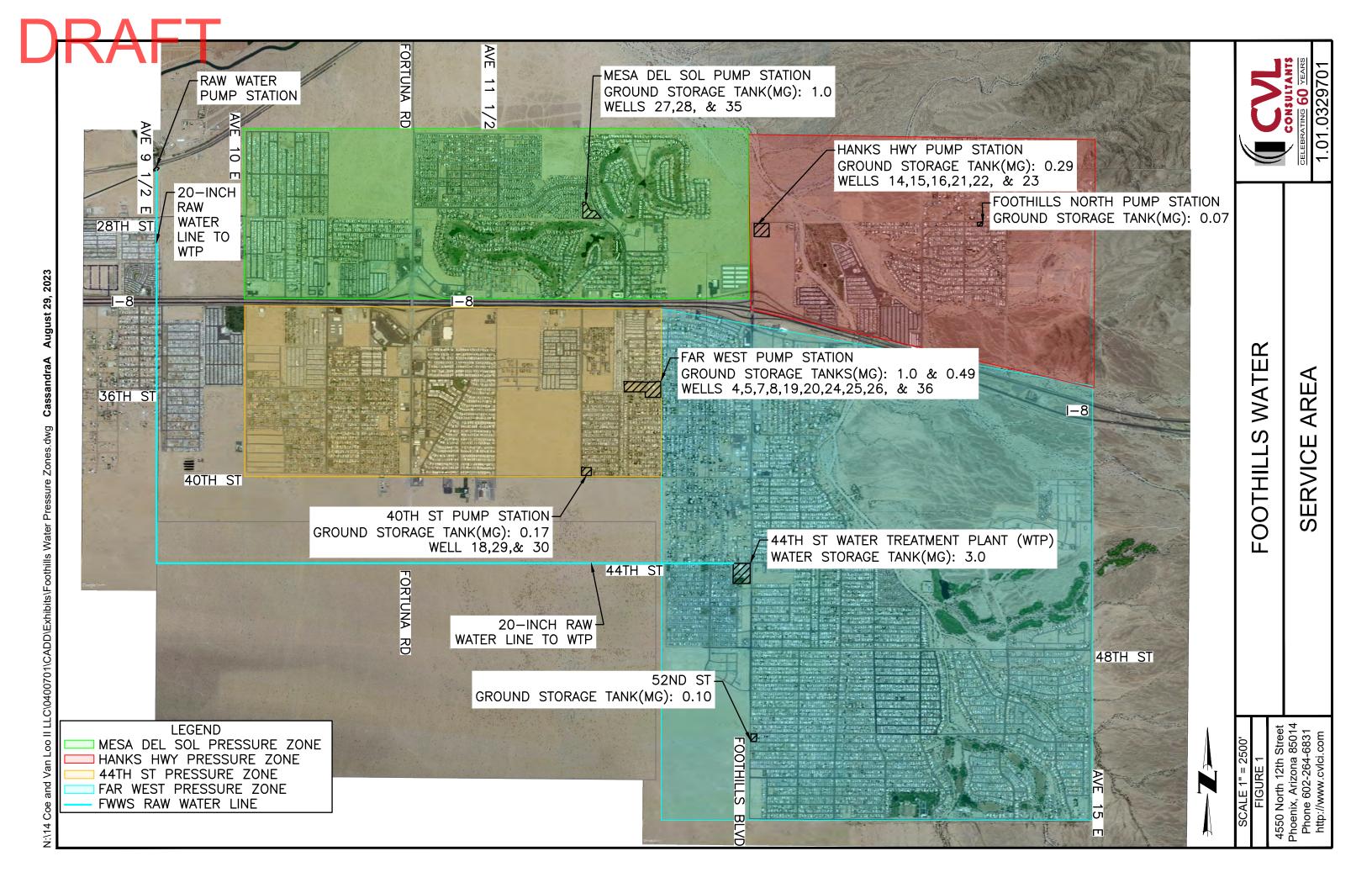




Table 1: Existing Foothills Services by Area

Pressure Zone	2023 Customer Count
NW	4,139
SW	3,652
NE	778
SE1	1,928
SE2	6,287
Total	16,784

1.4. Topographic Conditions

Elevations in the Foothills Service Area range from 436 feet above sea level in the southeast corner of the area to 212 feet above sea level at the northwest corner of the system.



2.0 DESIGN CRITERIA

The following are the design standards used for this analysis. See Section 2.1 through 2.7 below for details regarding the design criteria used. Standards are a combination of Foothills specific factors to be utilized and industry standards for sizing of water infrastructure.

2.1. Demand Factors

To more accurately design for water demands in the Foothills service area, water demand factors were established based on meter data from the water plant. The demand factors were calculated as described below:

- Average Day Demand: Calculated the average customer monthly usage from the meter data for the service areas. The average was found for each month then the months were averaged to find an overall average for each land use.
- Maximum Day Demand: Calculated using the highest monthly usage in the service area. The peak month value was divided by the number of days in that month to get the maximum day demand for the peak month.
- Peak Hour Demand: 3 times the Average Day Demand.

Table 3 summarizes the calculated service connections demand factors used. The calculated peak factors are also summarized in this table.

Table 2: Water Demand Factors

	Foothills Calculated Factor
Average Day Demand	265 gpd/du
Maximum Day Demand Factor	1.3
Maximum Day Demand	344.5 gpd/du
Peak Hour Demand Factor	3
Peak Hour Demand	795 gpd/du



2.2. Fire Flow

Land Uses in the Foothills Water System consists of residential, commercial, and school uses. The fire flow requirements used for this analysis may be seen below in Table 5. The fire flow demands listed below are based on the International Fire Code (2021 IFC). These demands are what may be required by the Fire Marshall or building department for new developments or redevelopments. Foothills does not have fire flow requirements. A commercial fire flow demand of 2,000 gpm was used as an average. Actual fire flow demands within the service area will vary by building and depend on the building size and type. Commercial fire flow demand may be able to be reduced if sprinkler systems are included in the construction of the building. Existing buildings have grandfathered fire flow requirements from the time that the building was constructed that may be less than those listed here.

The total fire flow demands that are achievable due to the line sizes with the existing system will be analyzed within Section 7.2.

Land UseFlow RateDurationResidential1,000 gpm2 hours

2,000 gpm

4 hours

Table 3: Fire Flow Requirements

2.3. Storage Requirements

Commercial

Storage is required for equalization and the greater of either emergency reserve or fire flow. Table 6 outlines the storage requirements. When analyzing existing systems achievable fire flow demand based on existing system line sizes should be considered when calculating system storage requirements.

ItemStorage RequirementsEqualization30 % of maximum day demandEmergency Reserve10% of maximum day demandFire Flow (residential)1,000 gpm x 2 hrs = 120,000 galFire Flow (commercial)2,000 gpm x 4 hrs = 480,000 gal

Table 4: Storage Requirements



2.4. Booster Pump Capacity Requirements

The required booster pump capacity may be found in Table 7. The booster pump capacity must be met with the largest pump out of service.

Table 5: Booster Pump Capacity Requirements

The Greater Of					
Peak Hour Demand					
Maximum Day Plus Fire Flow					

2.5. Pressures

Pressure requirements used are summarized below in Table 8. These standards are desired pressures. Within existing system0,s constraints due to existing pipeline diameters may lead to pressures less than the desired pressures listed below. The need for individual pressure reducing valves is based on a Uniform Plumbing Code requirement.

Table 6: Pressure Requirements

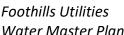
	Pressure Required
Static Conditions	55 psi
Peak Hour Demand	40 psi
Maximum Day Plus Fire Flow	20 psi
Individual PRVs Required	> 80 psi

2.6. Velocity and Headloss

Table 9 summarizes the maximum velocity and headloss used.

Table 7: Maximum Velocity and Headloss

	Velocity/Headloss Requirement
Average, Maximum or Peak Demand	5 fps maximum velocity
Maximum Day Plus Fire Flow	10 fps maximum velocity
Maximum Headloss	8 feet/ 1,000 LF of pipe



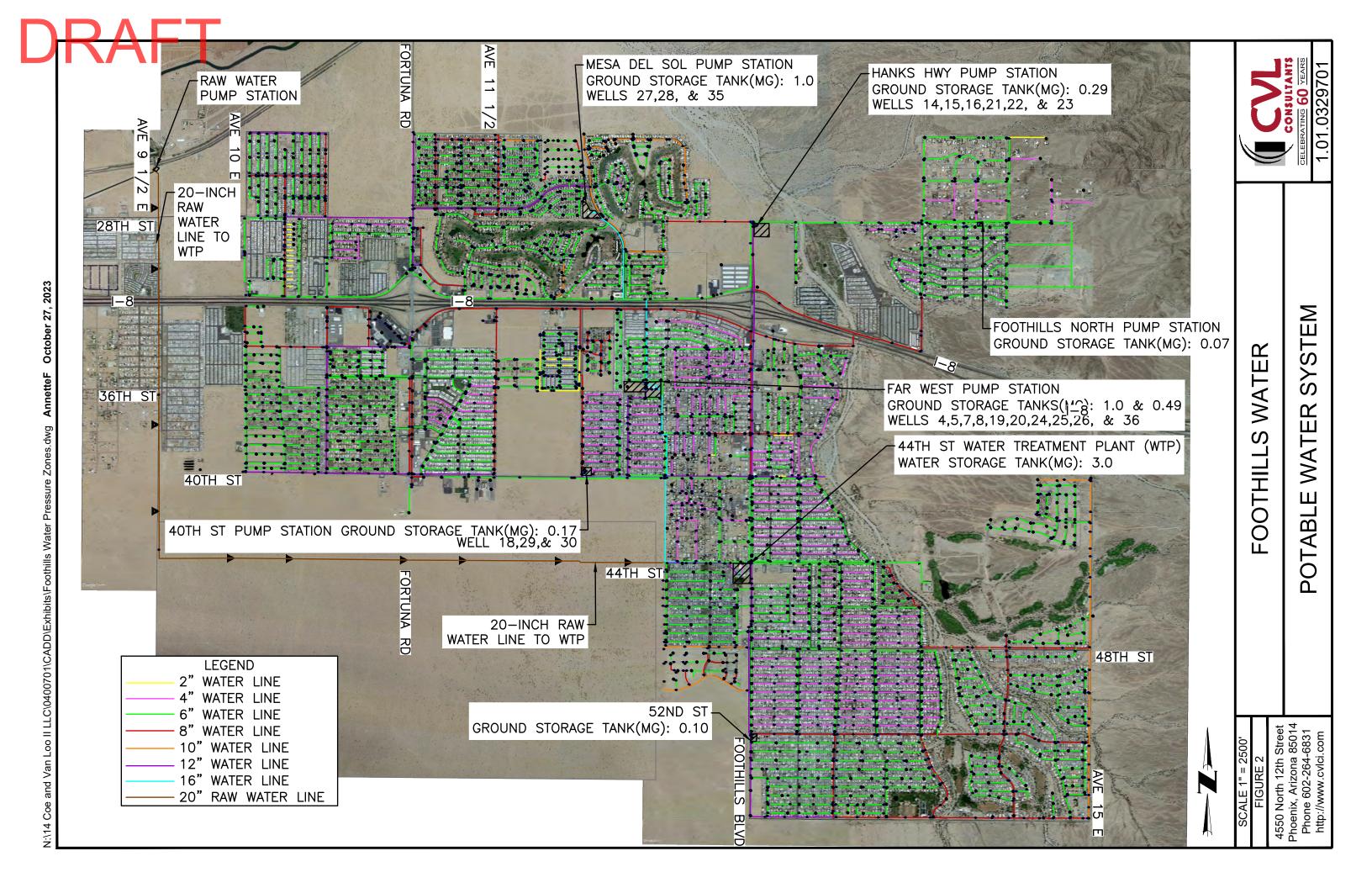
Water Master Plan

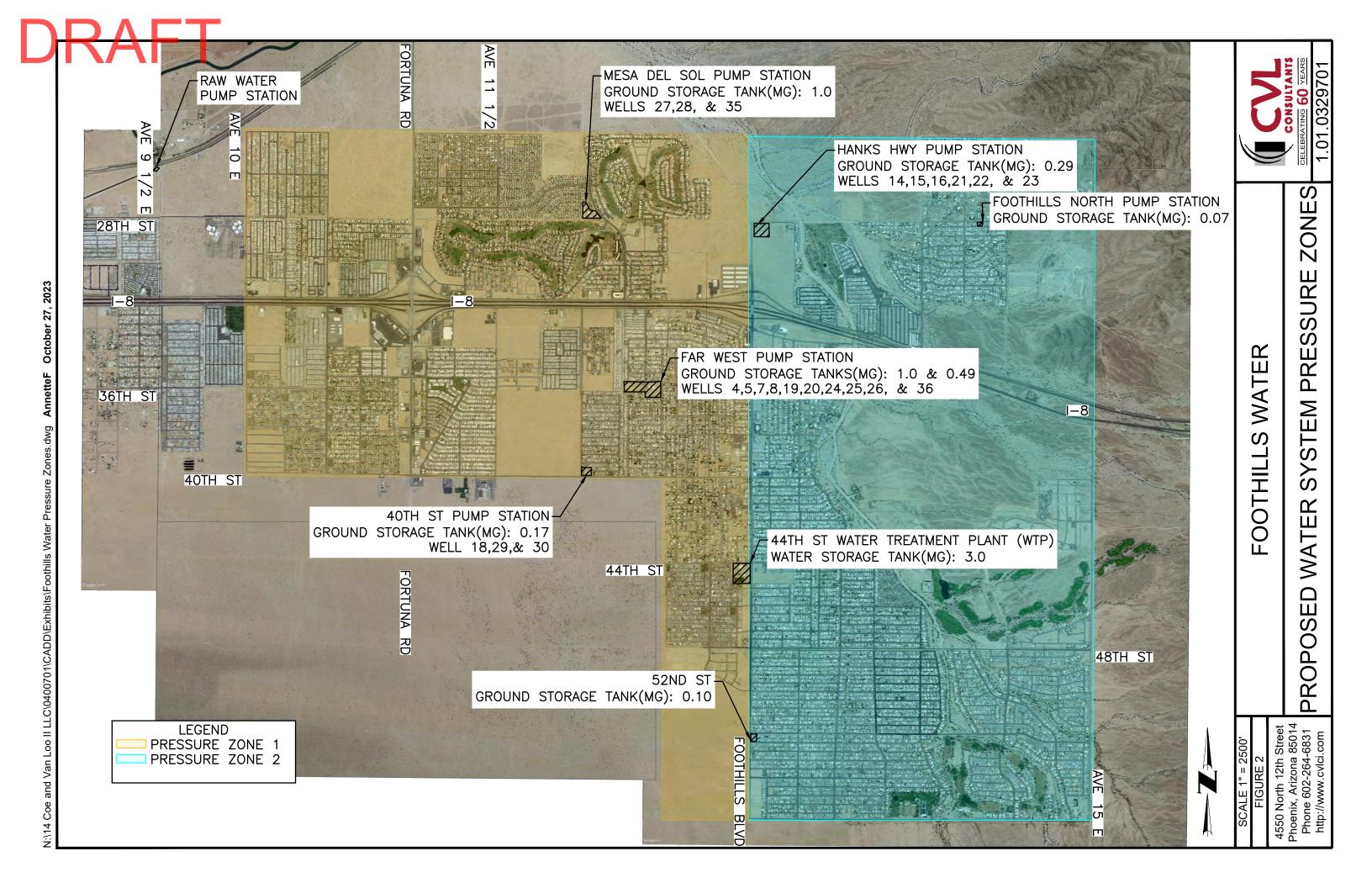
3.0 **EXISTING INFRASTRUCTURE**

Foothills service area includes 23 wells, 7 storage tanks, and 8 booster pump stations. See Figure 2 for the location of these facilities. Additional details regarding each site may be found in Section 3.2.

3.1. **Pressure Zones**

The Foothills service area contains one pressure zone. Evaluation of increasing the number of pressure zones in the system was completed as part of this master plan and is discussed within each section below in regard to each infrastructure component. The proposed pressure zones may be found in Figure 3.







3.2. Foothills Existing Tank, Booster Pump Station and Well Sites

Foothills service area has twenty-three (23) wells, seven (7) storage tanks, eight (8) booster pump stations and one water treatment plant. Of the twenty-three (23) existing wells, nine (9) are offline due to water quality issues. A summary of the storage and booster pump capacities for the Foothills service area may be seen in Table 9. Site exhibits for each storage/booster pump station site have also been created to detail the infrastructure included within each site. See Appendix A.

Table 8: Storage Tank and Booster Pump Station Capacity by Site

Site Name	Storage Tank Capacity (MG)	Total Booster Pump Capacity (gpm)	Output Pressure	Wells
Mesa del Sol 1.00 3,30		3,300	70 psi	27, 28, 35
Hanks Hwy 0.29		1,750	70-105 psi	14,15,16,21,22,23
Foothills North	0.07 (offline)	600		
Far West	Tank #1 = 1.0 Tank#2 = 0.49	4,000		4,5,7,8,19,20,24,25,26,36
40th St	0.17	1,200		18, 29, 30
44th St	3.00	1,000	75-85 psi	
52nd St (offline)	0.10			
Raw Water	N/A	3 pumps - 250 HP	130 psi	



Table 9: Foothills Well Site Capacity

Well Site Name	ADWR Registration Number	Status	Site it Feeds	Well Capacity	Size
Well 27	55-543192	Decommissioned			6"
Well 28	55-543193				
Well 35	55-559652				
Well 16		Active			3"- 4"
Well 22	55-538053	Decommissioned			3"
Well 21	55-538052	Decommissioned			3"
Well 23	55-538054	Active			
Well 14	55-514224	Decommissioned			3"
Well 15	55-514221	Decommissioned			4"
Well 19	55-517794	Arsenic			
Well 30		Decommissioned	Decommissioned		6"
Well 18		Decommissioned			6"
Well 29		Decommissioned			6"
Well 25	55-539877	Inservice		270 gpm	4"
Well 8	55-621474			222 gpm	4"
Well 26	55-537274	Decommissioned		300 gpm	
Well 24	55-539876				3"
Well 20	55-517795			5 MGD	4"
Well 5	55-621470				4"
Well 7	55-621471	5 - 6.2 MGD		4"	
Well 4	55-621469				4"
Well 36	55-562251			2,000 - 2,500 gpm	10"
Well 44	55-564716	Arsenic			10"

3.3. Condition Assessment

A condition assessment was completed for the Foothills Water System. Pipe, valves and fire hydrants were assessed based on installation date and remaining useful life. Site visits of all the booster pump stations, storage tanks and the water treatment plant were completed and condition assessment based on these visits is included below.



3.3.1. Pipeline Valves and Fire Hydrants

Construction of the Foothills Water System occurred as developments were constructed. This began in 1969 and included PVC pipe, valves and fire hydrants. Acceptable life span for such items are 70 years for PVC pipe, 25-40 years for valves and 50 years for fire hydrants. These life spans are based on quality of installation, and maintenance of the system. Lift span may be less if proposed maintenance was not administered throughout the components entire life span or if proper bedding was not implemented during construction.

With the oldest portions of the system being over 50 years old, it is important to have an annual replacement program to properly replace old and failing portions of the system. This includes replacement programs for pipeline, valves, and fire hydrants. Selection of replacement locations each year should be based on age, and known leaks or maintenance problem areas.

3.3.2. Booster Pump Stations, Storage Tanks, and Well Sites.

During site visits completed of all storage tanks booster pump stations and well sites, condition of the facilities was noted and components requiring maintenance for continued use were noted. The following is a summary of infrastructure requiring improvements for continued use.

Storage tanks at the WTP and Far West require full inspection and replacement/Repair. To do this, new storage tanks are required for tank redundancy when the exiting tanks are taken offline. This will also allow for better maintenance of the tanks without service interruption.

Rusting was noted at Foothills North and 40th Street Pump Stations. All pump stations should have mechanical piping, and pump seals inspected for repair, and repainting as needed.

3.3.3. Water Treatment Plant

During the WTP site visit, required upgrades to the chlorination system, storage tank, and increase of overall capacity were noted. Backwash pumps were in the process of being rehabilitated.



4.0 POPULATION GROWTH PROJECTIONS

To analyze what additional infrastructure will be required to provide service to future developments within the Foothills service area, four scenarios were created. These scenarios include existing service connections, 5-Year growth projection, 10-Year growth projection and buildout growth projection. This will allow for phased infrastructure improvements as growth continues within the service area.

A growth rate of 1.25% compounded annually for Foothills service area and future developments was assumed. The growth rate is based census data for Yuma County.

A summary of the growth projections for the Foothills service area may be seen in Table 11. Buildout for the Foothills service area occurs in 2050.

Table 10: Foothills Service Area Population Projection Total at Buildout Based on 1.25% Growth Rate

Area	2023 Customer Count	2028 Customer Count	2033 Customer Count	Buildout Customer Count	Buildout Year
NW	4139	4,404	4,686	5,508	2046
SW	3652	3,886	4,135	4,550	2041
NE	778	828	881	3,615	2147
SE	8215	8,741	9,098	9,098	2031
Total	16,784	17,860	18,801	22,771	2147



5.0 WATER DEMANDS AND CAPACITY REQUIRED

Using the number of customers established in Section 4.0 water demands were calculated by areas for each of the four scenarios: Current, 5-Year, 10-Year and Buildout.

A result of this master plan is a proposed zonal split to create two pressure zones within the system. Demands were also calculated by zone to analyze the feasibility of the zonal split and are summarized in the sections below.

5.1. Current Water Demands

Water demands for existing development within the Foothills service area may be found in Tables 11 and 12.

Table 11: Foothills Current Water Demands

Area	2023 Customer Count	ADD (gpd)	ADD (gpm)	MDD (gpd)	MDD (gpm)	PHD (gpd)	PHD (gpm)	Percent of Total Demand
NW	4,139	1,096,835	762	1,425,886	990	3,290,505	2,285	24.66%
SW	3,652	967,780	672	1,258,114	874	2,903,340	2,016	21.76%
NE	778	206,170	143	268,021	186	618,510	430	4.64%
SE	8,215	2,176,975	1,512	2,830,068	1,965	6,530,925	4,535	48.95%
Total	16,784	4,447,760	3,089	5,782,088	4,015	13,343,280	9,266	100.00%

Table 12: Foothills Current Water Demands After Zonal Split

Pressure Zone	2023 Customer Count	ADD (gpd)	ADD (gpm)	MDD (gpd)	MDD (gpm)	PHD (gpd)	PHD (gpm)	Percent of Total Demand
1	9,719	2,575,535	1,789	3,348,196	2,325	7,726,605	5,366	57.91%
2	7,065	1,872,225	1,300	2,433,893	1,690	5,616,675	3,900	42.09%
Total	16,784	4,447,760	3,089	5,782,088	4,015	13,343,280	9,266	100.00%



5.2. 5-Year Water Demands

Water demands for 5-Year growth projection within Foothills service areas may be found in Table 13 and 14. It is assumed that steady growth has occurred in the service area with growth focused on the remaining developments currently in progress.

Table 13: Foothills 5-Year Water Demands

Area	2028 Customer Count	ADD (gpd)	ADD (gpm)	MDD (gpd)	MDD (gpm)	PHD (gpd)	PHD (gpm)	Percent of Total Demand
NW	4,404	1,167,123	811	1,517,259	1,054	3,501,368	2,432	24.66%
SW	3,886	1,029,797	715	1,338,737	930	3,089,392	2,145	21.76%
NE	828	219,382	152	285,196	198	658,145	457	4.64%
SE	8,741	2,316,480	1,609	3,011,424	2,091	6,949,441	4,826	48.95%
Total	17,860	4,732,782	3,287	6,152,617	4,273	14,198,346	9,860	100.00%

Table 14: Foothills 5-Year Water Demands After Zonal Split

Pressure Zone	2028 Customer Count	ADD (gpd)	ADD (gpm)	MDD (gpd)	MDD (gpm)	PHD (gpd)	PHD (gpm)	Percent of Total Demand
1	10,342	2,740,581	1,903	3,562,755	2,474	8,221,742	5,710	57.91%
2	7,518	1,992,201	1,383	2,589,862	1,799	5,976,604	4,150	42.09%
Total	17,860	4,732,782	3,287	6,152,617	4,273	14,198,346	9,860	100.00%

5.3. 10-Year Water Demands

Water demands for 10-Year growth projection within Foothills service areas may be found in Table 15 and 16.



Table 15: Foothills 10-Year Water Demands

Area	2033 Customer Count	ADD (gpd)	ADD (gpm)	MDD (gpd)	MDD (gpm)	PHD (gpd)	PHD (gpm)	Percent of Total Demand
NW	4,686	1,241,914	862	1,614,489	1,121	3,725,743	2,587	23.06%
SW	4,135	1,095,789	761	1,424,526	989	3,287,367	2,283	20.35%
NE	881	233,440	162	303,472	211	700,321	486	4.33%
SE	9,098	2,411,015	1,674	3,134,320	2,177	7,233,045	5,023	52.26%
Total	18,801	4,982,159	3,460	6,476,806	4,498	14,946,476	10,379	100.00%

Table 16: Foothills 10-Year Water Demands After Zonal Split

Pressure Zone	2033 Customer Count	ADD (gpd)	ADD (gpm)	MDD (gpd)	MDD (gpm)	PHD (gpd)	PHD (gpm)	Percent of Total Demand
1	10,914	2,892,237	2,008	3,759,908	2,611	8,676,710	6,025	55.93%
2	7,886	2,089,922	1,451	2,716,898	1,887	6,269,766	4,354	44.07%
Total	18,801	4,982,159	3,460	6,476,806	4,498	14,946,476	10,379	100.00%



5.4. Buildout Water Demands

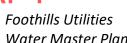
Water demands for Buildout growth projection within Foothills service areas may be found in Tables 17 and 18.

Table 17: Foothills Buildout Water Demands

Area	Buildout Customer Count	ADD (gpd)	ADD (gpm)	MDD (gpd)	MDD (gpm)	PHD (gpd)	PHD (gpm)	Percent of Total Demand
NW	5,508	1,459,660	1,014	1,897,558	1,318	4,378,979	3,041	22.86%
SW	4,550	1,205,721	837	1,567,437	1,088	3,617,163	2,512	19.01%
NE	3,615	958,002	665	1,245,402	865	2,874,005	1,996	14.01%
SE	9,098	2,411,015	1,674	3,134,320	2,177	7,233,045	5,023	44.12%
Total	22,771	6,034,397	4,191	7,844,716	5,448	18,103,191	12,572	100.00%

Table 18: Foothills Buildout Water Demands After Zonal Split

Pressure Zone	Buildout Customer Count	ADD (gpd)	ADD (gpm)	MDD (gpd)	MDD (gpm)	PHD (gpd)	PHD (gpm)	Percent of Total Demand
1	12,151	3,219,914	2,236	4,185,888	2,907	9,659,742	6,708	52.02%
2	10,621	2,814,483	1,955	3,658,828	2,541	8,443,449	5,864	47.98%
Total	22,771	6,034,397	4,191	7,844,716	5,448	18,103,191	12,572	100.00%



Water Master Plan

5.5. **Storage and Booster Pump Capacity Required**

As growth occurs within the Foothills service area, storage, and booster pump capacity required increases. An analysis was completed to determine the existing and required storage and booster pump capacity by areas for the 5-Year, 10-Year and Buildout scenarios. The results are summarized in Table 19 and 20 for the Foothills service area.

As part of this master plan, a zonal split to create two pressure zones within the system is proposed. Storage and booster pump capacity after the zonal split was analyzed. The results are summarized in Tables 21 and 22.

The system was split into four identified areas to evaluate storage capacity based on the immediate area around it, and how effectively the storage can reach the area. The required storage for each area is provided and totaled. Sufficient storage exists to meet anticipated buildout demands for the service area when the system remains within one zone as well as if the proposed zonal split were to occur. However, in addition to capacity, how the tanks are utilized, and their location was reviewed. As well and redundancy to allow for tanks to be taken offline for maintenance. For example, if the 3.0 MG tank at the 44th St Water Plant were taken offline, most of the system would experience drops is pressure and flow due to the 3.0 MG tank not providing capacity to the system. Additional storage is proposed to allow for redundancy and tank maintenance.

For booster pump capacity, if the system were to remain within a single zone, additional booster pump capacity would be required within both the north and south eastern portions of the system. As a whole, the system has sufficient capacity however, due to the elevation change and locations of the booster pump stations, the system experiences difficulties maintaining pressures along the eastern portion of the system.

When the system is split into two zones, additional booster pump capacity is required within Zone 2 (the eastern zone). It is proposed that the BPS at the 44th St Water Plant be improved to be a dual booster pump station with five 1,250 gpm pumps added at the higher zone 2 HGL.



Table 19: Foothills Service Area Storage Capacity by Area

		Capacity	by Reserv	oir (MG)		Storage	Stor	age Req'd	. (MG)
Area	Mesa Del Sol	Hanks Hwy	Far West	40 th St	44 th St	Avail. (MG)	5-Year	10-Year	Buildout
NW	1.0					1.00	0.94	0.96	1.04
SW			1.49	0.17		1.66	0.88	0.91	0.95
NE		0.29				0.29	0.57	0.57	0.85
SE					3.00	3.00	1.38	1.42	1.42
Total						5.95	2.46	2.59	3.62

Table 20: Foothills Service Area Booster Pump Capacity by Zone

	Capacity by BPS (gpm)													Booste	er Pump Capa	acity Require	ed (gpm)
Area	Mesa I	Del Sol	Hanks	s Hwy	Far V	Vest	40 th	St	44 th	St	Foothil	ls North	Total Firm Capacity				
	Booster Pump Rated Capacity (gpm)	Firm Pump Capacity (gpm)	Available (gpm)	Ex.	5- Year	10-Year	Buildout										
NW	5,500	4,400											4,400	2,285	2,432	2,587	3,041
SW					4,000	3,200	1,200	600					3,800	2,016	2,145	2,283	2,512
NE			1,750	875	·						600	400	1,275	1,186	1,198	1,211	1,996
SE									3,000	2,000			2,000	4,535	4,826	5,023	5,023



Table 21: Foothills Service Area Storage Capacity After Pressure Zone Split

		Capacity	by Reserv	oir (MG)		Storage		Storage Req'd. (MG)				
Area	Mesa Del Sol	Hanks Hwy	Far West	40 th St	44 th St	Avail. (MG)	Ex.	5-Year	10-Year	Buildout		
1	1.0		1.49	0.17		2.66	1.48	1.55	1.61	1.74		
2		0.29			3.00	3.29	1.21	1.26	1.30	1.58		
Total						5.95	2.31	2.46	2.59	3.62		

Table 22: Foothills Service Area Booster Pump Capacity After Pressure Zone Split

					Ca	pacity by E	BPS (gpm)							Booste	r Pump Cap		red (gpm)
Area	Mesa I	Del Sol	Hank	s Hwy	Far V	Vest	40 th	¹ St	44 ^{t1}	¹ St	Foothill	s North	Total Firm Available				
	Booster Pump Rated Capacity (gpm)	Firm Pump Capacity (gpm)	(gpm)	Ex.	5- Year	10-Year	Buildout										
1	5,500	4,400			4,000	3,200	1,200	600	3,000	2,000			10,200	5,366	5,710	6,025	6,708
2			1,750	875			6,250 ¹	5,000 ¹			600	400	6,275	3,900	4,150	4,354	5,864

¹Proposed project for dual booster pump station at the 40th St water plant to provide necessary storage for zonal split.



5.6. Water Production Required

Foothills has an agreement to receive delivery of water from the Yuma Mesa Irrigation District for up to 7,500 acre-feet per year of Colorado River water. Foothills also utilizes wells to extract groundwater to supplement the YMIDD water and provide water then the YMIDD is offline for maintenance.

Surface water capacity required for 5-Year, 10-Year and Buildout is summarized in Table 23 for the Foothills service area. This total is equal to maximum day demand. The current allocation will be exceeded in approximately 6 years if the growth rate of customers increases at approximately 1.25% per year (the current Yuma County average). At this time, Foothills will need to supplement with groundwater or obtain additional surface water allocation.

Table 23: Surface Water Flow Rate Required

Area	5-Year Production Required (gpm)	5-Year Production Required (MGD)	5-Year Production Required (AC- FT/Year)	10-Year Production Required (gpm)	10-Year Production Required (MGD)	10-Year Production Required (AC- FT/Year)	Buildout Production Required (gpm)	Buildout Production Required (MGD)	Buildout Production Required (AC- FT/Year)
NW	1,054	1.52	1,700	1,121	1.61	1,809	1,318	1.90	2,126
SW	930	1.34	1,500	989	1.42	1,596	1,088	1.57	1,756
NE	198	0.29	319	211	0.30	340	865	1.25	1,395
SE	2,091	3.01	3,373	2,177	3.13	3,511	2,177	3.13	3,511
TOTAL	4,273	6.15	6,892	4,498	6.48	7,255	5,448	7.84	8,788

If wells are the sole source of water, the firm production capacity required is summarized in Table 24. Calculations for well capacity include utilizing the maximum day demand, pumped within 18 hours including a 15% factor of safety for waste or loss.

Table 24: Firm Well Capacity Required if Sole Source

Area	5-Year Production Required (gpm)	10-Year Production Required (gpm)	Buildout Production Required (gpm)
NW	1,616	1,719	2,021
SW	1,426	1,517	1,669
NE	304	323	1,326
SE	3,207	3,337	3,337
TOTAL	6,551	6,897	8,353



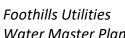
5.7. Treatment Adequacy

Foothills currently treats water received from YMIDD at the 44th St Water Treatment Plant. The plant utilizes decant tanks, adsorption clarifier media and mixed media filters to treat the surface water. From here, water is stored in a 3.0 MG tank, and pumped into the system (including other storage tanks) as needed. The treatment plant currently has a capacity of 6.0 MG.

Treatment required must meet maximum day demand. Total water treatment for surface water is summarized in Table 25. An expansion of the WTP is required within the next 5 years. The suggested plant expansion includes adding an additional treatment train, expanding the plant capacity to 8.0 MGD.

Table 25: Surface Water Treatment Capacity Required

Area	5-Year Treatment Capacity Required (MGD)	10-Year Treatment Capacity Required (MGD)	Buildout Treatment Capacity Required (MGD)
NW	1.52	1.61	1.90
SW	1.34	1.42	1.57
NE	0.29	0.30	1.25
SE	3.01	3.13	3.13
TOTAL	6.15	6.48	7.84



Water Master Plan

6.0 WATER SYSTEM MODELING

6.1. **System Set Up and Calibration**

A water system model was created in InfoWater using the latest GIS files provided. Waterline location, diameter, pressure zone, and alignment were setup for all waterlines within the system. Tanks, reservoirs, and pumps were used to model all existing storage tanks, booster pump stations and well sites. Existing system set points and zone hydraulic grade lines were used to calibrate the existing pumps. Once the model setup was complete, pressures at various locations throughout the water system were confirmed using pressure data obtained from Foothills.

7.0 PROJECT RECOMMENDATIONS AND COSTS

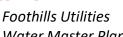
A series of improvements are proposed to increase capacity and efficiency throughout the service area as well as optimize pressure ranges by splitting the system into two pressure zones. Annually replacement/maintenance programs are also included. Descriptions of each proposed improvement are outlined below. A full CIP including costs and year the improvements are required is included in Appendix B.

7.1. **Annual Water Capital Improvement Recommendations**

- Valve Replacement Program
 - Replacement of 30 valves annually
- Fire Hydrant Replacement Program
 - Replacement of 10 fire hydrants annually
- Watermain Replacement Program
 - Replacement of 2,000 LF of watermain annually
- Well Flow Meters
 - Addition of flow meters at all wells over 5 years
- Discharge Header Replacement (all BPS stations)
 - Discharge header replacement at all BPS stations over 5 years
- Rebuild all altitude valves and PRV's
 - o Rebuild all altitude valves and PRV's over 5 years
- Chemical Pump Replacement
 - Replacement of all chemical feed pumps at 3 per year for 5 years

7.2. **System Wide Capital Improvement Recommendations**

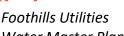
- Misc WTP Component replacement
 - Addition of new sludge pump and rebuild of backwash pump
- Smart Meter Replacement Program
 - Replacement of all meters to smart meters
- SCADA Improvements
 - SCADA upgrades for standardizing platform and upgrading hardware
- WTP and BPS Generator Replacement
 - Replacement of all generators at water treatment plant and BPS sites.
- Far West High Capacity Well
 - o Construction of a high capacity well within the Far West BPS site.
- WTP Expansion Preliminary Engineering Report
 - Study/Report to define scope of required future WTP Expansion



Water Master Plan

- 44th St WTP Tank Evaluation/Inspection
 - Full tank inspection and improvement recommendations
- 44th St WTP Tank Replacement
 - Full tank inspection and improvement recommendations
- THM Mitigation Units All Tanks
 - Evaluation and placement of THM mitigation system at all tank sites. GridBee system proposed.
- WTP Chlorination System Upgrade
 - As part of plant expansion, upgrade chlorination system to more modern technology.
- Mesa Del Sol Pump Replacement
 - Mesa Del Sol Pump Replacement
- Misc WTP Component replacement
 - Replacement of the WTP decant collector sludge pump, decant collector rake, decant pump.
- Security System Upgrades
- WTP HVAC Replacement
 - Replacement of the HVAC system for the water treatment plant treatment building.
- Mesa Del Sol HVAC Replacement
 - o Replacement of the HVAC system for the Mesa Del Sol Pump Room.
- Raw Water Pump Rehab
 - o Rebuild of a 250hp pump at the Raw Water BPS
- WTP Backwash Tank
 - Design and construction of a 0.50 MG storage tank for backwash water
- Far West Tank Evaluation/Inspection
 - Full tank inspection and improvement recommendations
- Foothills North BPS Pump Maintenance
 - Pump maintenance to clean corrosion and gaskets as needed.
- Hanks Hwy BPS Header Rehab/Repair
 - o Rust removal, spot repair of header. Repaint pump station.
- Raw Water Pump Rebuild
 - o Rebuild of a 250hp pump at the Raw Water BPS
- WTP Back Wash Pump Rebuild
 - o Rebuild of the backwash pumps at the WTP site
- WTP Expansion

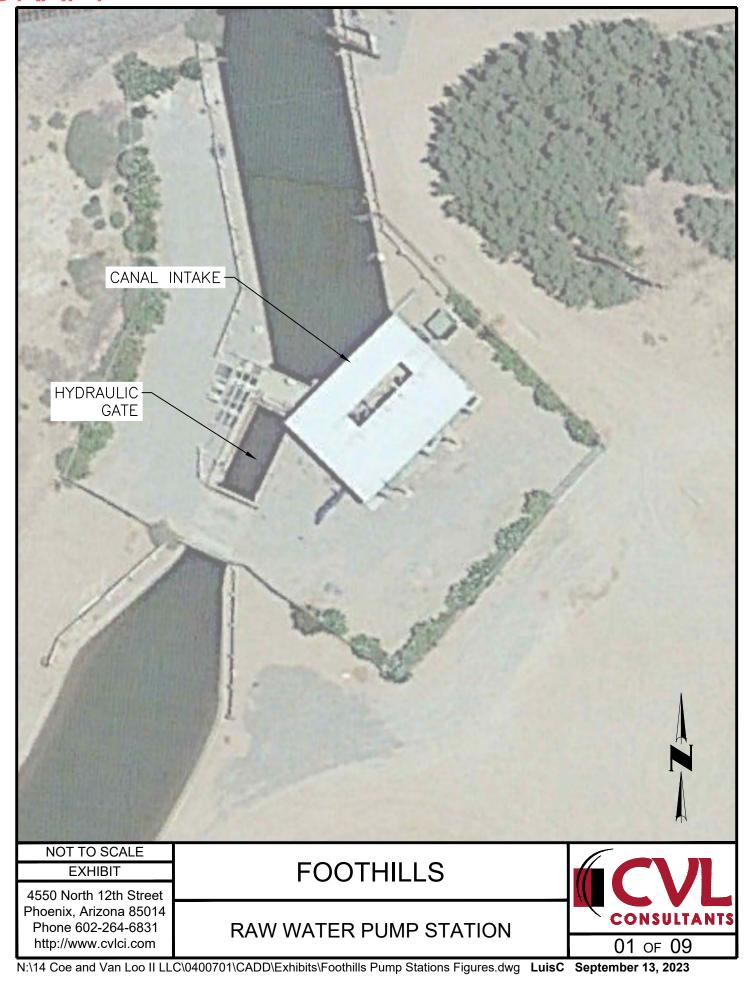




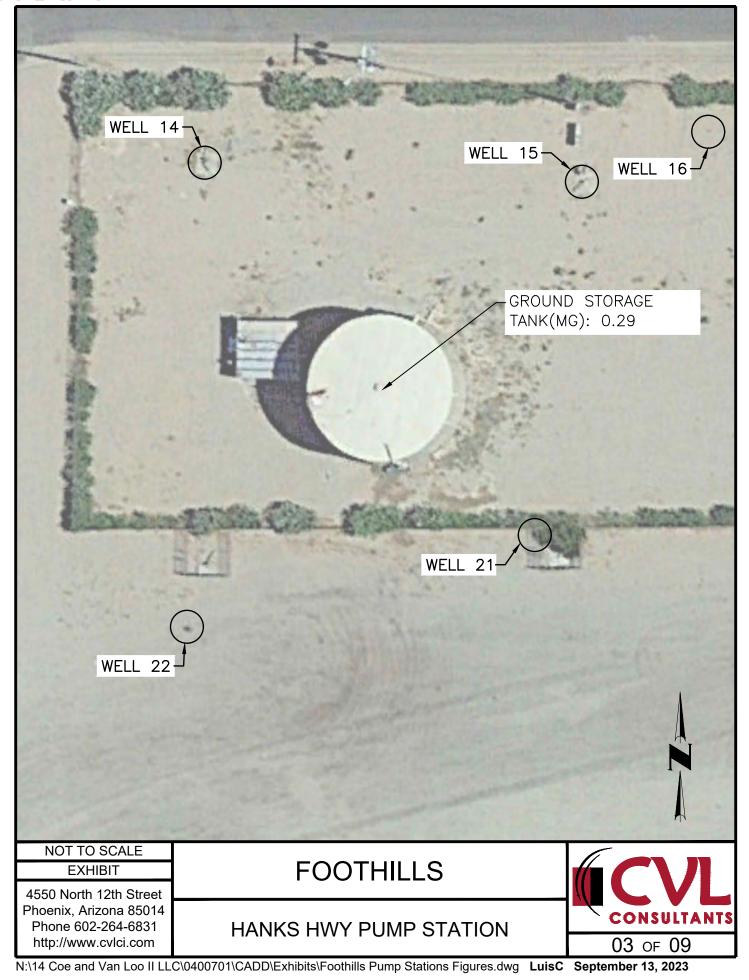
- o Expansion of WTP to a minimum of 8.5 MGD based on recommendations in completed PER
- WTP Dual Pump Station Upgrade
 - o Construction of High Zone BPS. Evaluate existing BPS building for space planning or construct within a new building.
- Pressure Zone Split Disconnections and Waterline Extensions
 - o Total of 8 system disconnections and 2,500 LF of 12" waterline construction
- Far West Tank Replacement
 - o Replacement of the 1.0 MG Tank
- Far West BPS Chlorination System and Building Rehab
 - Building and chlorination system replacement.
- Raw Water BPS Pump Upgrade/Addition
 - o Addition of pumps to meet new buildout WTP capacity of 8. mgd.
- Far West TDS Treatment by RO
 - Construction of RO treatment to remove TDS from groundwater. Coordination with Palm Shadows WWTP project for waste disposal required.
- Far West Site Wells Manifold
 - o Manifold all Far West Well sites together for routing to new MBR treatment onsite.
- Far West BPS Upgrade
 - o Increase BPS Capacity by adding 2 more 800 gpm pumps

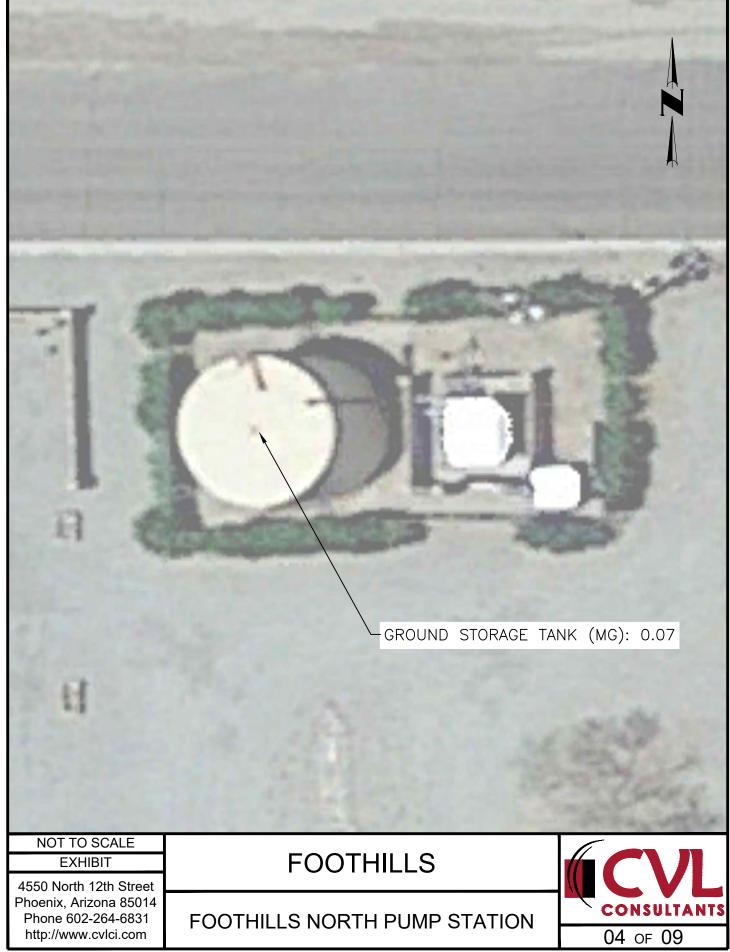


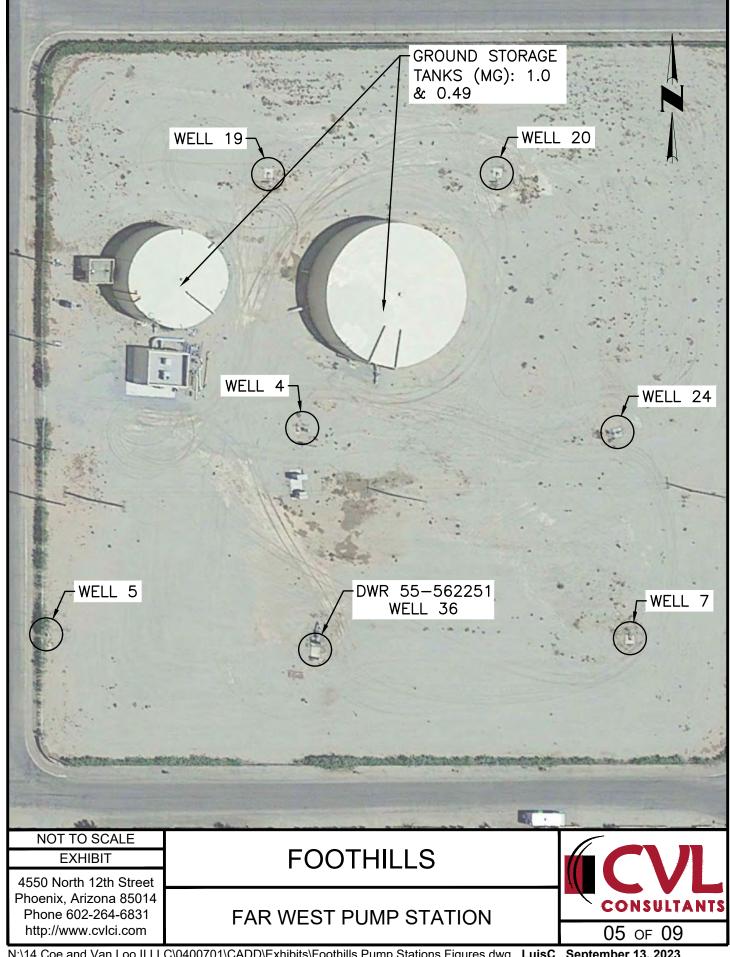
APPENDIX A Site Exhibits









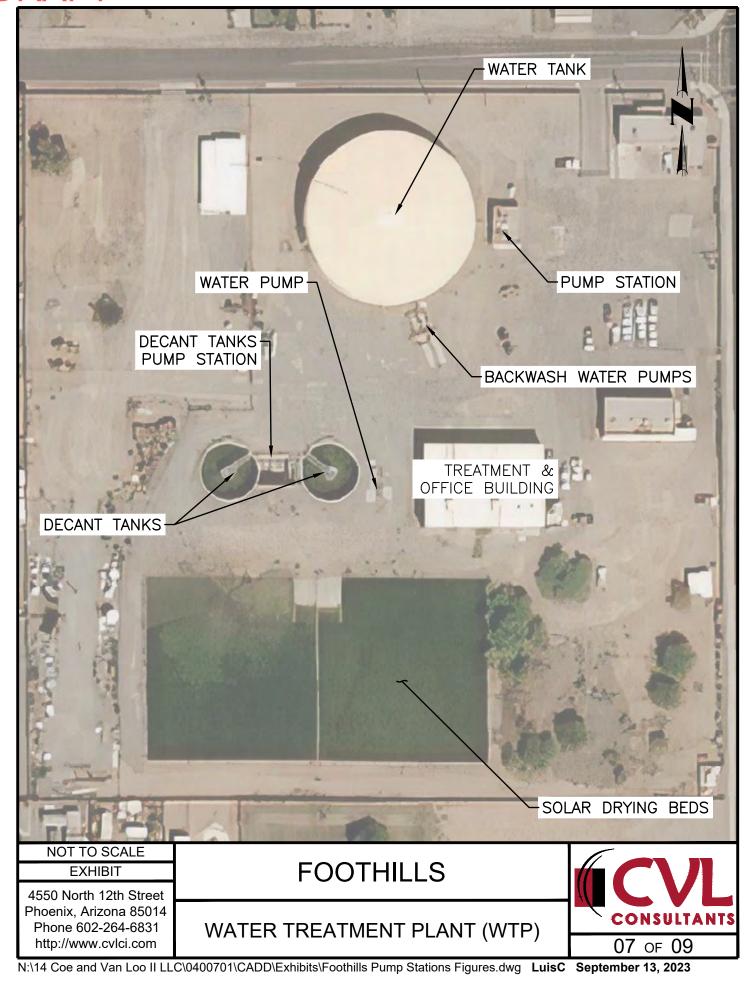




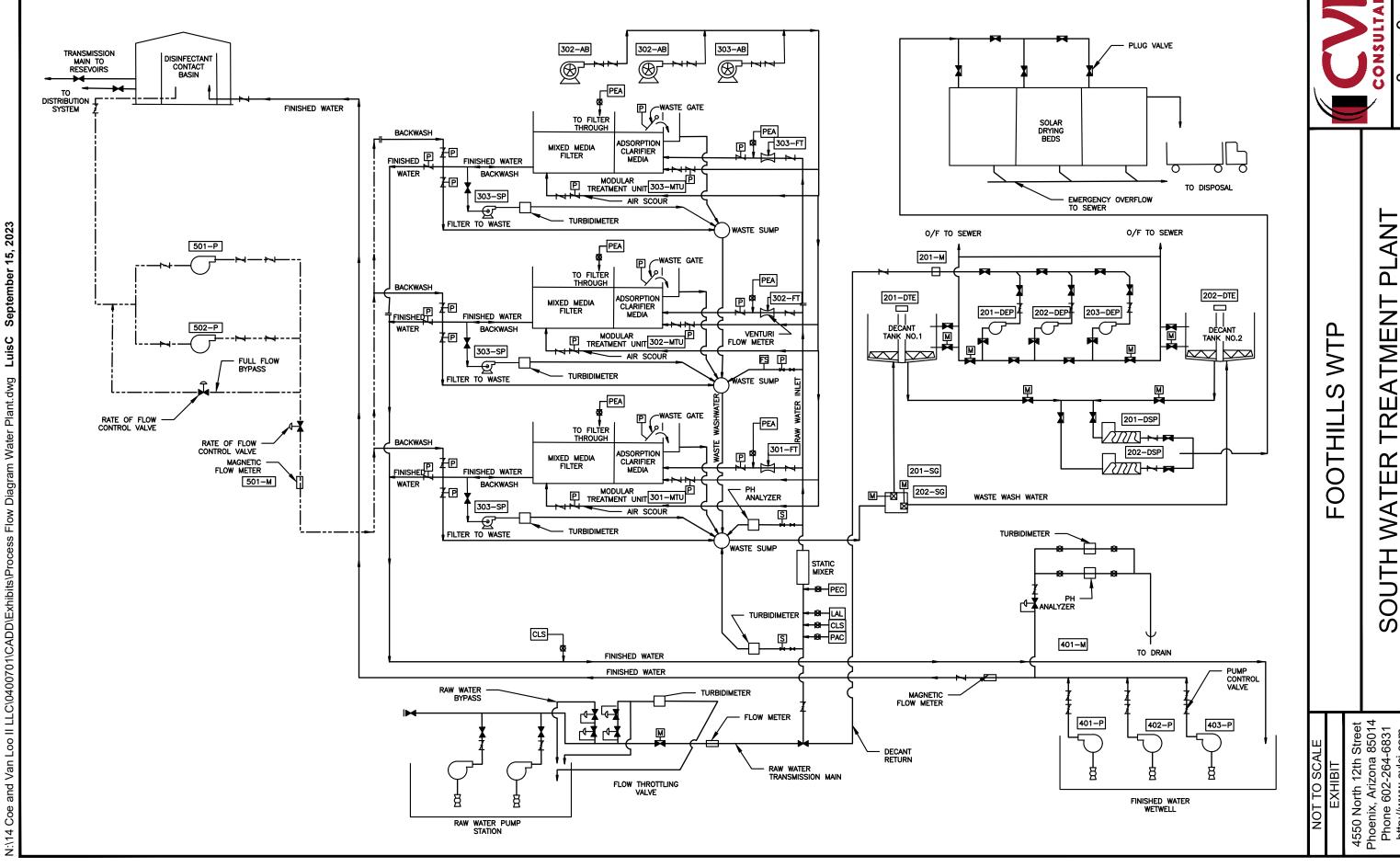
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40TH ST PUMP STATION











APPENDIX B Water CIP





roject			YEAR	
No.	PROJECT NAME	PROJECT DESCRIPTION	REQUIRED	YEARLY COST
1	Valve Replacement Program	Replacement of 30 valves annually	Annually	\$390,000
2	Fire Hydrant Replacement Program	Replacement of 10 fire hydrants annually	Annually	\$130,000
3	Watermain Replacement Program	Replacement of 2,000 LF of watermain annually	Annually	\$500,000
4	Well Flow Meters	Addition of flow meters at all wells over 5 years	2024-2028	\$25,000
		Discharge header replacement at all BPS stations over 5		1 2/222
5	Discharge Header Replacement (all BPS stations)	years	2024-2028	\$50,000
6	Rebuild all altitude valves and PRV's	Rebuild all altitude valves and PRV's over 5 years	2023-2024	\$50,000
		Replacement of all chemical feed pumps at 3 per year		
7	Chemical Pump Replacement	for 5 years	2024-2028	\$15,000
	·	Addition of new sludge pump and rebuild of backwash		, ,,,,,,
8	Misc WTP Component replacement	pump	2023	\$70,000
9	Smart Meter Replacement Program	Replacement of all meters to smart meters	2024	\$6,800,000
		SCADA upgrades for standardizing platform and upgrading		+ = / = = / = = =
10	SCADA Improvements	hardware	2024	\$150,000
	·	Replacement of all generators at water treatment plant and		
11	WTP and BPS Generator Replacement	BPS sites.	2024	\$1,050,000
	·	Construction of a high capacity well within the Far West BPS		
12	Far West High Capacity Well	site.	2024	\$250,000
	W/TD Expansion Proliminary Engineering Report	Study/Report to define scope of required future WTP		
13	WTP Expansion Preliminary Engineering Report	Expandion	2024	\$175,000
	44th St WTP Tank Evaluation/Inspection			
14	·	Full tank inspection and improvement recommendations	2024	\$150,000
15	44th St WTP Tank Replacement	Replacement of the existing 3MG tank	2025	\$4,000,000
	THM Mitigation Units All Tanks	Evaluation and placement of THM mitigation system at all		
16	This integration of the 7th Turnes	tank sites. GridBee system proposed.	2025	\$125,000
	WTP Chlorination System Upgrade	As part of plant expansion, upgrade chlorination system to		
17	· · · ·	more modern technology.	2023	\$250,000
18	Mesa Del Sol Pump Replacement	Mesa Del Sol Pump Replacement	2025	\$150,000
10	Misc WTP Component replacement	Replacement of the WTP decant collector sludge pump,	202.1	4000 000
19	<u>'</u>	decant collector rake, decant pump.	2024	\$200,000
20	Security System Upgrades	Dealers and of the INVAC and an facility and advantaged	2024	\$100,000
21	WTP HVAC Replacement	Replacement of the HVAC system for the water treatment	2025	6750,000
21		plant treatment building.	2025	\$750,000
22	Mesa Del Sol HVAC Replacement	Replacement of the HVAC system for the Mesa Del Sol Pump	2024	\$75,000
23	Raw Water Pump Rehab	Room. Rebuild of a 250hp pump at the Raw Water BPS	2024	\$75,000 \$65,000
۷3	naw water rump neman	Design and construction of a 0.50 MG storage tank for	2024	000,000
24	WTP Backwash Tank	backwash water	2024	\$750,000





	FOOTHILLS UTILITIES - 2023 WATER CAPITAL IMPROVEMENT PROJECTS								
Project No.	PROJECT NAME	PROJECT DESCRIPTION	YEAR REQUIRED	YEARLY COST					
25	Far West Tank Evaluation/Inspection	Full tank inspection and improvement recommendations	2024	\$150,000					
26	Foothills North BPS Pump Maintenance	Pump maintenance to clean corrosion and gaskets as needed.	2025	\$75,000					
27	Hanks Hwy BPS Header Rehab/Repair	Rust removal, spot repair of header. Repaint pump station.	2025	\$75,000					
28	Raw Water Pump Rebuild	Rebuild of a 250hp pump at the Raw Water BPS	2023	\$80,000					
29	WTP Back Wash Pump Rebuild	Rebuild of the backwash pumps at the WTP site	2023	\$50,000					
30	WTP Expansion	Expansion of WTP to a minimum of 8.5 MGD based on recommendations in completed PER	2026	\$2,000,000					
31	WTP Dual Pump Station Upgrade	Construction of High Zone BPS. Evaluate existing BPS building for space planning or construct within a new building.	2026	\$500,000					
32	Pressure Zone Split Disconnections and Waterline Extensions	Total of 8 system disconnections and 2,500 LF of 12" waterline construction	2026	\$575,000					
33	Farwest Tank Replacement	Replacement of the 1.0 MG Tank	2026	\$1,500,000					
34	Far West BPS Chlorination System and Building Rehab	Building and chlorination system replacement.	2028	\$350,000					
35	Raw Water BPS Pump Upgrade/Addition	Addition of pumps to meet new buildout WTP capacity of 8.5 mgd.	2030	\$450,000					
36	Far West TDS Treatment by RO	Construction of RO treatment to remove TDS from groundwater. Coordiantion with Palm Shadows WWTP project for waste disposal required.	2031	\$1,500,000					
37	Far West Site Wells Manifold	Manifold all Far West Well sites together for routing to new MBR treatment onsite.	2031	\$170,000					
38	Far West BPS Upgrade	Increase BPS Capacity by adding 2 more 800 gpm pumps	2033	\$105,000					







	<u>2023</u>	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>
Description	\$500,000	\$11,075,000	\$6,285,000	\$5,685,000	\$1,110,000	\$1,460,000	\$1,020,000	\$1,470,000	\$2,690,000	\$1,020,000	\$1,125,000
<u>Projects</u>											
Valve Replacement Program		\$390,000	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000
Fire Hydrant Replacement Program		\$130,000	\$130,000	\$130,000	\$130,000	\$130,000	\$130,000	\$130,000	\$130,000	\$130,000	\$130,000
Watermain Replacement Program		\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000
Well Flow Meters		\$25,000	\$25,000	\$25,000	\$25,000	\$25,000					
Discharge Header Replacement (all BPS stations)		\$50,000	\$50,000	\$50,000	\$50,000	\$50,000					
Rebuild all altitude valves and PRV's	\$50,000	\$50,000									
Chemical Pump Replacement		\$15,000	\$15,000	\$15,000	\$15,000	\$15,000					
Misc WTP Component replacement	\$70,000										
Smart Meter Replacement Program		\$6,800,000									
SCADA Improvements		\$150,000									
WTP and BPS Generator Replacement		\$1,050,000									
Far West High Capacity Well		\$250,000									
WTP Expansion Preliminary Engineering Report		\$175,000									
44th St WTP Tank Evaluation/Inspection		\$150,000									
44th St WTP Tank Replacement			\$4,000,000								
THM Mitigation Units All Tanks			\$125,000								
WTP Chlorination System Upgrade	\$250,000										
Mesa Del Sol Pump Replacement			\$150,000								
Misc WTP Component replacement		\$200,000									
Security System Upgrades		\$100,000									
WTP HVAC Replacement			\$750,000								
Mesa Del Sol HVAC Replacement		\$75,000									
Raw Water Pump Rehab		\$65,000									
WTP Backwash Tank		\$750,000									
Far West Tank Evaluation/Inspection		\$150,000									
Foothills North BPS Pump Maintenance			\$75,000								
Hanks Hwy BPS Header Rehab/Repair			\$75,000								
Raw Water Pump Rebuild	\$80,000										
WTP Back Wash Pump Rebuild	\$50,000										
WTP Expansion				\$2,000,000							
WTP Dual Pump Station Upgrade				\$500,000							
Pressure Zone Split Disconnections and Waterline Extensions				\$575,000							
Farwest Tank Replacement				\$1,500,000							
Far West BPS Chlorination System and Building Rehab						\$350,000					
Raw Water BPS Pump Upgrade/Addition								\$450,000			
Far West TDS Treatment by RO									\$1,500,000		
Far West Site Wells Manifold									\$170,000		
Far West BPS Upgrade											\$105,000

Exhibit EF-4

October 27, 2023

FOOTHILLS UTILITIES

Yuma County, Arizona

Wastewater Master Plan

Prepared for:

Foothills Utilities

12486 S. Foothills Blvd. Yuma, Arizona 85367 Contact: Ed Fortner 928.342.3344

Prepared by:

Coe & Van Loo II LLC

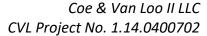
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Appendix A: Site Exhibits and Flow Diagrams

Appendix B: Foothills Wastewater CIP



EXECUTIVE SUMMARY

To be written after report main body is completed.



1.0 INTRODUCTION

1.1. General Description

Foothills Utilities (Foothills) is a private water and wastewater utility providing services with Yuma County to residential developments as well as commercial sites. Foothills Utilities serves approximately 9,271 customers.

CVL has been retained by Foothills Utilities to complete a Wastewater Master Plan (WWMP). Tasks include preparation of a Capital Improvement Plan (CIP) for the Foothills service area.

1.2. Project Location

The Foothills Area is located in Fortuna Foothills, Arizona. The area encompasses approximately 13.38 square miles (12,178 acres) of land. The foothills wastewater service area is bounded to the north by undeveloped flat land, to the west by S Avenue 15 E, to the south by undeveloped flat land and to the west by S Ave 9 $\frac{1}{2}$ E. See Figure 1. State Land parcels exist within and adjacent to the Foothills Utilities service area CC&N.

1.3. Land Use

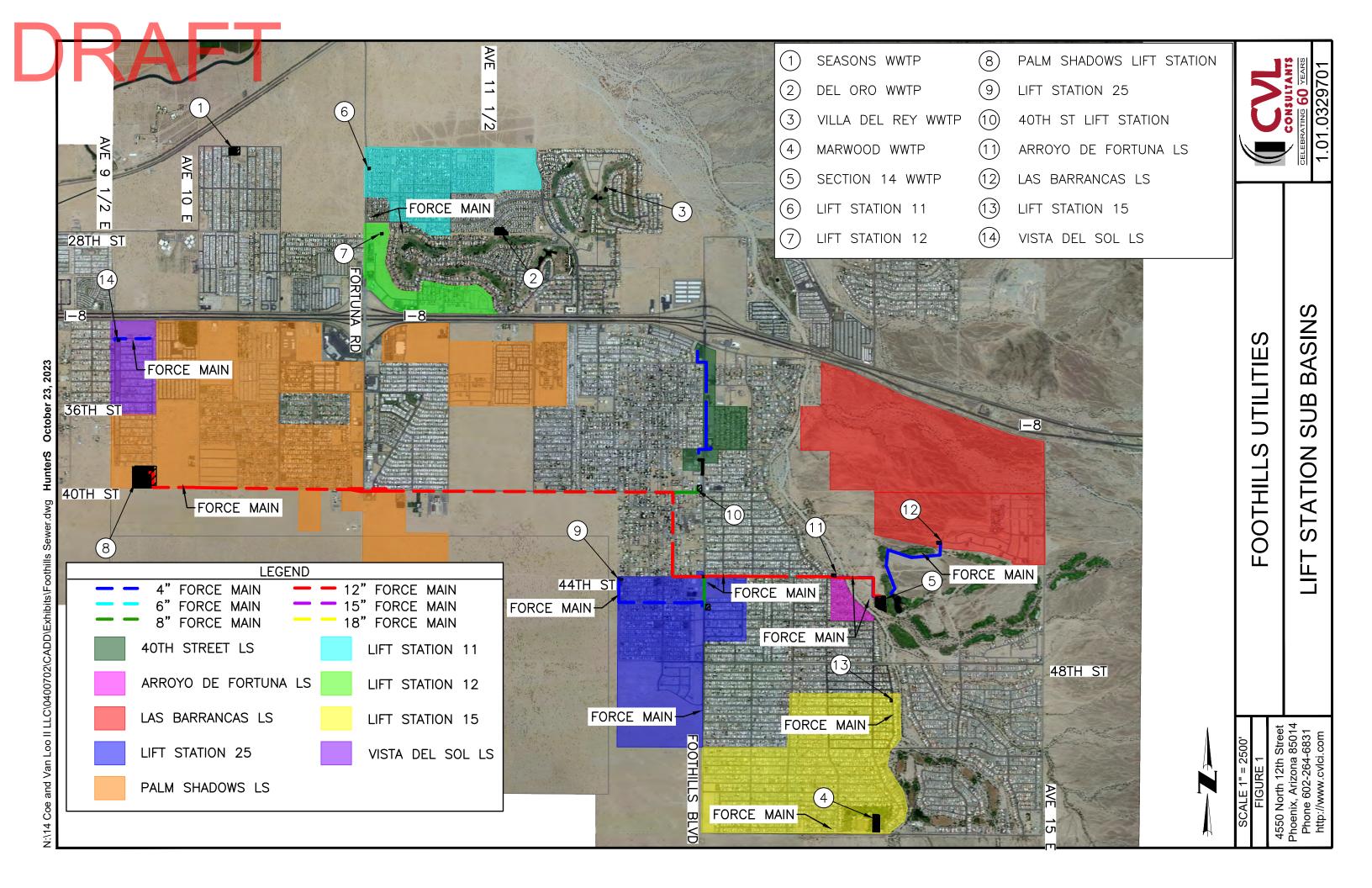
Residential and commercial properties receive wastewater service from Foothills Utilities in the Foothills service areas. A summary of the number of existing residential and commercial services by sewer basins is in Table 1. The table includes five wastewater treatment plants and the Palm Shadows Lift Station. The basins denoted are identified by the Wastewater Treatment serving the basin with the exception of Palm Shadows. Palm Shadows is a lift station that ultimately pumps to Section 14, however, it has been evaluated separately as a subbasin.

Table 1: Existing Foothills Sewer Basins

Basin	Service Connections (Current)	Commercial Area
Del Oro	1,366	30.39
Marwood	1,348	
Seasons	693	
Section 14	1,705	
Palm Shadows	2,604	273.00
Villa Del Rey	186	
Total	7,902	303.39

1.4. Topographic Conditions

Elevations in the Foothill Utilities service area range from 436 feet above sea level in the northwest corner of the area to 212 feet above sea level along the eastern boundary.





2.0 DESIGN CRITERIA

The following are the design standards used for this analysis. See Section 2.1 through 2.7 below for details regarding the design criteria used.

2.1. Flow Factors

To more accurately design for wastewater flows in the Foothills Utilities service area, wastewater flow factors were established based on WWTP flow data from 2022. The flow factors were calculated as described below:

- Average Day Flow: Calculated the average customer monthly usage from the flow data for the service areas. The average was found for each month then the maximum flow months were averaged to find an overall average for each land use.
- Peak Hour Flow: Average Day Flow X Peak Hour Factor. The Peak Hour Factor is a population based factor from Section D.1.B of the Arizona Administrative Code AAC-R18-9-E301.

Table 2 summarizes the calculated flow factors. The calculated peak factors are also summarized in this table.

Average Basin **Day Factor Peaking Factor** (gpd/DU) Del Oro 200 2.04 Marwood 196 2.05 Seasons 156 2.20 Section 14 170 2.00 **Palm Shadows** 170 1.91 Villa Del Rey 102 2.64

Table 2: Wastewater Flow Factors

- Velocities
 - Minimum = 2.0 ft/s
 - Maximum = 10.0 ft/s
- o Manning's Roughness Coefficient (n) = 0.013
- Maximum Manhole Spacing
 - Pipe diameters less than 8 inches = 400 feet



- Pipe diameters 8 to less than 18 inches = 500 feet
- Pipe diameters 18 to less than 36 inches = 600 feet
- o Flow Depth, d/D:
 - d/D ≤ 0.75
- o Minimum Cover = 3 feet from

2.2. Lift Station and Force Mains

Design criteria and standards presented in this section are per the AAC: Title 18, Chapter 9, Part E, effective after July 2022.

Force Main Velocity (FPS):

3.0 < V < 7.0

• Cycle Time (CT), (minutes): 10 < CT < 30

• Minimum working volume $(V_{W,min})$ $V_{W,min} = \frac{D_P*CT_{min}}{4}$

o Pump Discharge Rate = D_P

• Pipe Material

o Ductile Iron Pipe (D.I.P.)

o HDPE DIPS DR 11 pipe

o C900 PVC

Hazen Williams Coefficient

$$C_{HDPE} = 150, C_{D.I.P.} = 120$$

- Lift Station shall be designed for peak inlet flow.
- Pumping capacity to be met with the largest pump out of service.



3.0 EXISTING INFRASTRUCTURE

Foothills Utilities service area includes 5 WWTP, 9 lift stations, and force mains and gravity sewer lines of varying diameters. See Figure 1 for the location of these facilities. Additional details regarding the existing infrastructure may be found in Sections 3.1-3.3. Site exhibits and flow diagrams for all WWTPs may be found in Appendix A.

3.1. Sewer Basins

The sewer basins serving Foothills Utilities convey the wastewater flows to the five WWTP's. The WWTP's current capacities and inflows are shown in Table 3. The basins denoted are identified by the wastewater treatment plant serving the basin with the exception of Palm Shadows. Palm Shadows is a lift station that ultimately pumps to Section 14, however, it has been evaluated separately as a basin.

Table 3: WWTPs and Treatment Capacities

Basin	Permitted Capacity	# of Customers	ADF	Population	PF	PHF	WW Facility Capacity
Del Oro	495,000	1,366	273,000	3,702	2.04	557,639	55%
Marwood	340,000	1,348	264,000	3,653	2.05	540,024	78%
Seasons	150,000	693	108,000	1,878	2.20	237,992	72%
Section 14	1,300,000	5,279	733,000	14,306	1.79	1,313,954	56%
Villa Del Rey	45,000	186	19,000	504	2.64	50,098	42%
Total	2,330,000	8,872	1,397,000	24,043	1.72	2,398,443	60%

The five WWTPs have capacity to treat the current Average Day and Peak Day Flows. Section 14 and Del Oro discharge Class A+ effluent. The remaining plants discharge Class B or less effluent. Seasons discharges the effluent to percolation ponds and the other WWTPs discharge the effluent to golf courses for irrigation. Marwood also has on-site percolation ponds. Section 14 has a vadose zone injection well for additional effluent for when the golf course has reached capacity.

3.2. Sewer Mains and Manholes

The existing wastewater collection system consists of gravity sewer lines, manholes, and force mains. Gravity sewer lines range in diameter from 6 to 18-inches and force mains 2 to 12-inches. The existing wastewater collection system has the capacity to convey flows from the customers to the corresponding WWTPs while meeting the design criteria mentioned in Section 2.



3.3. Lift Stations and Force Mains

Foothills Utilities is served by 9 lift stations. Table 4 shows the flows conveyed to the WWTP's by each lift station and the lift station's pumping capacities, wet well working volumes, and force main sizes.

Table 4: Lift Stations and Pumping Capacities

Lift Station	Discharge Location	Pumping Capacity (gpm)	Wet Well Volume (gal)	Force Main Diameter (in)
LS 11	LS 12	138	211	4
LS 12	Del Oro WWTP	90		6
Las Barrancas	Section 14	160	704	4
Arroyo De Fortuna	Section 14	60	622	4
Palm Shadows	Section 14	833	2,203	12
Vista Del Sol	Palm Shadows	140		4
40th Street	Section 14	220	752	8
LS 25	Section 14	140	698	4
LS 15	Marwood	310	1,692	6

3.4. Condition Assessment

The existing Foothills Utilities wastewater collection system is fully operational at the current wastewater inflow rates. However, growth is projected to occur in a number of the sewer subbasins. The current wastewater system will limit the growth by lack of capacity in the sewer mains, lift stations, and wastewater treatment plants.

3.4.1. Gravity Sewer Mains and Manholes

The existing gravity sewer mains and manholes are adequate for the current wastewater flows. In order for the existing gravity sewer mains to have sufficient capacity at buildout, two sections of sewer line will need to be upsized. Adequately maintained manholes can have a 40-50 year lifespan. However, because of the corrosive nature of the wastewater, many manholes within the system may be on the later end of their lifespan.

3.4.2. Lift Station and Force Mains

The wastewater collection system utilizes lift stations to convey wastewater flows throughout the system. Several of these lift stations have been decommissioned and properly abandoned by Foothills. Of the 9 active lift stations, there are some inadequacies in the pumps, force mains, and wet wells. In addition, a few of the lift stations will be over capacity prior to the flow generation reaching buildout.



3.4.3. Wastewater Treatment Plants

There are five active Wastewater Treatment Plants in the Foothills Utilities service area. The five WWTPs have capacity to treat the current Average Day Flows. Summaries of each plant including its condition are included below.

SECTION 14 WASTEWATER TREATMENT PLANT

This facility is located at 12651 S. Avenue 14E. in Yuma, AZ 85367 and has a current permitted flow rate of 980,000 gallons per day for Phase II and 1,300,000 gallons per day for Phase III (APP). The plant employs biological treatment based on the activated sludge principal utilizing membrane bioreactors under ADEQ's Inventory/Permit # P-105014 and is designed to serve a population of > 5001 persons. Based upon field visits conducted by CVL during the week of May 1st, 2023, a number of process and/or maintenance issues were revealed at this plant. Some of the major items included, but were not limited to the following needs:

- Institute a FOG program at this plant.
- Replace /Repair the grit removal system.
- Replace the Pre and Post- Anoxic Tank submersible mixers/motors.
- Replace Aeration sleeves with Disc Air Diffusers and repair minor leaks in Aeration Tanks.
- Rehabilitate 3 of the 8 Membrane Bioreactor Tanks.
- Upgrade/Replace Recirculation Pumps.
- Resolve issues with UV Disinfection System.
- Abandon one Recharge Well and add a new well.
- Perform modifications to the SCADA system .

A number of these items have since been addressed by plant staff.

DEL ORO WASTEWATER TREATMENT PLANT

This facility is located at 11717 Omega Lane in Yuma, AZ 85367 and has a current permitted flow rate of 495,000 gallons per day (APP). The plant employs biological treatment based on the activated sludge principal utilizing membrane bioreactors under ADEQ's Inventory/Permit # P-101816 and is designed to serve a population of > 5001 persons. Based upon field visits conducted by CVL during the week of May 1st , 2023, a number of process and/or maintenance issues were revealed at this plant. Some of the major items included, but were not limited to the following needs:

- Upgrade the Rotary Drum Screen System and add an enclosure to include the existing dumpster.
- Replace Aeration sleeves with Disc Air Diffusers.
- Eliminate the Effluent Discharge Lift Station and route flow directly to the Golf Course.



MARWOOD WASTEWATER TREATMENT PLANT

This facility is located at 14000 East 14th Street, Yuma, AZ 85367 and has a current permitted flow rate of 275,000 gallons per day for Phase I and 340,000 gallons per day for Phase II (APP). The plant employs biological treatment based on the activated sludge principal under ADEQ's Inventory/Permit # P-102829. The plant is currently operating as an Extended Air plant and is designed to serve a population of < 5000 persons. Based upon field visits conducted by CVL during the week of May $1^{\rm st}$, 2023, a number of process and/or maintenance issues and structural deficiencies were revealed at this plant. Some of the major items included, but were not limited to the following issues:

- Screening and solids collection bagging are not enclosed.
- Odor control unit on enclosed splitter box has been removed.
- Microbiological growth exists on the surface of the South Effluent Pond.
- Advanced structural degradation exists at the existing concrete tanks which include cracking of the walls and top slab, exposure of steel reinforcing and seepage of solids through the foundation(s) of the tanks.
- No SCADA was present at the plant site.

It is anticipated that this plant will be decommissioned in the near future.

PALM SHADOWS LIFT STATION/WASTEWATER TREATMENT PLANT EMERGENCY STORAGE FACILTIY

This facility is located at 12th Street and Avenue 9 ½ E., Yuma, AZ 85367 and has been converted from a WWTP originally permitted under ADEQ's Inventory/Permit # P-103608 at a flow rate of 430,000 gallons per day (APP). It has since been converted to an Emergency Storage Facility for up to 450,000 gallons per day of influent wastewater which is pumped back to Section 14 WWTP under ADEQ's Aquifer Protection Permit #105014. Based upon field visits conducted by CVL during the week of May 1st, 2023, a number of issues and equipment failures were revealed at this Lift Station. Some of the major items included, but were not limited to the following needs:

- Replace UG Schedule 80 PVC piping with restrained DIP.
- Replace Pump Guide rails in wet well in kind.
- Replace Piping in wet well in kind.
- Replace above-ground corroded conduit in kind.

A number of these items have since been partially addressed by Foothills staff.

VILLA DEL REY WASTEWATER TREATMENT PLANT

This facility is located at 12343 E. Del Rico, Yuma, AZ 85367 which has a current permitted flow rate of 45,000 gallons per day (APP). The plant employs biological treatment based on the activated sludge principal under ADEQ's inventory/Permit # P-511483 and is designed to serve a population of < 5000 persons. Based upon field visits conducted by CVL during the week of May $1^{\rm st}$, 2023, a number of process and/or maintenance issues were revealed at this plant. Some of the major items included, but were not limited to the following issues:



- Flow patterns are not predictable.
- Internal baffles of the process tanks are deteriorated and not functioning as designed.
- Tank manways are damaged and do not seal adequately.

This plant has reached the end of its useful life and will be decommissioned in the near future.

SEASONS WASTEWATER TREATMENT PLANT

This facility is located at 10301 County 10th Street Yuma, Arizona, 85365 which has a current permitted flow rate of 150,000 gallons per day for Phase I (APP). The plant employs biological treatment based on the activated sludge principal utilizing membrane bioreactors under ADEQ's Inventory/Permit # P- 103618 and is designed to serve a population of < 5000 persons. Based upon field visits conducted by CVL during the week of May 1st , 2023, a number of process and/or maintenance issues were revealed at this plant. Some of the major items included, but were not limited to the following needs:

- Upgrade Influent Screening Unit.
- Replace Somat Grit Screening/Removal System.
- Enclose existing Back-pulse Tank located at the UV Disinfection Uni.t
- Add instrumentation to enable monitoring of process flow parameters.



4.0 POPULATION GROWTH PROJECTIONS

To analyze what additional infrastructure will be required to provide service to future developments within the Foothills service area, four growth scenarios were created. These scenarios include existing service connections, 5-Year growth projection, 10-Year growth projection and buildout growth projection. This will allow for phased infrastructure improvements as growth continues within the service area.

A growth rate of 1.25% compounded annually for Foothills service area and future developments was assumed. The growth rate is based on the location and open spaces available for development.

A summary of the growth projections for the Foothills services area can be seen in Table 5 and Figure 3. Buildout for the Foothills service area occurs in 2050.

Table 5: Population Based on 1.25% Growth Rate

Basin	Permitted Capacity	DUs (Current)	DUs (5 year) 2028	DUs (10 year) 2033	DUs (Buildout)	Date of Buildout
Del Oro	495,000	1,366	1,454	1,488	1,488	2,030
Marwood	340,000	1,348	1,399	1,399	1,399	2,026
Seasons	150,000	693	693	693	693	2,023
Section 14	1,300,000	5,279	5,617	5,977	12,394	2,092
Villa Del Rey	45,000	186	186	186	186	2,023
Total	2,330,000	8,872	9,349	9,744	16,160	2,092



5.0 SYSTEM FLOWS

Using the number of customers established in Section 4.0 wastewater flows were calculated by sub-basins for each of the four scenarios: Current, 5-Year, 10-Year and Buildout.

5.1. Current Sewer Flows

Wastewater flows for existing development within the Foothills Utilities Sub-Basins may be found in Table 6.

Table 6: Current Wastewater Flows (2023)

Basin	Permitted Capacity	# of Customers	ADF	Population	PF	PHF	WW Facility Capacity
Del Oro	495,000	1,366	273,000	3,702	2.04	557,639	55%
Marwood	340,000	1,348	264,000	3,653	2.05	540,024	78%
Seasons	150,000	693	108,000	1,878	2.20	237,992	72%
Section 14	1,300,000	5,279	733,000	14,306	1.79	1,313,954	56%
Villa Del Rey	45,000	186	19,000	504	2.64	50,098	42%
Total	2,330,000	8,872	1,397,000	24,043	1.72	2,398,443	60%

5.2. 5-Year Sewer Flows

Wastewater flows for 5-Year growth projection within the Foothills Utilities Sub-Basins may be found in Table 7. It is assumed that steady growth has occurred in both the residential and commercial portions of the service areas with growth focused on the remaining developments currently in progress.

Table 7: 5-Year Wastewater Flows

Basin	Permitted Capacity	# of Customers	ADF	Population	PF	PHF	WW Facility Capacity
Del Oro	495,000	1,454	290,494	3,939	2.03	589,448	59%
Marwood	340,000	1,399	273,988	3,791	2.04	558,228	81%
Seasons	150,000	693	108,000	1,878	2.20	237,992	72%
Section 14	1,300,000	5,617	779,972	15,223	1.78	1,390,708	60%
Villa Del Rey	45,000	186	19,000	504	2.64	50,098	42%
Total	2,330,000	9,349	1,471,455	25,335	1.71	2,515,767	63%



5.3. 10-Year Sewer Flows

Wastewater flows for 10-Year growth projection within the Foothills Utilities Sub-Basins may be found in Table 8.

Table 8: 10-Year Wastewater Flows

Basin	Permitted Capacity	# of Customers	ADF	Population	PF	PHF	WW Facility Capacity
Del Oro	495,000	1,488	297,455	4,033	2.02	602,055	60%
Marwood	340,000	1,399	273,988	3,791	2.04	558,228	81%
Seasons	150,000	693	108,000	1,878	2.20	237,992	72%
Section 14	1,300,000	5,977	829,955	16,198	1.77	1,472,016	64%
Villa Del Rey	45,000	186	19,000	504	2.64	50,098	42%
Total	2,330,000	9,744	1,528,398	26,405	1.70	2,604,595	66%

5.4. Buildout Water Flows

Wastewater flows for Buildout growth projection within the Foothills Utilities Sub-Basins may be found in Tables 9.

Table 9: Buildout Wastewater Flows

Basin	Permitted Capacity	# of Customers	ADF	Population	PF	PHF	WW Facility Capacity	Date of Buildout
Del Oro	495,000	1,488	297,455	4,033	2.02	602,055	60%	2,030
Marwood	340,000	1,399	273,988	3,791	2.04	558,228	81%	2,026
Seasons	150,000	693	108,000	1,878	2.20	237,992	72%	2,023
Section 14	1,300,000	12,394	1,720,898	33,587	1.67	2,878,593	132%	2,092
Villa Del Rey	45,000	186	19,000	504	2.64	50,098	42%	2,023
Total	2,330,000	16,160	2,419,341	43,794	1.64	3,967,885	104%	



6.0 WASTEWATER SYSTEM MODELING AND HYDRAULIC ANALYSIS

All calculations for the existing wastewater collection system for Foothills Utilities were completed using Microsoft Excel. The sewer calculations determine whether the required wastewater design criteria were met. For a list of design criteria see Section 2.0. All design criteria are based on Arizona Administrative Code AAC-R18-9-E301, unless otherwise noted.

Input parameters of the gravity sewer system modeling include:

- a. Minimum Pipe Slope (ft/ft)
- b. Pipe Diameter (in)
- c. Pipe Material
- d. Pipe Manning's n value (0.013)
- e. Contributing Flow (gpd)
- f. Contributing Flow Factors
- g. Cumulative Average Daily Flow (gpd)
- h. Peaking Factor (4 x ADF)
- Total Peak Flow (gpd)
- j. Design Pipe Capacity, Full (gpd)
- k. d/D (Max > 0.75)
- Velocity (ft/sec)

6.1. Existing Sub-Basin Capacity Analysis

6.1.1. Sewer Trunk Lines

The existing gravity sewer system line capacity will be sufficient for the next 15 years. In 2,038, the 12-inch gravity sewer line flowing into the Section 14 WWTP will reach its max capacity with a depth of flow ratio equal to 0.75. In 2,067, the 12-inch gravity sewer line in the Palm Shadows sub-basin will have capacity issues. The location of the mentioned sewer lines are denoted within Figure 2.

6.1.2. Lift Stations and Force Mains

Per available as-built plans provided by Foothills Utilities, a majority of the lift stations will need immediate attention. Lift Stations 11, 15, 25, and 40th Street will require an increased pumping capacity. The force mains from Lift Station 25 and Las Barrancas will need to be upsized to handle buildout flows. The wet well volumes of each of the lift stations will be sufficient throughout the buildout of the Foothills Utilities service area. Minor adjustments to the working volume can be achieved with the existing wet wells. Table 10 shows the dates of the required improvements.

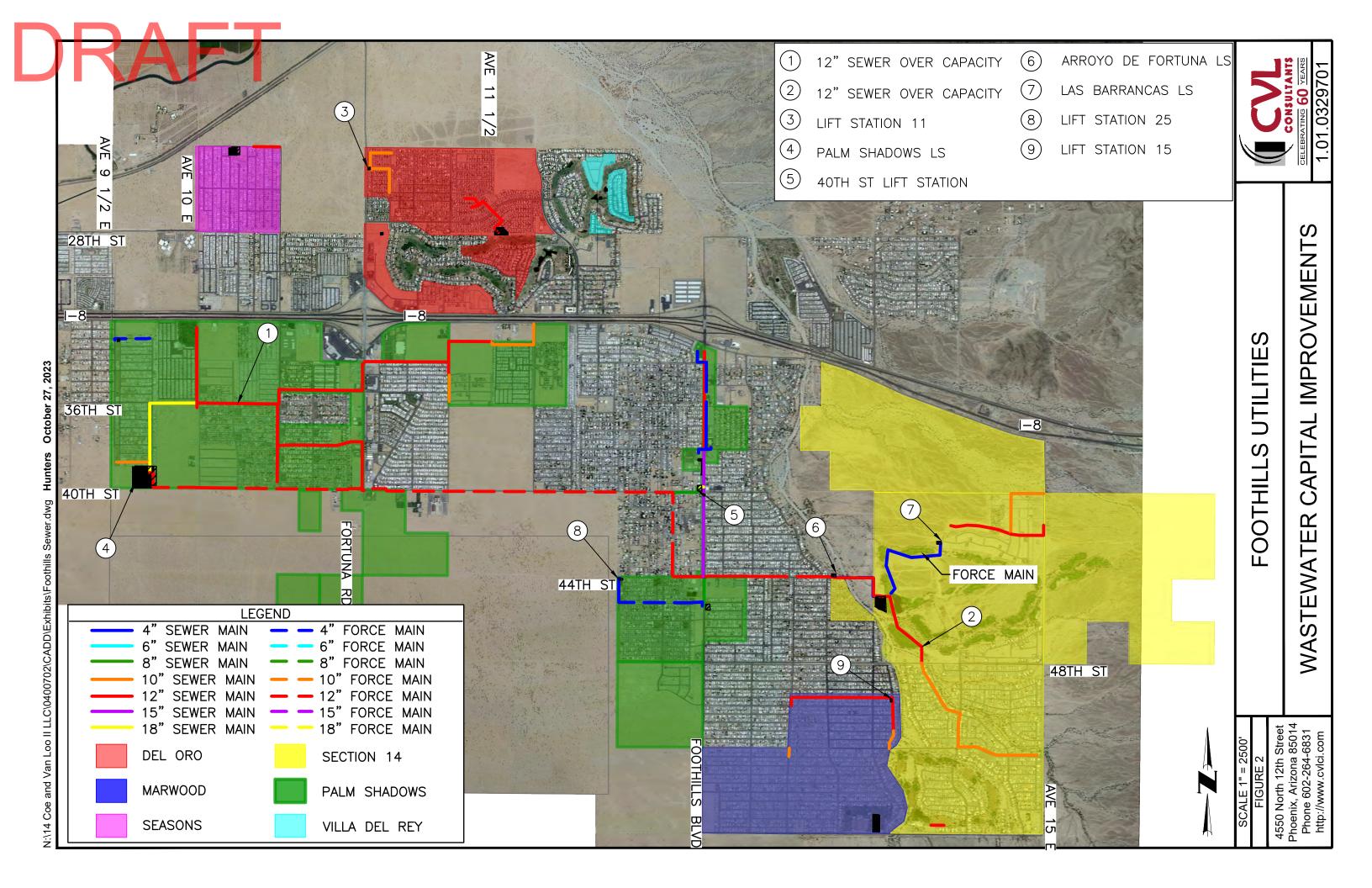




Table 10: Lift Station Improvements

	Discharge	Buildout	Date of Required Improvement			
Lift Station	Location	Year	Pump	Force Main	Working Volume	
LS 11	LS 12	2023	2023		2023	
LS 12	Del Oro WWTP	2073				
Las Barrancas	Section 14	2203	2089	2150	2099	
Arroyo De Fortuna	Section 14	2023			2023	
Palm Shadows	Section 14	2083	2023			
Vista Del Sol	Section 15	2033				
40th Street	Section 14	2057	2023		2061	
LS 25	Section 14	2050	2023	2049	2031	
LS 15	Marwood	2026	2023			

6.1.3. WWTP

The current WWTP layout has unnecessary redundancies causing higher costs and additional maintenance. The existing system utilizes five lower capacity WWTPs rather than one or two regional plants. Four of the WWTPs are serving sub-basins that are either at full buildout or will reach full buildout within the next seven years. Section 14 will reach full buildout in the year 2092. Section 14 WWTP will experience double the sewer flow at the time of buildout.

Two immediate opportunities for WWTP consolidation include decommissioning Marwood and diverting flows to Section 14 WWTP as well as decommissioning Villa Del Rey and diverting flows to Del Oro.

6.2. Optional Scenario Sub-Basin Revisions Capacity Analysis

The following options will require a higher level of planning and construction but will ultimately produce the most efficient and effective wastewater system.

6.2.1. Lift Stations and Force Mains

Decommission the Del Oro WWTP and force main the flows to Seasons WWTP. Decommission the Seasons WWTP and force main the flows to Palm Shadows.

6.2.2. WWTP

Convert Palm Shadows Lift Station to a new WWTP. The new WWTP will reduce the flows to Section 14 WWTP by three quarters. The new Palm Shadows WWTP will need to be expanded to accept the flows from Seasons, Del Oro, and Villa Del Rey. Seasons, Del Oro, and Villa Del Rey WWTP's will be decommissioned.



7.0 PROJECT RECOMMENDATIONS AND COSTS

A series of improvements are proposed to increase capacity and efficiency throughout the Foothills Utilities Sewer Sub-Basins as well as optimize the existing capacity of the local wastewater treatment plants. Descriptions of each proposed improvement are outlined below. A full Capital Improvement Plan including a recommended year and cost is included within Appendix B.

7.1. Foothills Utilities Annual Wastewater Recommendations

- Manhole Rehab/Replacement Program
 - Wastewater corrodes concrete over time. It is recommended that a system be put in place to systematically rehab/replace 30 manholes a year to proactively prevent seepage from the system.
- Sewer Main Replacement
 - Replace 2,000 LF of sewer main.
- Lift Station Pump Replacement
 - Replace 6 pumps.
- Odor Control Media Replacement
 - The activated carbon needs to be replaced for odor scrubbers to work effectively.
- Membrane Panel Maintenance
 - Physical and chemical cleaning.

7.2. Foothills Utilities Sub-Basin Recommendations

- System Improvements
 - Odor Control System Installation
 - Installation of H2S Scrubbers at the following treatment plant and lift station sites:
 Sec 14, Del Oro, Marwood, Seasons, LS 15, LS 27, LS 12, LS 11, LS Barrancas, LS Arroyo.
 - Generator Installations at LS and WWTP Sites
 - Generator purchase and installation for 40th St LS, Arroyo LS, Las Barrancas LS, LS
 11, LS 12, LS 15, LS 25, LS 27, Marwood and Palm Shadows
 - Study Flow Transfer from the Del Rey WWTP to Del Oro WWTP.



 Prepare a Preliminary Engineering Report for the transfer of flow from the Del Rey WWTP to the Del Oro WWTP and the subsequent decommissioning of the Del Rey WWTP.

Del Rey WWTP

- Influent Lift Station
 - Upgrade the existing influent lift station at the Del Rey WWTP or construct a new lift station to pump to the Del Oro WWTP.
- Force Main to Del Oro WWTP
 - Construct approximately 4,500 LF of 4" force main to transfer flow from the Del Rey WWTP to the Del Oro WWTP.
- Decommission WWTP
 - Prepare a Clean Closure Plan, design documents and permitting as required by ADEQ, the ACC and other Regulatory Authorities for decommissioning of the Del Rey WWTP.
- Del Oro WWTP
 - o Influent Lift Station
 - Upgrade the existing influent lift station or construct a new influent lift station at the Del Oro WWTP to accommodate flow from the Del Rey WWTP Subbasin.
 - Rotary Drum Screen
 - Upgrade the LACKEBY rotary drum screen system and add an enclosure and scrubber for the drum screen and dumpster.
 - Aeration Tanks
 - Replace existing aeration sleeves with disc air diffusers for two aeration tanks.
 - Effluent Discharge Lift Station
 - Eliminate the effluent discharge pump station and route flow directly to golf course.
- Marwood
 - o Study Flow Transfer from the Marwood WWTP to Section 14 WWTP



- Prepare a Preliminary Engineering Report for the transfer of flow from Marwood WWTP to the Section 14 WWTP and the subsequent abandonment of the Marwood WWTP.
- o Lift Station 15 Improvement
 - Upgrade existing Lift Station 15 to pump to the Section 14 WWTP.
- o Force Main from Lift Station 15 to Section 14
 - Construct approximately 6,500 LF of 6" force main to transfer flow from Lift Station 15 to the Section 14 WWTP.
- Decommission WWTP
 - Prepare a Clean Closure Plan, design documents and permitting as required by ADEQ, the ACC and other Regulatory Authorities for closure of the Marwood WWTP.
- Section 14 WWTP
 - MBR Tank and Sludge Thickening Tank
 - Construct MBR tank and sludge thickening tank at Section 14 WWTP.
 - o Influent Lift Station
 - Upgrade the existing influent lift station or construct a new influent lift station at the Section 14 WWTP to accommodate flow from the Marwood WWTP Sub-basin.
 - o Sub-basin Relief Sewer
 - Replace existing sewer from 48th Street east of Onammi Avenue to Section 14 WWTP.
 - Grit Removal System
 - Replace EUTEK Collection Chamber and Hydrocyclone (Teacup) Grit removal System.
 - Equalization Tanks
 - Increase equalization volume to provide tankage for flow from the Marwood WWTP sub basin.
 - o Pre-Anoxic Tanks 1 & 5



- Replace submersible mixers/motors.
- o Aeration Tanks 2, 3, 6 & 7
 - Replace existing aeration sleeves with disc air diffusers weld and/or repair minor leaks in tanks from tank interior.
- Post- Anoxic Tanks 4 & 8
 - Replace submersible mixers/motors.
- Membrane Bioreactor Tanks (8)
 - Rehabilitate 3 of the 8 Tanks.
- o Recirculation Pumps
 - Upgrade/Replace recirculation pumps.
- o UV Disinfection Units (3)
 - Upgrade 3 units with automatic wipers and replace sensors for accuracy.
- Vadose Zone Recharge Well
 - Abandon one recharge well and add a new well at a location TBD to prevent "mounding" of water table.
- SCADA System
 - Perform modifications to SCADA system to correct issues with aeration basin process control.
- Headworks Improvements
 - Replace the screening and screw presses and odor control.
- Phase 1 Expansion Design
 - Prepare Preliminary Engineering Report and design documents for 0.45 MGD plant expansion.
- Phase 1 Expansion Construction
 - Construct 0.45 MGD plant expansion.
- Comprehensive Performance Evaluation (CPE)



- Prepare a Comprehensive Performance Evaluation of Section 14 WWTP.
- Screening and Presses
 - Replacement of the screening and screw presses.

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- Seasons WWTP
 - Influent Bar Screen
 - Upgrade influent screening unit with drum screen from Section 14.
 - Sludge Dewatering System
 - Replace SOMAT sludge dewatering unit with dewatering unit from Section 14.
 - UV Disinfection Unit
 - Enclose the existing Back pulse Tank.
 - o Lift Station
 - Rehabilitate the Seasons Lift Station
 - MBR Tank
- Lift Station SCADA Improvements
 - Fully integrate all lift stations into a standard SCADA system.
- Palm Shadows WWTP
 - o Sub-basin Relief Sewer
 - Replace existing sewer in 36th Street with 15" gravity main from Payson Drive to Avenue 10 E.
- Lift Station Improvements
 - Lift Station Abandonments
 - Work to abandon the following lift stations: Dominos, Yuma Liquidation, LS 7, Ocotillo Plaza
 - Lift Station Rehabilitations Phase1



- Rehabilitation to complete necessary improvements to maintain operation of the following lift stations: Palm Shadows, LS 15, LS 12, and LS 11.
- Lift Station Rehabilitations Phase2
 - Rehabilitation to complete necessary improvements to maintain operation of the following lift stations: LS 12, Las Barrancas, Arroyo De Fortuna
- Lift Station Splash Repairs
 - Repairs to prevent splash issues within susceptible lift stations.
- o List Station 25 Force Main
 - Replace or install parallel force main.
- Palm Shadows Lift Station Pump Capacity
 - Replace pumps and upgrade electrical to increase discharge capacity.
- Lift Station 11 Pump Capacity
 - Replace pumps to increase discharge capacity.

7.3. Foothills Utilities Optional Recommendations

- Palm Shadows New WWTP
 - Construct new Palm Shadows WWTP plant to treat flow currently pumped by the Palm Shadows Lift Station to the Section 14 WWTP.
- Palm Shadows WWTP Expansion
 - Expand the Palm Shadows WWTP to accept flow diverted from the Seasons and Del Oro Sub-basins.
- Seasons WWTP Rehabilitate or New Lift Station
 - Upgrade the existing lift station at Seasons WWTP or construct new lift station to pump flow to the new Palm Shadows WWTP
- Seasons WWTP Force Main to Palm Shadows
 - Construct approximately 9,000 LF of 4" force main to transfer flow from the Seasons WWTP site to the trunk sewer at 36th St and Ave 10 E. Flow ultimately outfalls to the New Palm Shadows WWTP.



- Seasons WWTP Decommission WWTP
 - Prepare a Clean Closure Plan, permitting and all documents required by ADEQ, the ACC and other Regulatory Authorities for closure of the Seasons WWTP.
- Del Oro WWT Rehabilitate or New Lift Station
 - Upgrade the existing influent lift station at the Del Oro WWTP or construct a new lift station to pump to the new Palm Shadows WWTP.
- Del Oro WWTP Force Main to Palm Shadows
 - Construct approximately 10,000 LF of 4" force main to transfer flow from the Del Oro WWTP Sub-basin to the Seasons force main at CR 10 1/2 ST and S Ave 10 E. Flow will outfall to the New Palm Shadows WWTP.
- Del Oro WWTP Decommission WWTP
 - Prepare a Clean Closure Plan, permitting and all documents required by ADEQ, the ACC and other Regulatory Authorities for closure of the Del Oro WWTP.



APPENDIX A Site Exhibits and Flow Diagrams

E County 10th EX. INFLUENT PUMPS EMERGENCY STORAGE TANKS 4" FLOOR DRAIN MANHOLE MEMBRANE PROCESS BUILDING INFLUENT BAR SCREEN INFLUENT FLOW METER ROTO SIEVE MEMBRANE UV UNIT TREATMENT BUILDING ANOXIC TANK AERATION TANK

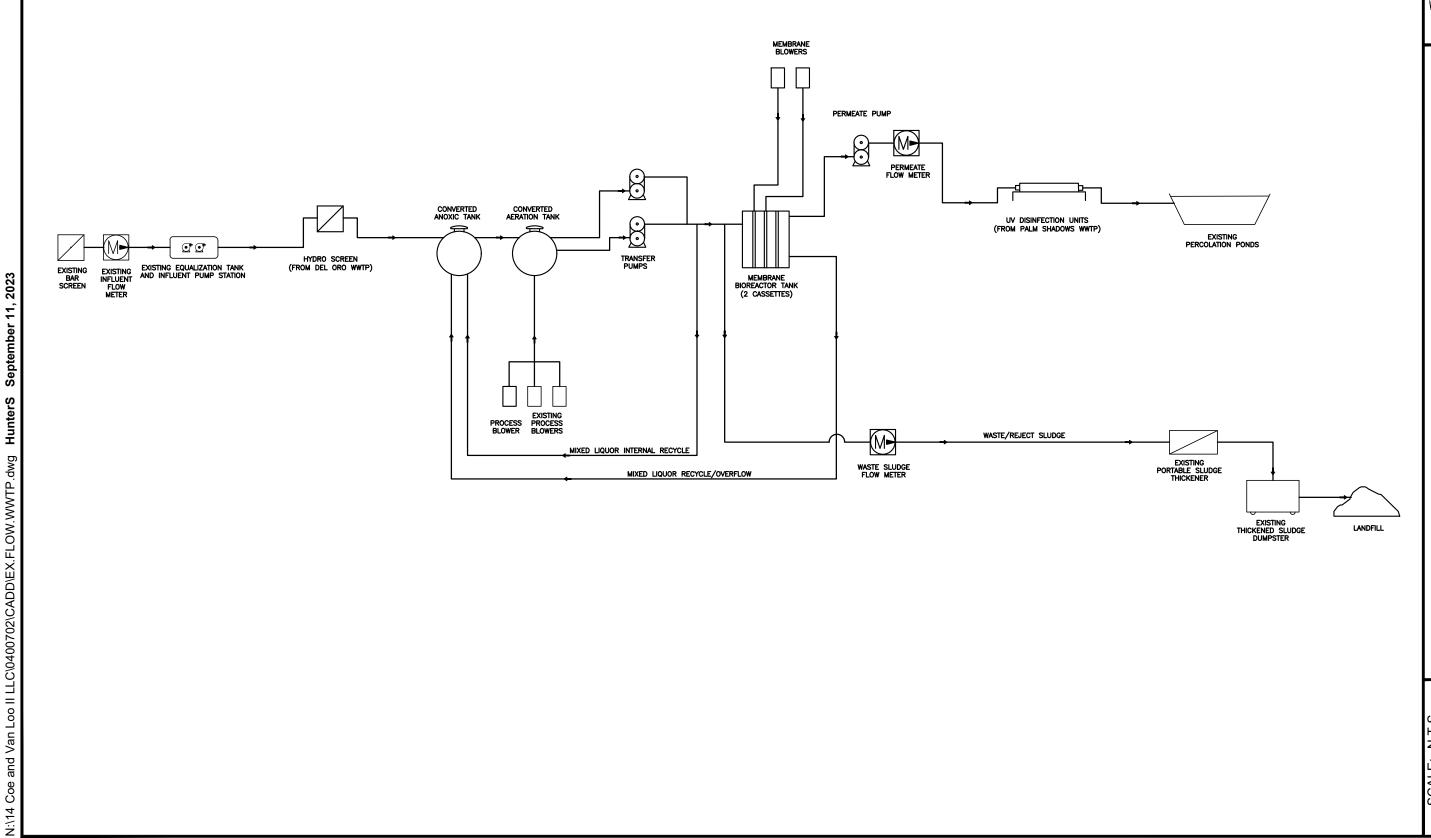
NOT TO SCALE

EXHIBIT

4550 North 12th Street Phoenix, Arizona 85014 Phone 602-264-6831 http://www.cvlci.com **FOOTHILLS**

SEASONS WWTP



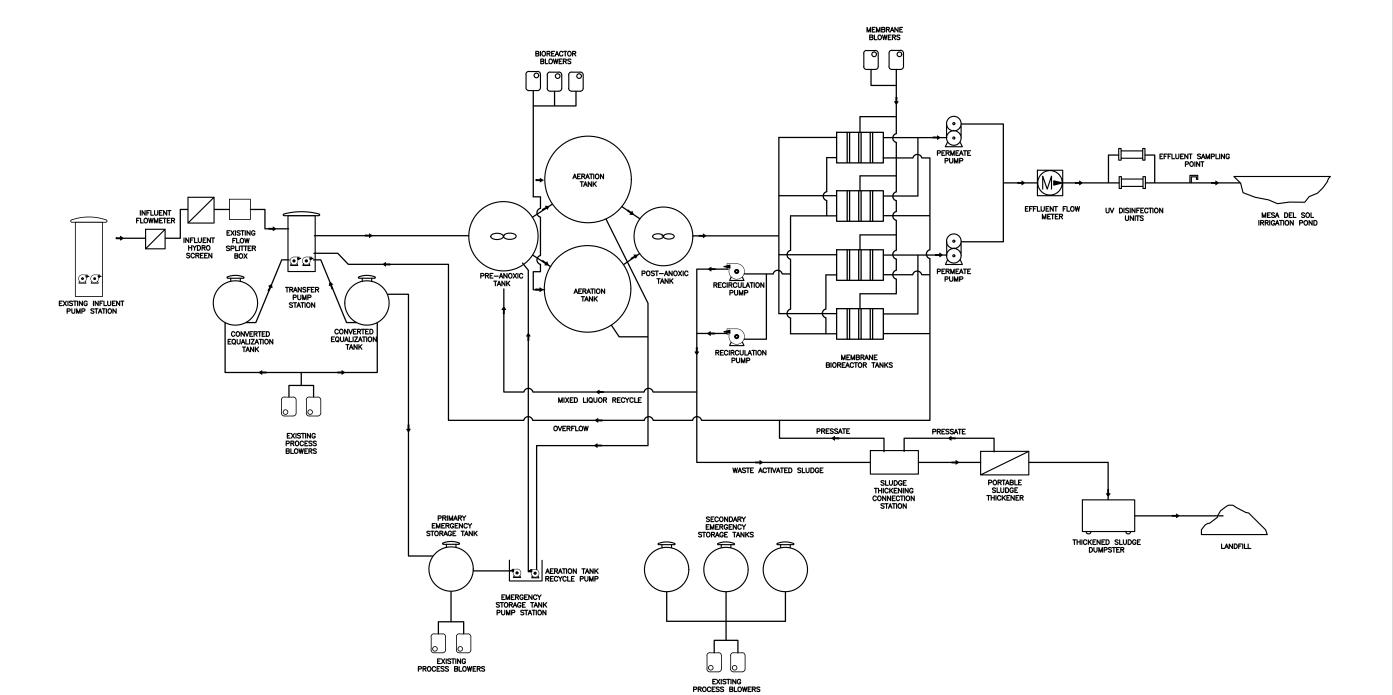


SEASONS WWTP PROCESS FLOW DIAGRAM **FOOTHILLS WWTP**

4550 North 12th Street
Phoenix, Arizona 85014
Phone 602-264-6831
http://www.cvlci.com

PUMP STATION TRANSFER STATION CONTROL BUILDING PRE ANOXIC TANK AERATION TANK CONTROL BUILDING MEMBRANE TANKS & PADS POST ANOXIC TANK AERATION TANK MEMBRANE MAINTENANCE PAD SLUDGE THICKENING CONNECTION STATION CONVERTED EQUALIZATION TANKS INFLUENT PUMP STATION CHLORINE CONTACT TANK TRANSFER PUMP EFFLUENT PUMP STATION EMERGENCY HOLDING TANK EXISTING EMERGENCY AERATED HOLDING TANKS NOT TO SCALE **FOOTHILLS EXHIBIT** 4550 North 12th Street Phoenix, Arizona 85014 **DEL ORO WWTP LIFT STATIONS** Phone 602-264-6831 http://www.cvlci.com 02 of 14

N:\14 Coe and Van Loo II LLC\0400702\CADD\EX.FLOW.WWTP.dwg HunterS September 11, 2023



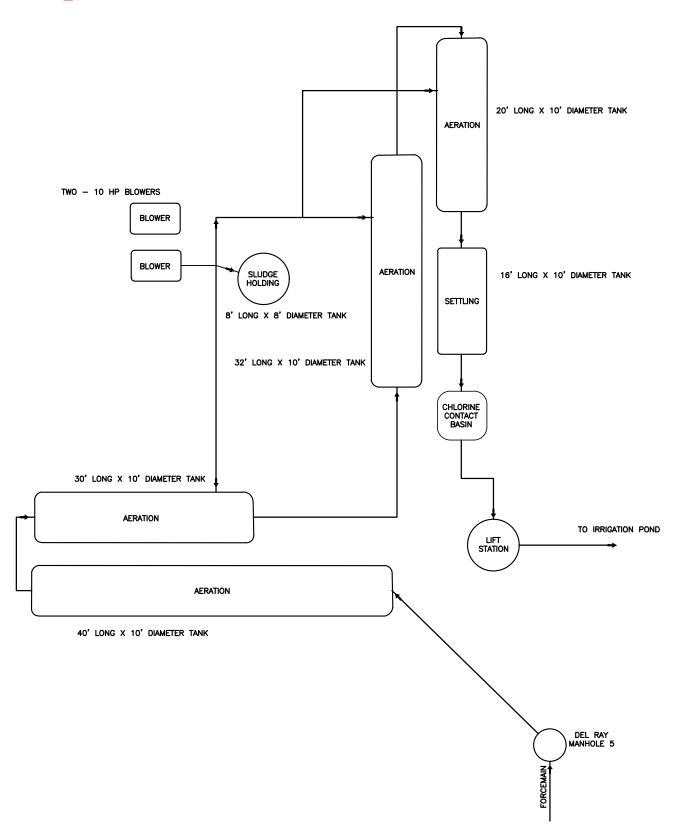
O WWTP OW DIAGRAM **FOOTHILLS WWTP** ORO DEL

4550 North 12th Street Phoenix, Arizona 85014 Phone 602-264-6831 http://www.cvlci.com

PROCES

BLOWERS NOT TO SCALE **FOOTHILLS EXHIBIT** 4550 North 12th Street Phoenix, Arizona 85014 Phone 602-264-6831 VILLA DEL REY WWTP http://www.cvlci.com 03 of 14

N:\14 Coe and Van Loo II LLC\0400702\CADD\EX.FLOW.WWTP.dwg HunterS September 11, 2023



FOOTHILLS WWTP RAY S FLC **PROCES**

4550 North 12th Street
Phoenix, Arizona 85014
Phone 602-264-6831
http://www.cvlci.com

DETENTION POND 1

NOT TO SCALE

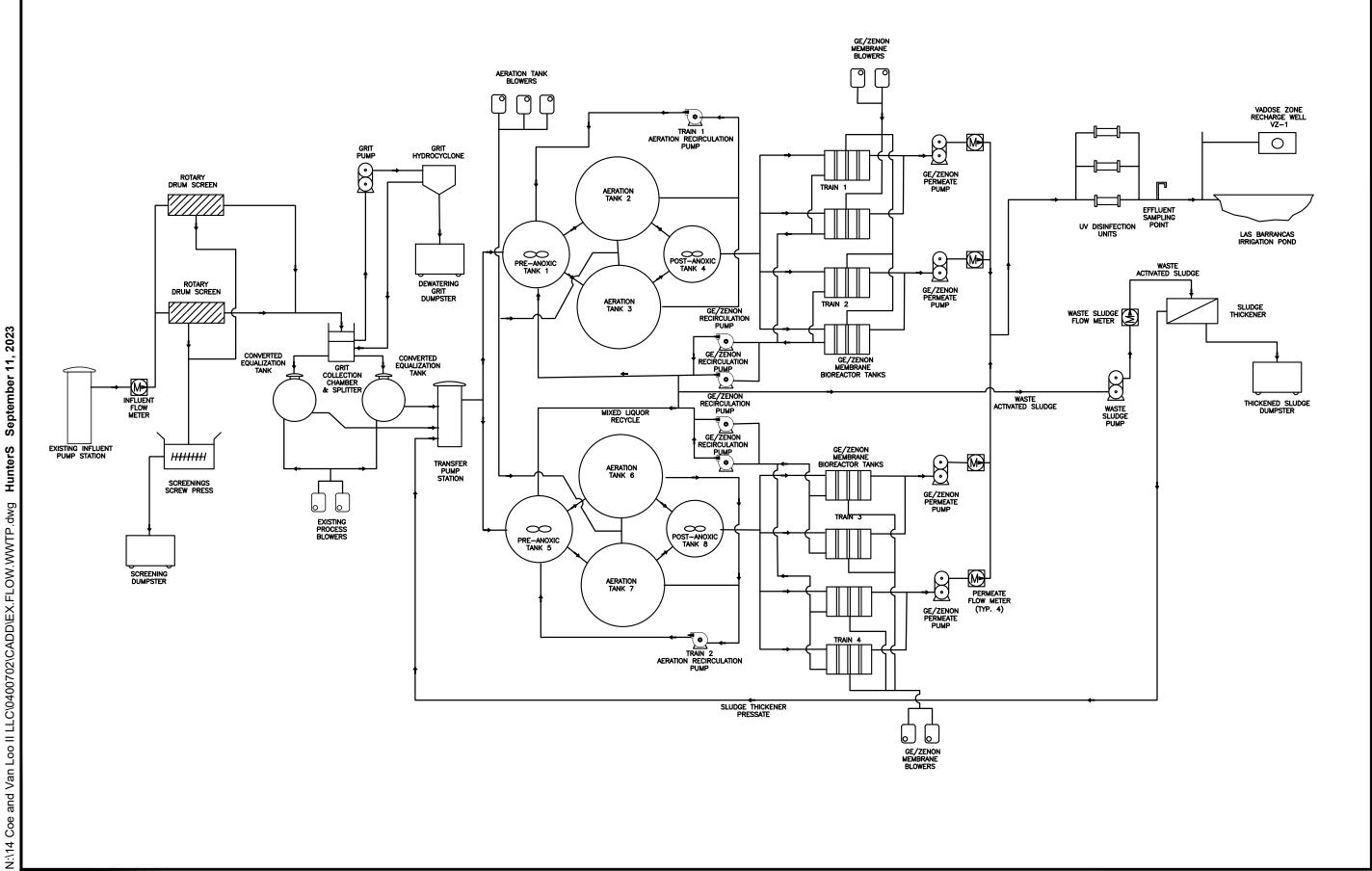
EXHIBIT

4550 North 12th Street Phoenix, Arizona 85014 Phone 602-264-6831 http://www.cvlci.com **FOOTHILLS**

MARWOOD WWTP



CALCIUM NITRATE FEED TANK & PUMP TRANSFORMER SERVICE METER & SWITCHGEAR INFLUENT PUMP STATION & VALVE PAD INFLUENT MANHOLE VADOSE ZONE WELL GRIT COLLECTION CHAMBER & SPLITTER BOX STAND BY GENERATOR **AERATION** SCREEN/ SLUDGE BUILDING PROCESS BUILDING PROCESS BLOWER BUILDING GE/ZENON MEMBRANE TANKS CONVERTED EQUALIZATION TANKS MEMBRANE MAINTENANCE PAD GE/ZENON RECIRCULATION PUMPS & PADS TRANSFER PUMP STATION & VALVE PAD AERATION TANK 2 AERATION TANK 6 POST ANOXIC TANK 4 PRE-ANOXIC TANK 5 AERATION TANK 3 AERATION TANK 7 TRAIN 1 AERATION PUMP TRAIN 2 AERATION PUMP AERATION TANK BLOWERS NOT TO SCALE **FOOTHILLS EXHIBIT** 4550 North 12th Street **SECTION 14 LIFT STATION WWTP** Phoenix, Arizona 85014 Phone 602-264-6831 http://www.cvlci.com (INFLUENT & TRANSFER) of 14





OW DIAGRAM FOOTHILLS WWTP WWTP 4 SECTION OCESS FLO **PROCES**

4550 North 12th Street
Phoenix, Arizona 85014
Phone 602-264-6831
http://www.cvlci.com

10" SEWER ELECTRICAL PANEL 250.78 INV 10" SEWER 4" PVC FORCE MAIN EX. MANHOLE 251.00 INV N 250.94 INV E 250.90 INV W NOT TO SCALE **FOOTHILLS EXHIBIT** 4550 North 12th Street Phoenix, Arizona 85014 Phone 602-264-6831 **LIFT STATION 11** http://www.cvlci.com 06 of 14

NOT TO SCALE **FOOTHILLS EXHIBIT** 4550 North 12th Street Phoenix, Arizona 85014 Phone 602-264-6831 **LIFT STATION 12** http://www.cvlci.com 07 of 14 N:\14 Coe and Van Loo II LLC\0400701\CADD\Exhibits\Foothills Lift Stations Figures.dwg LuisC September 13, 2023

NOT TO SCALE **FOOTHILLS** EXHIBIT 4550 North 12th Street Phoenix, Arizona 85014 Phone 602-264-6831 PALM SHADOWS LIFT STATION http://www.cvlci.com 08 of 14

8" PVC EX. MANHOLE #1 331.80 INV E 331.73 INV W **GRAVITY SEWER** 331.60 INV S 340.80 TOP-LIFT STATION ELECTRICAL PEDESTAL 8" SEWER INV 331.00 4" PVC FORCE MAIN NOT TO SCALE **FOOTHILLS EXHIBIT** 4550 North 12th Street Phoenix, Arizona 85014 Phone 602-264-6831 **LIFT STATION 25** http://www.cvlci.com 09 of 14 N:\14 Coe and Van Loo II LLC\0400701\CADD\Exhibits\Foothills Lift Stations Figures.dwg LuisC September 13, 2023

APS TRANSFORMER **NEW MANHOLE** RIM 338.50 INV 321.70 8" PVC FORCE MAIN 8" PVC GRAVITY SEWER 18" PVC GRAVITY SEWER NOT TO SCALE **FOOTHILLS EXHIBIT** 4550 North 12th Street Phoenix, Arizona 85014 **40TH ST LIFT STATION** Phone 602-264-6831 http://www.cvlci.com 10 of $\overline{14}$

NOT TO SCALE **FOOTHILLS EXHIBIT** 4550 North 12th Street Phoenix, Arizona 85014 Phone 602-264-6831 ARROYO DE FORTUNA LIFT STATION http://www.cvlci.com 11 of 14

8" PVC GRAVITY MAIN LIFT STATION 396.00 INV NE 400.50 TOP LID 400.00 EX. GROUND ELECTRICAL PANEL 4" PVC FORCE MAIN NOT TO SCALE **FOOTHILLS EXHIBIT** 4550 North 12th Street Phoenix, Arizona 85014 Phone 602-264-6831 LAS BARRANCAS LIFT STATION http://www.cvlci.com 12 of 14 N:\14 Coe and Van Loo II LLC\0400701\CADD\Exhibits\Foothills Lift Stations Figures.dwg LuisC September 13, 2023

12" PVC GRAVITY SEWER EX. MANHOLE #1 371.21 INV N 375.66 INV S 371.10 INV W ELECTRICAL PEDESTAL-3487.00 TOP LIFT STATION 6" PVC FORCE MAIN NOT TO SCALE **FOOTHILLS EXHIBIT** 4550 North 12th Street Phoenix, Arizona 85014 Phone 602-264-6831 **LIFT STATION 15** http://www.cvlci.com 13 of 14

NOT TO SCALE **FOOTHILLS EXHIBIT** 4550 North 12th Street Phoenix, Arizona 85014 Phone 602-264-6831 VISTA DEL SOL LIFT STATION http://www.cvlci.com 14 of 14



APPENDIX B Foothills Wastewater CIP

Foo <mark>th</mark> ill <mark>ls</mark>	Utilities - 20	2 <mark>3</mark> Wa <mark>st</mark> ewat	e <mark>r Capit</mark> al Impro	vement Projects
Doscriptio				

Description Total	<u>2023</u> \$3,628,000	<u>2024</u> \$12,010,000	<u>2025</u> \$12,906,000	<u>2026</u> \$2,470,000	<u>2027</u> \$1,070,000	<u>2028</u> \$2,170,000	<u>2029</u> \$1,070,000	<u>2030</u> \$1,770,000	<u>2029</u> \$1,070,000	<u>2029</u> \$1,070,000	<u>2029</u> \$1,070,000	<u>2029</u> \$1,070,000	<u>2035</u> \$1,470,000	<u>2036</u> \$19,070,000
Projects	70,020,000	+,,	+,,	, , , , , , , , , , , , , , , , , , , 	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,	, , , , , , , , , , , , , , , , , , , 	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	+ -,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , 	+ -,,	+
Manhole Rehab/Replacement Program	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000	\$500,000
Sewer Main Replacement	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000	\$390,000
Lift Station Pump Replacement	\$90,000	\$90,000	\$90,000	\$90,000	\$90,000	\$90,000	\$90,000	\$90,000	\$90,000	\$90,000	\$90,000	\$90,000	\$90,000	\$90,000
Odor Control Media Replacment	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000	\$30,000
Membrane Panel Maintenance	\$60,000	\$60,000	\$60,000	\$60,000	\$60,000	\$60,000	\$60,000	\$60,000	\$60,000	\$60,000	\$60,000	\$60,000	\$60,000	\$60,000
Odor Control System Installation		\$700,000	-	-						·			-	-
Generator Installations at LS and WWTP Sites		\$1,200,000												
Study - Flow Transfer from the Del Rey WWTP to Del Oro WWTP		\$15,000												
Del Rey WWTP - Influent Lift Station		, -,	\$200,000											
Del Rey WWTP - Force Main to Del Oro WWTP			\$815,000											
Del Rey WWTP - Decommission WWTP			, , , , , , , , , , , , , , , , , , , ,	\$250,000										
Del Oro WWTP - Influent Lift Station			\$1,500,000	, , , , , , , ,										
Del Oro WWTP - Rotary Drum Screen		\$30,000	. ,,											
Del Oro WWTP - Aeration Tanks		100/000	Х											-
Del OroWWTP - Effluent Discharge Lift Station			\$25,000											
Study - Flow Transfer from the Marwood WWTP to Section 14 WWTP		\$15,000	+20/000											-
Marwood WWTP - Lift Station 15 Improvement		ψ10/000	\$150,000											
Marwood WWTP - Force Main from Lift Station 15 to Section 14	+		\$1,300,000											
Marwood WWTP - Decommission WWTP	+		#1 /000/000	\$250,000										
Section 14 WWTP - MBR Tank and Sludge Thickening Tank		\$2,000,000		Ψ200,000										
Section 14 WWTP - Influent Lift Station		\$2,000,000		\$200,000										
Section 14 WWTP - Sub-basin Relief Sewer			\$500,000	\$200,000										
Section 14 WWTP - Sub-basin Rener Sewer Section 14 WWTP - Grit Removal System			\$500,000											
Section 14 WWTP - Grit Removal System Section 14 WWTP - Equalization Tanks			\$300,000	\$350,000										
Section 14 WWTP - Equalization Tanks Section 14 WWTP - Pre-Anoxic Tanks 1 & 5	\$55,000			\$350,000										
Section 14 WWTP - PTE-AHOXIC TAIRS 1 & 5 Section 14 WWTP - Aeration Tanks 2, 3, 6 & 7	\$55,000		.,											
			X											
Section 14 WWTP - Post- Anoxic Tanks 4 & 8		¢75.000	Х											
Section 14 WWTP - Membrane Bioreactor Tanks (8)	#00.000	\$75,000												
Section 14 WWTP - Recirculation Pumps	\$90,000	#45.000												
Section 14 WWTP - UV Disinfection Units (3)	4070.000	\$45,000	****	*050.000										
Section 14 WWTP - Vadose Zone Rechage Wells	\$270,000	* 70.000	\$350,000	\$350,000										
Section 14 WWTP - SCADA System		\$70,000	*/ 000 000											
Section 14 WWTP - Headworks Improvements			\$6,000,000											
Section 14 WWTP - Phase 1 Plant Expansion Design								\$700,000						
Section 14 WWTP - Phase 1 Plant Expansion Construction														\$18,000,000
Seasons WWTP - Influent Bar Screen			\$10,000											
Seasons WWTP - Sludge Dewatering System			\$10,000											
Seasons WWTP - UV Disinfection Unit			\$8,000											
Lift Station SCADA Improvements	\$520,000													
Palm Shadows WWTP - Sub-basin Relief Sewer						\$1,100,000								
Lift Station Abandonments	\$482,000													
Lift Station Rehabilitations Phase 1	\$1,042,000													
Lift Station Rehabilitations Phase 2		\$490,000												
Seasons Lift Station		\$200,000												
Seasons MBR Tank		\$1,100,000												
Lift Station Splash Repairs	\$99,000													
Section 14 WWTP - Comprehensive Performance Evaluation (CPE)		\$50,000												
Section 14 - Screen and Presses		\$4,700,000												
List Station 25 Pumping Replacement		\$250,000												
List Station 25 Force Main													\$400,000	
Palm Shadows Lift Station - Pump Capacity			\$390,000											
Lift Station 11 - Pump Capacity			\$78,000											
Optional Projects														
Palm Shadows New WWTP	Beyond 5 years													
Palm Shadows WWTP Expansion	Beyond 5 years													
Seasons WWTP - Rehabilitate or New Lift Station	Beyond 5 years					1		1		1	1			-
Seasons WWTP - Force Main to Palm Shadows	Beyond 5 years												†	
Seasons WWTP - Decommission WWTP	Beyond 5 years													
Del Oro WWT - Rehabilitate or New Lift Station	Beyond 5 years									1	1		+ +	
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Exhibit EF-5

Exhibit EF-5 Foothills Water and Sewer, LLC Water Divison Post-Test Year Plant Projects

Project Name	Project Description	PTY Cost Estimate
WTP and PS Generators	Generator purchase and installation at several Water Pump Stations. Two mobile generators are also purchased for flexibility responding to power outages. All these are for reliability.	800,000
Trucks (2) - Pickups	These two vehicles will replace two trucks well beyond their useful life.	130,000
Valve Replacement and Labor	Sixty valves will be replaced within the Valve Replacement program. A valve exercise program was not practiced under previous ownership. All valves replaced will be non-operable and beyond their useful lives.	780,000
Valve Exercise Trailer	A new hydropneumatic excavator/ valve exercise trailer was purchased to accomplish the valve exercise/ replacement program.	60,000
Raw Water pump rehabilitation	Originally the three raw water pumps were budgeted for replacement. These pumps were all rebuilt extending their useful lives at a lower cost than replacement.	50,000
WTP Chlorination System	The existing water plant chlorination system will be upgraded to an automated HTH feed system for better reliability and safety.	250,000
Chemical Pumps	Three chemical feed pumps at our various water pump stations will be replaced annually for pumps beyond their useful lives.	15,000
Far West high capacity wells	A new high capacity well will be established at our Far West Well Pump Station. This aquifer is high water quality and volume and will improve capacity, flow, pressures, and water quality when in use.	1,000,000
WTP BW and PS pump rehabilitation	Originally the three backwash and booster station water pumps were budgeted for replacement. These pumps were all rebuilt extending their useful lives at a lower cost than replacement.	100,000
Rebuild PRVs	All our pressure reducing valves will be rebuilt as they are well beyond the required rebuild or replace frequency.	100,000
Fire Hydrants Replacements	Under our fire hydrant exercise and replacement program, we will replace ten hydrants annually that are not functional and beyond their useful lives. This program was not in place historically.	150,000
Flow Meters for all wells	Our well pump stations will have new flow meters installed and tied to SCADA.	100,000
HVAC replacement at WTP	The WTP HVAC system is not functional and beyond its useful life. A newly designed HVAC system will be installed.	750,000
Smart Meters and Labor	Meters - The new Kamstrup ultrasonic AMR meters are the majority of the overall meter replacement program of 18,000 meters for the entire service area. These new meters replace meters beyond their useful life. There had not been a meter replacement program in the past.	9,000,000
SCADA Hardware	Supervisory Control and Data Acquisition (SCADA) servers, Programmable Logic Controllers, Human Machine Interface (HMI)s, and communication equipment will be replaced in all treatment and pump stations in the Water Treatment System.	55,346
Physical Security Upgrades	An upgraded alarm, camera system, monitoring system, and programmable key cards will be installed at multiple key locations.	12,000
SCADA Upgrade	The SCADA system platform will be standardized with Mission software integration.	178,000
Rave Deployment	Rave platform notification system will be installed system wide to allow alert notification for emergencies.	12,000
CIS Replacement	UMS billing software is being implemented for the customer billing division. This system replaces a badly outdated CUBIC system. Better customer service, billing accuracy, reporting, and streamlined workflow will be achieved.	132,600
	ESTIMATED TOTAL COST	\$ 13,674,946

Exhibit EF-6

Exhibit EF-6 Foothills Water and Sewer, LLC Sewer Divison Post-Test Year Plant Projects

Project Name	Project Description	PTY Cost Estimate
Jet Vac Truck	The Jet Vac Truck will replace equipment beyond its useful life. This piece of equipment will allow us to implement our CMOM program to maintain, clean, and vaccum our Sewer Mains.	\$ 800,000
Trucks (2)	These two pick up trucks will replace two trucks well beyond their useful life.	130,000
Generators	Generator purchase and installation at the Del Oro WWTP, Marwood WWTP, Seasons WWTP, Arroyo lift station (LS), Las Barancas lift station, Palm Shadow LS, LS 15,27,12,11. All these are for reliability.	1,000,000
LSs Splash Upgrades	Influent splash upgrades for all the LSs will be completed. This involves downturning the influent piping to submerge into the wet well to minimize odor as part of our Odor Control Plan.	100,000
Seasons Lift Station	The Seasons WWTP has a poor design for the influent headwork section that is a undergound rectangular shallow tank that is very challenging to clean and maintain. A new lift station to feed the WWTP will be completed. This will allow easier maintenace.	200,000
Section 14 MBR Tank and Sludge Thickening Tank	A new thickening tank will be completed at the Section 14 WWTP to improve sludge thickening and allow for temporary storage for reliability. A MBR tank will be constructed to allow maintenance of the Membrane Casettes.	2,000,000
Seasons MBR Tank	A new MBR tank will be constructed at the Seasons WWTP to establish redundancy for membrane cleaning and general maintenance and reliablity.	1,000,000
Foothills CMOM Plan	ADEQ required Foothills Water and Sewer to establish a Capacity, Management, Operations, and Maintenance Plan. The CMOM plan has been completed and implemented.	11,800
Seasons Driveway for Screw Press	The driveway into Seasons WWTP was upgraded to stop sludge spillage for removal of sludge roll offs.	7,550
CPE Section 14	Secion 14 WWTP will have a Comprehensive Performance Evaluation to optimize treatment and recommend changes and upgrades to the treatment process.	30,000
Screen and Presses Section 14	A upgrade replacement of the headworks screening and solids handling process will be completed at the Section 14 WWTP. The original equipment was originally undersized and unreliable.	4,740,000
Manhole Rehab - 27 total	Twenty seven manholes will be rehabilitated with spray liner epoxy and bases. These manholes are beyond their useful lives.	315,400
Lift Station #15 Rehab	This rehabilitation was completed including expoxy spray coating, new railing and base.	323,010
Lift Station #12 Rehab	This rehabilitation was completed including expoxy spray coating, new railing and base.	125,354
Lift Station #11 Rehab	This rehabilitation was completed including expoxy spray coating, new railing and base.	261,480
SCADA Hardware	Supervisory Control and Data Acquisition (SCADA) servers, Programmable Logic Controllers, Human Machine Interface (HMI)s, and communication equipment will be replaced in all treatment and lift stations in the Sewer System.	83,019
Physical Security Upgrades	An upgraded alarm, camera system, monitoring system, and programmable key cards will be installed at multiple key locations.	18,000
SCADA Upgrade	The SCADA system platform will be standardized with Mission software integration.	267,000
Rave Deployment	Rave platform notification system will be installed system wide to allow alert notification for emergencies.	18,000
CIS Replacement	UMS billing software is being implemented for the customer billing division. This system replaces a badly outdated CUBIC system. Better customer service, billing accuracy, reporting, and streamlined workflow will be achieved.	88,400
	ESTIMATED TOTAL COST	\$ 11,519,013

Exhibit EF-7

Exhibit EF-7 Foothills Water and Sewer, LLC Water Division SIB Plant Table 1

Information to be included with SIB-Eligible Project Filings

Project	Project No. Description					Cost Estimate							
•			2024		2025		2026		2027		2028		Total
	Annual Valve Replacement Program - This project will replace inoperable and unserviceable valves in the water distribution system. The program will target 30 valves per year. This replacement program is a result of the valve exercise maintenance program implemented.	\$	-	\$	390,000	\$	390,000	\$	390,000	\$	390,000	\$	1,560,000
W-2	Fire Hydrant Replacement Program - This project will replace 10 hydrants annually. This replacement program is a result of the hydrant exercising maintenance program implemented. The hydrants replaced are not functioning and are beyond their useful lives.	\$	-	\$	130,000	\$	130,000	\$	130,000	\$	130,000	\$	520,000
W-3	Watermain Replacement Program - This project will replace 2,000 linear feet of 8" and 6" water mains in the water main replacement program. This program is to replace water mains aged over sixty years.	\$	500,000	\$	500,000	\$	500,000	\$	500,000	\$	500,000	\$	2,500,000
W-4	Well Flow Meters - All of the well flow meters will be replaced at all the pump stations over a five year period.	\$	-	\$	25,000	\$	25,000	\$	25,000	\$	25,000	\$	100,000
W-5	Discharge Header Replacement (all BPS stations) - The discharge headers at all the booster pump stations will be replaced over a five year period. These headers are beyond their useful lives.	\$	50,000	\$	50,000	\$	50,000	\$	50,000	\$	50,000	\$	250,000
W-6	Rebuild all altitude valves and PRV's - All altitude valves and pressure reducing valves will be rebuilt over a five year period.	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
W-7	Chemical Pump Replacement - All chemical feed pumps will be replaced over a five year period, three per year. These pumps are beyond their useful lives.	\$	-	\$	15,000	\$	15,000	\$	15,000	\$	15,000	\$	60,000
	Meters - The new Kamstrup ultrasonic AMR meters are a portion of the overall meter replacement program of 18,000 meters for the entire service area. These new meters replace meters beyond their useful life. There had not been a meter replacement program in the past.	\$	1,000,000	\$	-	\$	-	\$	-	\$	-	\$	1,000,000
	ESTIMATED TOTAL COST	\$	1,550,000	\$	1,110,000	\$	1,110,000	\$	1,110,000	\$	1,110,000	\$	5,990,000

Exhibit EF-8

Exhibit EF-8 Foothills Water and Sewer, LLC Sewer Division SIB Plant Table 1

Information to be included with SIB-Eligible Project Filings

Project							Cost Es	tima	ate				
No.	Description		2024		2025		2026		2027		2028		Total
5-1	Manhole Rehab/Replacement Program - The program will replace or rehabilitate 30 manholes annually. These replacements are part of the CMOM program.	\$	184,600	\$	500,000	\$	500,000	\$	500,000	\$	500,000	\$	2,184,600
S-2	Sewer Main Replacement - This project will replace 2,000 linear feet of 12", 10", 8", and 6" sewer mains in the sewer main replacement program. This program is to replace sewer mains beyond their useful life.	\$	390,000	\$	390,000	\$	390,000	\$	390,000	\$	390,000	\$	1,950,000
5-3	Lift Station Pump Replacement - This project will replace six pumps annually at our various lift stations replacing pumps beyond their useful life.	\$	90,000	\$	90,000	\$	90,000	\$	90,000	\$	90,000	\$	450,000
S-4	Odor Control Media Replacement - This project will replace spent carbon media in our odor scrubbers and replacement of rehabilitation of ozone generating odor control units as a component of the Odor Control Plan.	\$	30,000	\$	30,000	\$	30,000	\$	30,000	\$	30,000	\$	150,000
S-5	Membrane Panel Maintenance - This project will replace failed membranes in our Membrane Bioreactor Wastewater Treatment Facilities that are beyond their useful lives.	\$	60,000	\$	60,000	\$	60,000	\$	60,000	\$	60,000	\$	300,000
	ESTIMATED TOTAL COST	\$	756,624	\$	1,072,025	\$	1,072,026	\$	1,072,027	\$	1,072,028	\$	5,034,600

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

JIM O'CONNOR - Chairman LEA MARQUEZ PETERSON ANNA TOVAR KEVIN THOMPSON NICK MYERS

IN THE MATTER OF THE APPLICATION OF FOOTHILLS WATER & SEWER, LLC, AN ARIZONA CORPORATION, FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR CHANGES IN ITS RATES AND CHARGES THEREON FOR UTILITY SERVICE BY ITS WATER AND WASTEWATER DIVISIONS AND FOR CERTAIN RELATED APPROVALS.

DOCKET NO. WS-03478A-23-

DIRECT TESTIMONY
OF
RAY L. JONES, P.E.
ON BEHALF OF
FOOTHILLS WATER & SEWER, LLC

October 31, 2023

Foothills Water & Sewer, LLC Docket No. WS-21182A-23-__ Direct Testimony of Ray L. Jones Page i

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I INTRODUC'	TION
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2 Q. WHAT IS YOUR NAME AND BUSINESS ADDRESS?

- A. My name is Ray L. Jones. My business address is 1630 Cougar Trail Prescott, AZ 86303.
 - Q. ON WHOSE BEHALF ARE YOU TESTIFYING IN THIS PROCEEDING?
- 6 A. I am testifying on behalf of the Applicant, Foothills Water & Sewer, LLC ("Foothills" or "Company").
 - Q. WHAT IS YOUR RELATIONSHIP WITH FOOTHILLS?
 - A. I have been retained by Foothills to provide consulting services in support of its application for rate relief before the Arizona Corporation Commission ("Commission").
 - Q. ARE YOU FAMILIAR WITH THE OPERATIONS AND FACILITIES OWNED BY FOOTHILLS?
- A. Yes. Foothills acquired the facilities from Far West Water & Sewer, Inc. ("Far West") on
 October 5, 2022. I have provided consulting services to Far West for several years,
 including providing testimony for Far West's last sewer rate case. Over the term of my
 consulting for Far West, I became familiar with the facilities and operations now owned
 by Foothills.
 - Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
 - A. I am the owner and principal of ARICOR Water Solutions LC ("ARICOR"), a consulting firm providing services to the water and wastewater utility industry.

Q. WHAT IS YOUR EDUCATIONAL AND PROFESSIONAL BACKGROUND?

A. I began my working career with Citizens Utilities Company ("Citizens") in 1985 as a

Staff Engineer for the Maricopa County water and wastewater division. I was employed
at Citizens for 17 years, ascending to Vice President and General Manager for the
Arizona water and wastewater operations. In 2002, American Water ("American")
purchased the water and wastewater assets of Citizens, and I joined American as the
President of Arizona-American Water Company. I left American in 2004 to start
ARICOR.

I received a Bachelor of Science in Civil Engineering degree in 1985 from the University of Kansas, and a Master of Business Administration degree in 1991 from Arizona State University. I am a Registered Professional Engineer in Arizona and California and a Grade 3 Certified Operator in Arizona for all four water and wastewater classifications. I specialize in water resource issues, regulatory strategies, rate case filings, and water and wastewater utility management and operations.

In addition to my consulting practice, I am the Executive Director of the Water Utilities

Association of Arizona ("WUAA"). Founded in 1961, WUAA is a non-profit association
representing Arizona's private, regulated water and wastewater utilities.

Q. HAVE YOU PREVIOUSLY TESTIFIED BEFORE THE COMMISSION?

A. In my time with Citizens and American, I prepared or assisted in the preparation of multiple filings before the Commission, including rate applications and certificate of convenience and necessity ("CC&N") filings. Since starting ARICOR, I have prepared many filings and assisted in the preparation of several more filings before the

Foothills Water & Sewer, LLC Docket No. WS-21182A-23-Direct Testimony of Ray L. Jones Page 3 of 48

A.

Commission, including rate applications and CC&N filings. I have also provided testimony in all of these cases before the Commission. A summary of my regulatory work experience is included in my resume attached hereto as **Exhibit RLJ-DT1**.

II PURPOSE OF TESTIMONY

DOCKET?

Q. WHAT IS THE PURPOSE OF YOUR DIRECT TESTIMONY IN THIS

My testimony supports Foothills' application for rate relief ("Application") for its water division ("Foothills Water") and for its sewer division ("Foothills Sewer"). I am sponsoring Schedules "A" through "H" (as required for a Class B utility) for both Foothills Water and Foothills Sewer. The schedules are being filed concurrently herewith in support of Foothills' application. I was responsible for and/or supervised the preparation of these schedules based on my investigation and review of Foothills' relevant books and records and records obtained from Far West. The Applicant's service area consists overwhelmingly of residential customers with only a small percentage of commercial customers. Accordingly, Foothills has not prepared a cost-of-service study (G schedules), and the G Schedules are omitted from this filing for both the water and sewer divisions.

III <u>OVERVIEW OF FOOTHILLS' APPLICATION.</u>

Q. PLEASE SUMMARIZE THE COMPANY'S APPLICATION.

A. The test year is the 12-month period ending on June 30, 2023. Foothills Water requests a revenue increase of \$1,047,567, or 17.78% over existing revenues. Foothills Water's fair value rate base is \$22,250,952. Foothills Sewer requests a revenue increase of

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\$3,300,493, or 50.96% over existing revenues. Foothills Sewer's fair value rate base is \$43,918,996. Foothills Water and Foothills Sewer propose certain pro forma adjustments to account for known and measurable changes to rate base, expenses and revenues, and to present a normalized and more realistic relationship between revenues, expenses and rate base. Foothills Water is requesting inclusion of post-test year plant in the amount of \$13,674,946, and Foothills Sewer is requesting inclusion of post-test year plant in the amount of \$11,519,013. Foothills expects all post-test year plant to be in service not later than June 30, 2024.

Q. WHAT IS THE IMPACT OF FOOTHILLS' PROPOSED RATES ON TYPICAL RESIDENTIAL CUSTOMERS?

A. Foothills Water residential customers use 5/8" x 3/4 meters almost exclusively¹. For residential customers with a 5/8" x 3/4" meter and median usage of 3,490 gallons per month the increase is \$1.14 per month or 5.58%. Foothills Sewer residential customers will see their flat rate monthly charge for sewer service increase by \$29.28 per month or 52.33%.

Q. PLEASE IDENTIFY THE RATE CASE SCHEDULES PROVIDED WITH YOUR TESTIMONY.

- A. I have prepared the following schedules for both Foothills Water and Foothills Sewer:
 - Schedules A-1 through A-5 Summary Information.
 - Schedules B-1 through B-5 Rate Base Information and Adjustments.

¹ Foothills has a single residential customer with a 1" meter.

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- Schedules C-1 through C-3 Income Statements and Adjustments.
 Schedules D-1 through D-4 Cost of Capital Information.
 - Schedules E-1 through E-5 and E-6 through E-9 Financial Statements and Statistical Data.
 - Schedules F-1 through F-4 Projections and Forecasts.
 - Schedules H-1 through H-5 Effect of Proposed Rate Schedules.

Foothills Water schedules are attached as **Exhibit RLJ-DT2** to my direct testimony and Foothills Sewer schedules are attached as **Exhibit RLJ-DT3** to my direct testimony. I prepared these schedules based on my investigation and review of the relevant books and records of Foothills.

IV <u>COST OF CAPITAL</u>

- Q. HAVE YOU PREPARED STANDARD COST OF CAPITAL SCHEDULES FOR FOOTHILLS?
- 14 A. Yes. I have prepared all required cost of capital schedules and presented a capital structure for Foothills.

Q. WHAT IS FOOTHILLS' CAPITAL STRUCTURE?

A. As shown on Schedule D-1 for both Foothills Water and Foothills Sewer, Foothills' capital structure used for ratemaking is 39.40% long-term debt and 60.60% equity. As explained in more detail by Mr. Dylan D'Ascendis in his direct testimony, Foothills proposes to use the actual corporate capital structure of NW Natural Water for ratemaking, rather than Foothill's actual capital structure of 100% equity.

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Q. WHAT IS THE COST OF DEBT AND EQUITY USED IN YOUR

PRESENTATION?

A. Foothills has proposed a cost of debt of 5.48%, a cost of equity of 10.0%, and a return on the fair value increment of 0.90%. Cost of capital testimony is provided by Mr. Dylan D'Ascendis.

Q. WHAT IS THE RESULTING REQUIRED RATE OF RETURN?

A. For Foothills Water, the required rate of return on fair value rate base is 6.96%. For Foothills Sewer, the required rate of return on fair value rate base is 6.55%. The following tables provide details for the capital structure and required rate of return.

Capital Structure for FVRB - Wate				
Capital Structure with				Weighted
Fair Value Increment	<u>Amount</u>	<u>%</u>	Cost Rate	<u>Cost</u>
Long-Term Debt	7,264,256	32.65%	5.48%	1.79%
Short-Term Debt	-	0.00%	0.00%	0.00%
Common Equity	11,172,942	50.21%	10.00%	5.02%
Fair Value Increment	3,813,754	17.14%	0.90%	0.15%
Fair Value Rate Base	\$ 22,250,952	100.00%		6.96%

Capital Structure for FVRB - Se				
Capital Structure with				Weighted
Fair Value Increment	<u>Amount</u>	<u>%</u>	Cost Rate	<u>Cost</u>
Long-Term Debt	\$ 13,375,698	30.46%	5.48%	1.67%
Short-Term Debt	-	0.00%	0.00%	0.00%
Common Equity	20,572,774	46.84%	10.00%	4.68%
Fair Value Increment	9,970,525	22.70%	0.90%	0.20%
Fair Value Rate Base	\$ 43,918,996	100.00%		6.55%

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V <u>WATER DIVISION</u>

A ORIGINAL COST RATE BASE AND RATE BASE ADJUSTMENTS

1. General

- Q. HAVE YOU PREPARED STANDARD ORIGINAL COST RATE BASE SCHEDULES FOR FOOTHILLS WATER?
- A. Yes. I have prepared all required rate base schedules and established an original cost rate base for Foothills Water. Foothills Water's original cost rate base is shown on Schedule B-1, Line 22.
- Q. HOW DID FOOTHILLS WATER ARRIVE AT ITS TEST YEAR ORIGINAL COST RATE BASE SHOWN ON SCHEDULE B-1, LINE 22?
- A. The original cost rate base was calculated by establishing the balance of utility plant in service at the end of the test year. Deductions were made for accumulated depreciation, advances in aid of construction ("AIAC"), net contributions in aid of construction ("CIAC"), and customer security deposits. Deferred income taxes and working capital were additions to rate base. In arriving at the original cost rate base, Foothills Water made various pro forma adjustments [OC-1 through OC-4] to the actual test-year-end balances to arrive at the adjusted test-year-end original cost rate base of \$18,437,198.
- Q. IN ESTABLISHING THE ORIGINAL COST RATE BASE, WAS FOOTHILLS
 WATER ABLE TO RELY ON FAR WEST'S HISTORICAL FINANCIAL DATA?
- A. Foothills does have access to Far West's financial records. However, because the Foothills assets were acquired in an asset purchase, many balance sheet accounts did not directly transfer from Far West to Foothills. For example, items such as deferred income

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A.

tax, accounts payable, debt and other liabilities did not transfer to Foothills. Foothills Water did not assume most of Far West's AIAC liabilities. Plant in service transferred to Foothills, but the value of the transferred assets did not agree with Far West's general ledger balance, likely due to unrecorded retirements and possibly other accounting issues. Foothills found that Far West's recorded accumulated depreciation balance had not been established using depreciation rates approved by the Commission in Far West's rate case decisions. Foothills also discovered that Far West's amortization of CIAC balance for the water division had not been conformed to Far West's last water rate case decision.

- Q. CONSIDERING THESE ISSUES WITH FAR WEST'S FINANCIAL RECORDS,
 HOW DID FOOTHILLS ESTABLISH ITS PLANT IN SERVICE AND
 ACCUMULATED DEPRECIATION BALANCES FOR THE WATER DIVISION?
 - As part of the asset purchase process, Foothills developed a comprehensive listing of the actual utility assets being purchased, including the vintage year of the asset and the original cost of the asset. This listing provided the beginning plant in service balance for Foothills Water. Because Far West's accumulated depreciation balances were unreliable, Foothills recalculated depreciation for each asset on the asset listing from its original acquisition date by Far West to the end of the test year using the depreciation rates approved for Far West in its previous rate orders. Assets acquired by Foothills after closing the transaction with Far West through the end of the test year were treated in the same manner as the assets acquired from Far West. Through this method, Foothills Water was able to establish plant in service, accumulated depreciation and net plant

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balances that comply with NARUC accounting requirements to book acquired assets at their correctly depreciated amounts.

Q. HOW WERE CIAC AND ACCUMULATED AMORTIZATION OF CIAC HANDLED BY FOOTHILLS?

A NARUC requires CIAC and accumulated amortization of CIAC balances to transfer with the underlying assets. In accordance with NARUC requirements, the balances from Far West's detailed CIAC subledgers were booked by Foothills Water. During preparation of this case, Foothills reconciled the balances to Far West's previous rate orders, recalculated the amortization since the last rate order, and booked the appropriate adjustments. For the water division, Foothills discovered that the CIAC balance had not been reconciled and conformed to the approved balance in the previous rate decision, so the adjustments are significant. This adjustment was booked as part of this filing and is discussed in more detail below.

Q. DO YOU BELIEVE THE NET PLANT AND CIAC BALANCES PRESENTED BY FOOTHILLS WATER COMPLY WITH NARUC ACCOUNTING REQUIREMENTS FOR ACQUIRED ASSETS?

A. Yes. The approach to booking plant assets and CIAC used by Foothills Water substantially corrects the flaws in the financial data maintained by Far West, resulting in net plant and net CIAC balances that comply with NARUC accounting requirements and the previous decisions of the Commission issued to Far West.

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2. Original Cost Rate Base Adjustments

Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT OC-1.

A. Rate Base Adjustment OC-1, detailed on page 2 of Schedule B-2, increases the plant in service balance by \$11,729,527. This adjustment is made up of four separate plant in service adjustments labeled [OC-1.1] through [OC-1.4]. Adjustments [OC-1.1] through [OC-1.4] are further detailed on pages 3 through 6 of Schedule B-2.

Adjustment [OC-1.1] decreases plant in service by \$85,823.81 to remove the booked cost of a new customer information system that was not in service at the end of the test year. This item of plant was incorrectly recorded as plant in service rather than construction work in progress. Adjustment [OC-1.1] is detailed on Page 3 of Schedule B-2 and on the referenced workpapers.

Adjustment [OC-1.2] decreases plant in service by \$216,125.60 to record the retirement of various items of transportation equipment and power operated equipment that were physically retired at the end of the test year but not recorded on Foothills Water's books. Adjustment [OC-1.2] is detailed on Page 4 of Schedule B-2 and on the referenced workpapers.

Adjustment [OC-1.3] reclassifies \$639,247.00 of plant from account 320.1 – Water Treatment Plants to account 311 – Pumping Equipment. This adjustment brings plant balances into agreement with the balances presented in the depreciation study performed by Gannett Fleming and presented in the direct testimony of Mr. John Spanos. The adjustment is needed because Far West incorrectly credited a retirement of Water Treatment Plant Equipment to the Pumping Equipment account. This adjustment corrects

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the error. Adjustment [OC-1.3] is detailed on Page 5 of Schedule B-2 and on the referenced workpapers.

Adjustment [OC-1.4] increases plant in service by \$13,674,945.81 to record items of post-test year plant projected to be placed in service by Foothills Water between July 1, 2023 and June 30, 2024. Adjustment [OC-1.4] also decreases plant in service by \$1,643,469.01 to record post-test year plant retirements associated with the post-test year plant additions. The net adjustment to plant in service is an increase to plant in service of \$12,031,476.80. Adjustment [OC-1.4] is detailed on Page 6 of Schedule B-2 and on the referenced workpapers.

Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT OC-2.

A. Rate Base Adjustment OC-2 decreases the accumulated depreciation balance by \$1,596,004 after considering six separate accumulated depreciation adjustments labeled [OC-2.1] through [OC-2.6].

Adjustment [OC-2.1] classifies accumulated depreciation to various plant accounts based on the Company's detailed depreciation schedule. Due to a minor difference between the general ledger balance and the detailed schedules, Adjustment [OC-2.1] increases accumulated depreciation by \$995.67. Adjustment [OC-2.1] is detailed on Page 8 of Schedule B-2 and on the referenced workpapers.

Adjustment [OC-2.2] decreases accumulated depreciation by \$3,733.81 to remove the booked depreciation on a new customer information system that was not in service at the end of the test year. This adjustment is a companion adjustment to Adjustment [OC-1.1]

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previously discussed. Adjustment [OC-2.2] is detailed on Page 9 of Schedule B-2 and on 1 2 the referenced workpapers. 3 Adjustment [OC-2.3] decreases accumulated depreciation by \$186,965.60 to record the 4 retirement of various items of transportation equipment and power operated equipment 5 that were physically retired at the end of the test year but not recorded on Foothills 6 Water's books. This adjustment is a companion adjustment to Adjustment [OC-1.2] 7 previously discussed. Adjustment [OC-2.3] is detailed on Page 10 of Schedule B-2 and 8 on the referenced workpapers. 9 Adjustment [OC-2.4] reclassifies \$639,247.00 of accumulated depreciation from account 10 320.1 – Water Treatment Plants to account 311 – Pumping Equipment. This adjustment 11 brings accumulated depreciation balances into agreement with the balances presented in the depreciation study performed by Gannett Fleming and presented in the direct 12 13 testimony of Mr. John Spanos. This adjustment is a companion adjustment to Adjustment [OC-1.3] previously discussed. Adjustment [OC-2.4] is detailed on Page 11 14 15 of Schedule B-2 and on the referenced workpapers. 16 Adjustment [OC-2.5] decreases accumulated depreciation by \$1,639,719.01 to record 17 post-test year plant retirements associated with the post-test year plant additions. The accumulated depreciation adjustment includes a provision for expected salvage values. 18 19 All retirements are projected to occur between July 1, 2023 and June 30, 2024 as post-test 20 year plant is placed into service. This adjustment is a companion adjustment to 21 Adjustment [OC-1.4] previously discussed. Adjustment [OC-2.5] is detailed on Page 12

of Schedule B-2 and on the referenced workpapers.

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Adjustment [OC-2.6] increases accumulated depreciation by \$233,418.50 to reflect one half year of depreciation on items of post-test year plant placed into service between July 1, 2023 and June 1, 2024. The adjustment also reflects the accumulated depreciation impact of the post-test year retirements. Because Foothills Water has requested to implement requested depreciation rates effective July 1, 2023, the Company has used its requested depreciation rates to calculate this adjustment. This adjustment is a companion adjustment to Adjustment [OC-1.4]. Adjustment [OC-2.6] is detailed on Page 13 of Schedule B-2 and the referenced workpapers.

Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT OC-3.

A. Rate Base Adjustment OC-3 adjusts CIAC and accumulated amortization of CIAC pursuant to reconstructed balances. Adjustment OC-3 decreases CIAC by \$486,903.73 and increases accumulated amortization of CIAC by \$352,833.30. The reconstruction of CIAC and accumulated amortization of CIAC is presented on pages 14 through 17 of Schedule B-2 and supported by the referenced workpapers.

Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT OC-4.

A. Rate Base Adjustment OC-4 decreases the AIAC balance by \$41,490.00 to account for meter deposit refunds made in November of 2022. These refunds of AIAC were incorrectly debited to residential revenue rather than the AIAC account. Adjustment OC-4 is detailed on Page 13 of Schedule B-2 and the referenced workpapers.

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22

referenced workpapers.

B RECONSTRUCTION COST RATE BASE AND RATE BASE ADJUSTMENTS 1 2 1. General 3 Q. HAVE YOU PREPARED STANDARD RECONSTRUCTION COST LESS DEPRECIATION RATE BASE SCHEDULES FOR FOOTHILLS WATER? 4 5 A. Yes. I have prepared all required rate base schedules and established a reconstruction 6 cost less depreciation ("RCND") rate base for Foothills Water. Foothills Water's RCND 7 rate base is shown on Schedule B-1, Line 22. Q. HOW DID FOOTHILLS WATER ARRIVE AT ITS TEST YEAR RCND RATE 8 9 BASE SHOWN ON SCHEDULE B-1, LINE 22? 10 A. The RCND rate base was established using a trended original cost study ("RCND Study") 11 as described in the direct testimony prepared by Mr. Dylan D'Ascendis. The results of 12 the RCND Study are presented as the adjusted end of test year data on Schedule B-3. 13 Schedule B-4 provides a summary of the plant and accumulated depreciation data from 14 the RCND Study. In arriving at the final RCND rate base, Foothills Water made various 15 pro forma adjustments [RCN-1 through RCN-3] to the adjusted test-year-end balances to 16 arrive at the adjusted test-year-end reconstruction original cost rate base of \$26,064,706. 2. Reconstruction Cost Rate Base Adjustments 17 18 Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT RCN-1. 19 A. Adjustment RCN-1 increases plant in service by \$13,674,945.81 to record items of post-20 test year plant projected to be placed in service by Foothills Water between July 1, 2023

and June 30, 2024. Adjustment RCN-1 is detailed on Page 2 of Schedule B-3 and on the

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Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT RCN-2.

A. Adjustment RCN-2 decreases plant in service by \$4,766,771.94 to reflect the trended cost of post-test year retirements. Adjustment RCN-2 also decreases accumulated depreciation by \$4,763,021.94 to reflect trended post-test year plant retirements associated with the post-test year plant additions. The accumulated depreciation adjustment includes a provision for expected salvage values. All retirements are projected to occur between July 1, 2023 and June 30, 2024 as post-test year plant is placed into service. This adjustment is a companion adjustment to Adjustment RCN-1 previously discussed. Adjustment RCN-2 is detailed on Page 3 of Schedule B-3 and on the referenced workpapers.

Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT RCN-3.

A. Adjustment RCN-3 increases accumulated depreciation by \$233,418.50 to reflect one half year of depreciation on items of post-test year plant placed into service between July 1, 2023 and June 1, 2024. The adjustment also reflects the accumulated depreciation impact of the post-test year retirements. Because Foothills Water has requested to implement requested depreciation rates effective July 1, 2023, the Company has used its requested depreciation rates to calculate this adjustment. This adjustment is a companion adjustment to Adjustment RCN-1. Adjustment RCN-3 is detailed on Page 5 of Schedule B-3 and the referenced workpapers.

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C INCOME STATEMENT AND INCOME STATEMENT ADJUSTMENTS

1. General

Q. HAVE YOU PREPARED STANDARD INCOME STATEMENT SCHEDULES FOR FOOTHILLS WATER?

A. Yes. I have prepared Schedules C-1, C-2, and C-3. The schedules contain pro forma adjustments to account for known and measurable changes to revenues and expenses in order to present a normalized and more realistic adjusted operating income.

2. Operating Income Adjustments

Q. WHAT IS THE PURPOSE OF INCOME STATEMENT ADJUSTMENT IS-1?

A. This adjustment removes operating expenses and other income and deductions incurred by Far West during the test year that will not be incurred by Foothills Water on a going forward basis. All eliminated items are based on the actual costs incurred and recorded by Far West. Income Statement Adjustment IS-1 decreases various operating expenses by a total of \$160,602.92. Other income and deductions were increased by a total of 175,700.17. In total, the adjustments increase net income by \$336,303.09. Income Statement Adjustment IS-1 is detailed on Page 3 of Schedule C-2 and on the referenced workpapers.

Q. PLEASE DESCRIBE INCOME STATEMENT ADJUSTMENT IS-2.

A. This adjustment removes non-recurring operating expenses and other deductions incurred by Foothills Water during the test year that will not be incurred by Foothills Water on a going forward basis. All eliminated items are based on the actual costs incurred and recorded by Foothills Water. Income Statement Adjustment IS-2 decreases contractual

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services - legal by \$55,241.94, decreases transportation expense by \$286.44, and increases miscellaneous nonutility expenses by \$25,435.00. Income Statement Adjustment IS-2 is detailed on Page 4 of Schedule C-2 and on the referenced workpapers.

Q. PLEASE DESCRIBE INCOME STATEMENT ADJUSTMENT IS-3.

A. Foothills Water's payroll and related costs have increased since the test year. This adjustment provides for a normalized level of salaries and wages, employee pension and benefits, and payroll taxes based on the known and measurable current actual costs.

Income Statement Adjustment IS-3 increases salaries and wages costs by \$82,126.00, increases employee pension and benefits costs by \$131,363.36, and increases payroll taxes by \$26,997.10. Income Statement Adjustment IS-3 is detailed on Page 5 of Schedule C-2 and on the indicated workpaper.

Q. WHAT IS THE PURPOSE OF INCOME STATEMENT ADJUSTMENT IS-4?

A. This adjustment normalizes Foothills Water's shared services costs. This adjustment is needed because Foothills Water only operated for nine months during the test year (the utilities were operated by Far West for the other three months of the year). This adjustment normalizes Foothills Water's shared services costs to a full year of costs based on the current level of shared services costs. Income Statement Adjustment IS-4 increases contractual services -other by \$1,716.19. Income Statement Adjustment IS-4 is detailed on Page 6 of Schedule C-2 and on the indicated workpaper.

Q. PLEASE DESCRIBE INCOME STATEMENT ADJUSTMENT IS-5.

A. Foothills Water's insurance costs have increased since the test year. This adjustment provides for a normalized level of insurance costs based on the known and measurable

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current actual costs. Income Statement Adjustment IS-5 increases vehicle insurance costs by \$14,097.73, increases general liability insurance costs by \$22,166.09, and decreases workers compensation costs by \$3,879.63. Income Statement Adjustment IS-5 is detailed on Page 7 of Schedule C-2 and on the indicated workpaper.

Q. PLEASE EXPLAIN INCOME STATEMENT ADJUSTMENT IS-6.

A. This adjustment eliminates various non-recurring adjustments to revenue accounts that were based on reconciliations performed during the test year. Income Statement Adjustment IS-6 decreases revenue by \$99,046.83. Income Statement Adjustment IS-6 is detailed on Page 8 of Schedule C-2 and on the indicated workpaper.

Q. WHAT IS INCOME STATEMENT ADJUSTMENT IS-7?

A. Income Statement Adjustment IS-7 increases the test year purchased water costs by \$153,038.33 to reflect known and measurable increases in the cost of purchasing water from the Yuma Mesa Irrigation and Drainage District. Income Statement Adjustment IS-7 is detailed on Page 9 of Schedule C-2.

Q. WHAT IS INCOME STATEMENT ADJUSTMENT IS-8?

A. Income statement adjustment IS-8 synchronizes interest expense with the test-year adjusted rate base and debt structure for Foothills Water. Income statement adjustment IS-8 increases interest expense by \$398,243 and is detailed on Page 10 of Schedule C-2.

Q. WHAT IS INCOME STATEMENT ADJUSTMENT IS-9?

A. Income statement adjustment IS-9 normalizes depreciation expense using adjusted testyear-end plant balances and proposed depreciation rates. For all plant accounts with Foothills Water & Sewer, LLC Docket No. WS-21182A-23-___ Direct Testimony of Ray L. Jones Page 19 of 48

plant balances, Foothills Water has used depreciation rates established by a depreciation study detailed in the direct testimony of Mr. John Spanos. The Company is proposing Staff's standard recommended depreciation rate for use in the event that the Company adds plant to a currently unused plant account in the future. Fully depreciated plant balances are taken from the depreciation study, with the exception of the meters account. For normalized depreciation expense, the existing meters account is assumed to be fully depreciated. This change is made because the Company has implemented a meter replacement program and expects that all existing meters will be either fully depreciated or retired by the time requested rates go into effect. The Company has amortized subdivision CIAC at 2.00% consistent with Far West's previous water rate order and has amortized hook-up fee CIAC at 5.00% consistent with the treatment authorized in Far West's previous sewer rate order. Income statement adjustment IS-9 increases depreciation expense by \$289,464 and is detailed on Page 11 of Schedule C-2.

Q. WHAT IS INCOME STATEMENT ADJUSTMENT IS-10?

A. Income statement adjustment IS-10 restates property taxes consistent with the method supported by Commission Staff and approved in numerous Commission decisions.

Specifically, following the Arizona Department of Revenue - Centrally Valued Properties method, full cash value was determined by using twice the average of three years of revenue, plus an addition for CWIP and a deduction for the book value of transportation equipment. Consistent with Commission practice, three times the adjusted revenues for the test year was used to determine the average revenue. The assessed value (16.5% of full cash value based on expected 2024 ratio) was then multiplied by the actual tax year

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2023 property tax rate to determine adjusted property tax expense. Income statement adjustment IS-10 decreases property tax expense by \$83,192 for the test year, and after considering the effect of the proposed rate increase, property tax expense is increased by \$9,745 from the test year adjusted amount. Income statement adjustment IS-10 is detailed on Page 12 of Schedule C-2.

Q. WHAT IS INCOME STATEMENT ADJUSTMENT IS-11?

A. Income statement adjustment IS-11 calculates the test year income tax expense for Foothills Water, considering all other adjustments. The income tax expense is calculated in accordance with currently effective federal and state corporate income tax rates.

Income statement adjustment IS-11 increases the test year income tax expense by \$101,463, and after considering the effect of the proposed rate increase, income tax expense is increased by \$257,203 from the test year adjusted amount. Income Statement IS-11 is detailed on Page 13 of Schedule C-2.

D RATE DESIGN AND REVENUE PROOF

1. General

Q. PLEASE DESCRIBE THE H SCHEDULES.

A. Schedule H-1 summarizes the revenue by billing class as billed under present rates and the amount that would be generated by the proposed increase in water rates. Schedule H-2 analyzes revenue at present and proposed rates by billing class, and meter size in dollar amount and percentage. The average number of customers derived from the bill count is also shown by meter size and in total. Lastly, Schedule H-2 contains supplemental schedules that provide a breakdown of revenue at the existing and proposed rates by the

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A.

components of the proposed rate design. Schedule H-3 compares present and proposed rates and shows the changes in each rate. Schedule H-4 compares present and proposed rates and shows the amount of present and proposed bills and the percentage increase at various consumption levels for each meter size. Schedule H-5 is the bill count of the bills issued during the test year.

2. Rate Design

Q. PLEASE DESCRIBE FOOTHILLS WATER'S CURRENT RATE DESIGN.

A. Foothills Water currently uses a single-tier rate design for all customer classes and meter sizes. Foothills Water's rate design was established prior to the Commission adopting Policy Statement No. 2 in Decision No. 75626 requiring a three-tier rate design.

Q. PLEASE DESCRIBE FOOTHILLS WATER'S PROPOSED RATE DESIGN.

Foothills Water proposes to implement an increasing block three-tier rate design moving toward typical Arizona water company rate designs and compliance with the requirements of Policy Statement No. 2. Foothills Water's proposed rate design lowers revenue from the basic service charge from 53.3% to 36.9%. The 1st tier includes usage up to 3,000 gallons and is applicable only to small residential meters. The 1st tier provides 8.4% of revenue. On a combined basis the basic service charge and 1st tier provide 45.3% of revenue, remaining slightly below the 50% requirement of Policy Statement No. 2. The 2nd usage tier includes usage up to 10,000 gallons for 5/8" x 3/4" and 3/4" meters with the usage tier increasing for larger meter sizes. The new 3rd tier is structured to collect 18.1% of revenue.

Considering the need to implement a conservation oriented three-tier rate design with a small overall increase in rates, the new rate design provides a reasonable distribution of the rate increase, with 6.9% of the increase being collected in the basic service charge and 93.1% of the increase being collected in the commodity charges.

by 7.0%. Basic service charges for larger meters were scaled from the 5/8" x 3/4" meter charge by using AWWA meter size multipliers. The Tier 2 rate was set by increasing the current commodity rate by 11.5%, slightly more than the basic service charge increase. The Tier 1 rate was set at 90% of the Tier 2 rate. The Tier 3 rate was set by increasing the Tier 2 rate by approximately 42.5%. This approach results in reasonable differences between the Tier 1, Tier 2 and Tier 3 rates, while moving the overall rate design toward compliance with Policy Statement No. 2 of Decision No. 75626.

The rate design was achieved by increasing the basic service charge for 5/8" x 3/4" meter

To summarize, in constructing the rate design, Foothills Water's goals were to implement a relatively small increase through a conservation-oriented rate design that provides a measure of revenue stability while moving into compliance with the requirements of Policy Statement No. 2 of Decision No. 75626.

Q. WHAT IS THE IMPACT OF FOOTHILLS WATER'S PROPOSED RATES ON TYPICAL RESIDENTIAL CUSTOMERS?

A. Foothills Water residential customers use 5/8" x 3/4" meters almost exclusively. For residential customers with a 5/8" by 3/4" meter and median usage of 3,490 gallons per month, the increase is \$1.14 per month or 5.58%. For residential customers with a 5/8"

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	by 3/4" meter and average usage of 6,959 gallons per month, the increase is \$1.80 per
	month or 6.89%.
Q.	IS FOOTHILLS WATER PROPOSING A CHANGE TO ITS FIRE SPRINKLER
	RATE?
A.	Yes. Foothills Water proposes to increase the fire sprinkler rate from \$5.00 per month to
	\$12.00 per month. Foothills Water believes this charge is more consistent with charges
	approved by the Commission in recent years.
Q.	IS FOOTHILLS WATER PROPOSING ANY CHANGES TO MISCELLANEOUS
	SERVICE CHARGES?
A.	As detailed in Schedule H-3, Foothills Water is proposing minor adjustments to its
	miscellaneous charges to better reflect the costs of providing the services. Foothills
	Water is also proposing to update its re-establishment charge to provide for billing the
	base charge for the months the customer was not taking service prior to reestablishing
	service. This approach is consistent with the sewer division tariff and prevents seasonal
	customers from being subsidized by full time customers.
Q.	ARE THERE ANY CHANGES TO METER AND SERVICE LINE
	INSTALLATION CHARGES?
A.	Yes. As detailed in Schedule H-3, Foothills Water is proposing to increase service line

costs to better reflect actual costs.

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1 3. Revenue Proof 2 Q DID FOOTHILLS WATER VERIFY AND PROVE THE TEST YEAR 3 **REVENUES?** A. 4 Yes. Schedule H-5 lists the number of bills by thousand-gallon block and the cumulative 5 consumption by rate block for each class of customer and meter size. As shown on 6 Schedule H-1, line 16, total calculated revenues, using bill counts, at present rates for the 7 test year were \$5,887,455. The total per-book adjusted revenues were \$5,892,218 as 8 shown on Schedule H-1, line 21. The unreconciled difference of \$4,763 amounts to 9 0.08% of per-book adjusted revenues, as shown on Schedule H-1, lines 23 and 24. VI 10 **SEWER DIVISION** 11 A ORIGINAL COST RATE BASE AND RATE BASE ADJUSTMENTS 12 1. General 13 Q. HAVE YOU PREPARED STANDARD ORIGINAL COST RATE BASE SCHEDULES FOR FOOTHILLS SEWER? 14 15 A. Yes. I have prepared all required rate base schedules and established an original cost rate 16 base for Foothills Sewer. Foothills Sewer's original cost rate base is shown on Schedule 17 B-1, Line 22. 18 Q. HOW DID FOOTHILLS SEWER ARRIVE AT ITS TEST YEAR ORIGINAL 19 COST RATE BASE SHOWN ON SCHEDULE B-1, LINE 22? A. 20 The original cost rate base was calculated by establishing the balance of utility plant in 21 service at the end of the test year. Deductions were made for accumulated depreciation, 22 AIAC, net CIAC, customer security deposits and deferred income taxes. Working capital Foothills Water & Sewer, LLC Docket No. WS-21182A-23-Direct Testimony of Ray L. Jones Page 25 of 48

is an addition to rate base. In arriving at the rate base, Foothills Sewer made various pro forma adjustments [OC-1 through OC-4] to the actual test-year-end balances to arrive at the adjusted test-year-end original cost rate base of \$33,948,471.

Q. IN ESTABLISHING THE ORIGINAL COST RATE BASE, WAS FOOTHILLS SEWER ABLE TO RELY ON FAR WEST'S HISTORICAL FINANCIAL DATA?

- A. Foothills does have access to Far West's financial records. However, because the Foothills assets were acquired in an asset purchase, many balance sheet accounts did not directly transfer from Far West to Foothills. For example, items such as deferred income tax, accounts payable, debt and other liabilities did not transfer to Foothills. Foothills Sewer did not assume Far West's AIAC liabilities. Plant in service transferred to Foothills, but the value of the transferred assets did not agree with Far West's general ledger balance, likely due to unrecorded retirements and possibly other accounting issues. Foothills found that Far West's recorded accumulated depreciation balance had not been established using depreciation rates approved by the Commission in Far West's rate case decisions.
- Q. CONSIDERING THESE ISSUES WITH FAR WEST'S FINANCIAL RECORDS,
 HOW DID FOOTHILLS ESTABLISH ITS PLANT IN SERVICE AND
 ACCUMULATED DEPRECIATION BALANCES FOR THE SEWER DIVISION?
- A. As part of the asset purchase process, Foothills developed a comprehensive listing of the actual utility assets being purchased, including the vintage year of the asset and the original cost of the asset. This listing provided the beginning plant in service balance for Foothills Sewer. Because Far West's accumulated depreciation balances were unreliable,

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Α

Foothills recalculated depreciation for each asset on the asset listing form its original acquisition date by Far West to the end of the test year using the depreciation rates approved for Far West in its previous rate orders. Assets acquired by Foothills after closing the transaction with Far West through the end of the test year were treated in the same manner as the assets acquired from Far West. Through this method, Foothills Sewer was able to establish plant in service, accumulated depreciation and net plant balances that comply with NARUC accounting requirements to book acquired assets at their correctly depreciated amounts.

Q. HOW WERE CIAC AND ACCUMULATED AMORTIZATION OF CIAC HANDLED BY FOOTHILLS?

NARUC requires CIAC and accumulated amortization of CIAC balances to transfer with the underlying assets. In accordance with NARUC requirements, the balances from Far West's detailed CIAC subledgers were booked by Foothills Sewer. During preparation of this case, Foothills reconciled the balances to Far West's previous rate orders, recalculated the amortization since the last rate order, and booked the appropriate adjustments. For the sewer division, Foothills discovered that the CIAC balance had been reconciled and conformed to the approved balance in the previous rate decision, so the adjustments were small. The CIAC adjustments was booked as part of this filing and is discussed in more detail below.

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Q. DO YOU BELIEVE THE NET PLANT AND CIAC BALANCES PRESENTED BY FOOTHILLS SEWER COMPLY WITH NARUC ACCOUNTING REQUIREMENTS FOR TRANSFERRED ASSETS?

A. Yes. The approach to booking plant assets and CIAC used by Foothills Sewer substantially corrects the flaws in the financial data maintained by Far West, resulting in net plant and net CIAC balances that comply with NARUC accounting requirements and the previous decisions of the Commission issued to Far West.

2. Original Cost Rate Base Adjustments

Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT OC-1.

A. Rate Base Adjustment OC-1, detailed on page 2 of Schedule B-2, increases the plant in service balance by \$9,270,224. This adjustment is made up of four separate plant in service adjustments labeled [OC-1.1] through [OC-1.4]. Adjustments [OC-1.1] through [OC-1.4] are further detailed on pages 3 through 6 of Schedule B-2.

Adjustment [OC-1.1] reclasses plant balances between plant account 380 and plant account 371. The adjustment is needed to properly reflect the uses of an item of equipment and to bring the general ledger into agreement with detailed plant records. Adjustment [OC-1.1] has no net impact on the plant in service balance. Adjustment [OC-1.1] is detailed on Page 3 of Schedule B-2 and on the referenced workpapers. Adjustment [OC-1.2] decreases plant in service by \$202,348.81 to remove the booked

cost of items of plant that were not in service at the end of the test year. The plant items include a lift station rehabilitation and vadose zone well that were under construction but not in service. Also included is the booked cost of a new customer information system

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that was not in service at the end of the test year. These items of plant were incorrectly recorded as plant in service rather than construction work in progress. Adjustment [OC-1.2] is detailed on Page 4 of Schedule B-2 and on the referenced workpapers.

Adjustment [OC-1.3] decreases plant in service by \$737,674.46 to record the retirement of various items of general plant, transportation equipment and power operated equipment that were physically retired at the end of the test year but not recorded on Foothills Sewer's books. Adjustment [OC-1.3] is detailed on Page 5 of Schedule B-2 and on the referenced workpapers.

Adjustment [OC-1.4] increases plant in service by \$11,519,012.71 to record items of post-test year plant projected to be placed in service by Foothills Sewer between July 1, 2023 and June 30, 2024. Adjustment [OC-1.4] also decreases plant in service by \$1,308,765.05 to record post-test year plant retirements associated with the post-test year plant additions. The net adjustment to plant in service is an increase to plant in service of \$10,210,247.66. Adjustment [OC-1.4] is detailed on Page 6 of Schedule B-2 and on the referenced workpapers.

Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT OC-2.

A. Rate Base Adjustment OC-2 decreases the accumulated depreciation balance by \$1,903,045 after considering six separate accumulated depreciation adjustments labeled [OC-2.1] through [OC-2.6].

Adjustment [OC-2.1] classifies accumulated depreciation to various plant accounts based on the Company's detailed depreciation schedule. Due to a minor difference between the

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general ledger balance and the detailed schedules, Adjustment [OC-2.1] increases 1 2 accumulated depreciation by \$660.99. Adjustment [OC-2.1] is detailed on Page 8 of 3 Schedule B-2 and on the referenced workpapers. Adjustment [OC-2.2] decreases accumulated depreciation by \$4,534.4 to remove the 4 5 booked depreciation on various items of plant that was not in service at the end of the test 6 year. This adjustment is a companion adjustment to Adjustment [OC-1.2] previously discussed. Adjustment [OC-2.2] is detailed on Page 9 of Schedule B-2 and on the 7 8 referenced workpapers. 9 Adjustment [OC-2.3] decreases accumulated depreciation by \$715,134.46 to record the 10 retirement of various items of general plant, transportation equipment and power operated 11 equipment that were physically retired at the end of the test year but not recorded on Foothills Sewer's books. This adjustment is a companion adjustment to Adjustment 12 13 [OC-1.3] previously discussed. Adjustment [OC-2.3] is detailed on Page 10 of Schedule B-2 and on the referenced workpapers. 14 Adjustment [OC-2.4] reclassifies accumulated depreciation from account 390 – Office 15 16 Furniture and Equipment to account 390.1 – Computers and Software. This adjustment brings accumulated depreciation balances into agreement with the balances presented in 17 the depreciation study performed by Gannett Fleming and presented in the direct 18 19 testimony of Mr. John Spanos. Adjustment [OC-2.4] is detailed on Page 11 of Schedule 20 B-2 and on the referenced workpapers.

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Adjustment [OC-2.5] decreases accumulated depreciation by \$1,298,015.05 to record post-test year plant retirements associated with the post-test year plant additions. The accumulated depreciation adjustment includes a provision for expected salvage values. All retirements are projected to occur between July 1, 2023 and June 30, 2024 as post-test year plant is placed into service. This adjustment is a companion adjustment to Adjustment [OC-1.4] previously discussed. Adjustment [OC-2.5] is detailed on Page 12 of Schedule B-2 and on the referenced workpapers.

half year of depreciation on items of post-test year plant placed into service between July 1, 2023 and June 1, 2024. The adjustment also reflects the accumulated depreciation impact of the post-test year retirements. Because Foothills Sewer has requested to implement requested depreciation rates effective July 1, 2023, the Company has used its requested depreciation rates to calculate this adjustment. This adjustment is a companion adjustment to Adjustment [OC-1.4]. Adjustment [OC-2.6] is detailed on Page 13 of Schedule B-2 and the referenced workpapers.

Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT OC-3.

A. Rate Base Adjustment OC-3 adjusts accumulated amortization of CIAC. Adjustment OC-3 increases the accumulated amortization of CIAC by \$36,283.91. The reconstruction of the accumulated amortization of CIAC is presented on pages 14 and 15 of Schedule B-2.

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referenced workpapers.

B RECONSTRUCTION COST RATE BASE AND RATE BASE ADJUSTMENTS 1 2 1. General 3 Q. HAVE YOU PREPARED STANDARD RECONSTRUCTION COST LESS DEPRECIATION RATE BASE SCHEDULES FOR FOOTHILLS SEWER? 4 5 A. Yes. I have prepared all required rate base schedules and established a reconstruction 6 cost less depreciation ("RCND") rate base for Foothills Sewer. Foothills Sewer's RCND 7 rate base is shown on Schedule B-1, Line 22. Q. HOW DID FOOTHILLS SEWER ARRIVE AT ITS TEST YEAR RCND RATE 8 9 BASE SHOWN ON SCHEDULE B-1, LINE 22? 10 A. The RCND rate base was established using a trended original cost study ("RCND Study") 11 as described in the direct testimony prepared by Mr. Dylan D'Ascendis. The results of 12 the RCND Study are presented as the adjusted end of test year data on Schedule B-3. 13 Schedule B-4 provides a summary of the plant and accumulated depreciation data from 14 the RCND Study. In arriving at the final RCND rate base, Foothills Sewer made various 15 pro forma adjustments [RCN-1 through RCN-3] to the adjusted test-year-end balances to 16 arrive at the adjusted test-year-end reconstruction original cost rate base of \$53,889,521. 2. Reconstruction Cost Rate Base Adjustments 17 18 Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT RCN-1. 19 A. Adjustment RCN-1 increases plant in service by \$11,519,012.71 to record items of post-20 test year plant projected to be placed in service by Foothills Sewer between July 1, 2023

and June 30, 2024. Adjustment RCN-1 is detailed on Page 2 of Schedule B-3 and on the

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Q. PLEASE EXPLAINING RATE BASE ADJUSTMENT RCN-2.

A. Adjustment RCN-2 decreases plant in service by \$2,261,415.89 to reflect the trended cost of post-test year retirements. Adjustment RCN-2 also decreases accumulated depreciation by \$2,250,665.89 to record post-test year plant retirements associated with the post-test year plant additions. The accumulated depreciation adjustment includes a provision for expected salvage values. All retirements are projected to occur between July 1, 2023 and June 30, 2024 as post-test year plant is placed into service. This adjustment is a companion adjustment to Adjustment RCN-1 previously discussed. Adjustment RCN-2 is detailed on Page 3 of Schedule B-3 and on the referenced workpapers.

Q. PLEASE EXPLAIN RATE BASE ADJUSTMENT RCN-3?

A. Adjustment RCN-3 increases accumulated depreciation by \$113,978.08 to reflect one half year of depreciation on items of post-test year plant placed into service between July 1, 2023 and June 1, 2024. The adjustment also reflects the accumulated depreciation impact of the post-test year retirements. Because Foothills Sewer has requested to implement requested depreciation rates effective July 1, 2023, the Company has used its requested depreciation rates to calculate this adjustment. This adjustment is a companion adjustment to Adjustment RCN-1. Adjustment RCN-3 is detailed on Page 5 of Schedule B-3 and the referenced workpapers.

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C INCOME STATEMENT AND INCOME STATEMENT ADJUSTMENTS

1. General

Q. HAVE YOU PREPARED STANDARD INCOME STATEMENT SCHEDULES FOR FOOTHILLS SEWER?

A. Yes. I have prepared Schedules C-1, C-2, and C-3. The schedules contain pro forma adjustments to account for known and measurable changes to revenues and expenses in order to present a normalized and more realistic adjusted operating income.

2. Operating Income Adjustments

Q. WHAT IS THE PURPOSE OF INCOME STATEMENT ADJUSTMENT IS-1?

A. This adjustment removes operating expenses and other income and deductions incurred by Far West during the test year that will not be incurred by Foothills Sewer on a going forward basis. All eliminated items are based on the actual costs incurred and recorded by Far West. Income Statement Adjustment IS-1 decreases various operating expenses by a total of \$169,488.03. Other income and deductions were increased by a total of 597,833.56. In total the adjustments increase net income by \$767,321.59. Income Statement Adjustment IS-1 is detailed on Page 4 of Schedule C-2 and on the referenced workpapers.

Q. PLEASE DESCRIBE INCOME STATEMENT ADJUSTMENT IS-2.

A. This adjustment removes non-recurring operating expenses and other deductions incurred by Foothills Sewer during the test year that will not be incurred by Foothills Sewer on a going forward basis. All eliminated items are based on the actual costs incurred and recorded by Foothills Sewer. Income Statement Adjustment IS-2 decreases contractual

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services - legal by \$55,241.94 and decreases transportation expense by \$286.44. Income Statement Adjustment IS-2 is detailed on Page 5 of Schedule C-2 and on the referenced workpapers.

Q. PLEASE DESCRIBE INCOME STATEMENT ADJUSTMENT IS-3.

A. Foothills Sewer's payroll and related costs have increased since the test year. This adjustment provides for a normalized level of salaries and wages, employee pension and benefits and payroll taxes based on the known and measurable current actual costs.

Income Statement Adjustment IS-3 increases salaries and wages costs by \$161,988.88, increases employee pension and benefits costs by \$144,506.87 and increases payroll taxes by \$99,244.08. Income Statement Adjustment IS-3 is detailed on Page 6 of Schedule C-2 and on the indicated workpaper.

Q. WHAT IS THE PURPOSE OF INCOME STATEMENT ADJUSTMENT IS-4?

A. This adjustment normalizes Foothills Sewer's shared services costs. This adjustment is needed because Foothills Sewer only operated for nine months during the test year (Far West operated the system the other three months of the test year). This adjustment normalizes shared services costs to a full year of costs based on current level of shared services costs. Income Statement Adjustment IS-4 increases contractual services - other by \$133,693.71. Income Statement Adjustment IS-4 is detailed on Page 7 of Schedule C-2 and on the indicated workpaper.

Q. PLEASE DESCRIBE INCOME STATEMENT ADJUSTMENT IS-5.

A. Foothills Sewer's insurance costs have increased since the test year. This adjustment provides for a normalized level of insurance costs based on the known and measurable

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current actual costs. Income Statement Adjustment IS-5 increases vehicle insurance costs by \$12,298.92, increases general liability insurance costs by \$18,620.58 and decreases workers compensation costs by \$1,790.10. Income Statement Adjustment IS-5 is detailed on Page 8 of Schedule C-2 and on the indicated workpaper.

Q. WHAT IS THE REASON FOR INCOME STATEMENT ADJUSTMENT IS-6?

A. During the test year, Foothills Sewer recorded salvage amounts received for sales of retired vehicles as a credit to transportation expenses rather than as a credit to accumulated depreciation as required by NARUC accounting requirements. This adjustment adjusts transportation expense to eliminate the credits for salvage values received. Income Statement Adjustment IS-6 increases transportation expense by \$20,825.00. Income Statement Adjustment IS-6 is detailed on Page 9 of Schedule C-2 and on the indicated workpapers.

O. PLEASE EXPLAIN INCOME STATEMENT ADJUSTMENT IS-7.

A. This adjustment eliminates various non-recurring adjustments to revenue accounts that were based on reconciliations performed during the test year. Income Statement Adjustment IS-7 decreases revenue by \$241,248.56. Income Statement Adjustment IS-7 is detailed on Page 10 of Schedule C-2 and on the indicated workpaper.

Q. WHAT IS THE PURPOSE OF INCOME STATEMENT ADJUSTMENT IS-8?

A. This adjustment is needed to properly reflect effluent sales during the test year. The test year effluent billings included effluent usage for some months prior to the beginning of the test year and excluded billings for some months during the test year. This adjustment eliminates revenue for months billed prior to the test year and adds revenue for months

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A.

not billed during the test year. Income Statement Adjustment IS-8 increases metered reuse revenue by \$38,200.85. Income Statement Adjustment IS-8 is detailed on Page 11 of Schedule C-2 and on the indicated workpaper.

Q. WHAT IS INCOME STATEMENT ADJUSTMENT IS-9?

A. Income statement adjustment IS-9 synchronizes interest expense with the test-year adjusted rate base and debt structure for Foothills Sewer. Income statement adjustment IS-10 increases interest expense by \$733,287 and is detailed on Page 13 of Schedule C-2.

Q. WHAT IS INCOME STATEMENT ADJUSTMENT IS-10?

Income statement adjustment IS-10 normalizes depreciation expense using adjusted test-year-end plant balances and proposed depreciation rates. For all plant accounts with plant balances, Foothills Sewer has used depreciation rates established by a depreciation study detailed in the direct testimony of Mr. John Spanos. For any plant account without a current plant balance, the Company is proposing Staff's standard recommended depreciation rate for use in the event that the Company adds plant to a currently unused plant account in the future. Fully depreciated plant balances are taken from the depreciation study. The Company has amortized subdivision CIAC at 2.00% and has amortized hook-up fee CIAC at 5.00% consistent with the treatment authorized in Far West's previous sewer rate order. Income statement adjustment IS-10 decreases depreciation expense by \$471,765 and is detailed on Page 14 of Schedule C-2.

Q. WHAT IS INCOME STATEMENT ADJUSTMENT IS-11?

A. Income statement adjustment IS-11 restates property taxes consistent with the method supported by Commission Staff and approved in numerous Commission decisions.

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Specifically, following the Arizona Department of Revenue - Centrally Valued Properties method, full cash value was determined by using twice the average of three years of revenue, plus an addition for CWIP and a deduction for the book value of transportation equipment. Consistent with Commission practice, three times the adjusted revenues for the test year was used to determine the average revenue. The assessed value (16.5% of full cash value based on expected 2024 ratio) was then multiplied by the actual tax year 2023 property tax rate to determine adjusted property tax expense. Income statement adjustment IS-11 increases property tax expense by \$17,216 for the test year, and after considering the effect of the proposed rate increase, property tax expense is increased by \$36,912 from the test year adjusted amount. Income statement adjustment IS-11 is detailed on Page 15 of Schedule C-2.

Q. WHAT IS INCOME STATEMENT ADJUSTMENT IS-12?

A. Income statement adjustment IS-12 calculates the test year income tax expense for Foothills Sewer, considering all other adjustments. The income tax expense is calculated in accordance with currently effective federal and state corporate income tax rates.

Income statement adjustment IS-12 decreases the test year income tax expense by \$183,059, and after considering the effect of the proposed rate increase, income tax expense is increased by \$809,709 from the test year adjusted amount. Income Statement IS-12 is detailed on Page 16 of Schedule C-2.

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D RATE DESIGN AND REVENUE PROOF

1. General

Q. PLEASE DESCRIBE THE H SCHEDULES.

A. Schedule H-1 summarizes the revenue by billing class as billed under present rates and the amount that would be generated by the proposed increase in sewer rates. Schedule H-2 analyzes revenue at present and proposed rates by billing class, and meter size in dollar amount and percentage. The average number of customers derived from the bill count is also shown by meter size and in total. Schedule H-3 compares present and proposed rates and shows the changes in each rate. Schedule H-4 compares present and proposed rates and shows the amount of present and proposed bills and the percentage increase. Schedule H-5 is the bill count of the bills issued during the test year.

2. Rate Design

Q. PLEASE DESCRIBE FOOTHILLS SEWER'S CURRENT RATE DESIGN.

A. Foothills Sewer currently uses a flat rate monthly charge for all sewer service customer classes and water meter sizes. The RV Park class uses a two-part rate with a flat rate monthly charge applicable as a base charge and a separate flat rate per RV space being assessed. Effluent sales are at a market rate which may not exceed \$1.00 per 1,000 gallons and not less than \$0.25 per 1,000 gallons. During the test year, all effluent sales were billed at \$0.25 per 1,000 gallons.

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1	Q.	PLEASE DESCRIBE FOOTHILLS SEWER'S PROPOSED RATE DESIGN.
2	A.	Foothills Sewer proposes to keep its current flat rate monthly charge rate design with all
3		charges increasing by approximately the overall rate increase percentage. Foothills
4		proposes to keep its effluent rate unchanged.
5	Q.	WHAT IS THE IMPACT OF FOOTHILLS SEWER'S PROPOSED RATES ON
6		TYPICAL RESIDENTIAL CUSTOMERS?
7	A.	Foothills Sewer residential customers' monthly charge will increase from \$55.95 to
8		\$85.23, an increase of \$29.28 or 52.33%.
9	Q.	DOES FOOTHILLS SEWER PROPOSE ANY NEW RATES?
10	A.	No.
11	Q.	IS FOOTHILLS SEWER PROPOSING ANY CHANGES TO MISCELLANEOUS
12		SERVICE CHARGES?
13	A.	As detailed in Schedule H-3, Foothills Sewer is not proposing any adjustments to its
14		miscellaneous charges.
15		3. Revenue Proof
16	Q	DID FOOTHILLS SEWER VERIFY AND PROVE THE TEST YEAR
17		REVENUES?
18	A.	Yes. Schedule H-5 lists the number of bills for each class of customer and meter size.
19		As shown on Schedule H-1, line 13, total calculated revenues, using bill counts, at
20		present rates for the test year were \$6,473,669. The total per-book adjusted revenues
21		were \$6,476,952 as shown on Schedule H-1, line 19. The unreconciled difference of

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\$3,283 amounts to 0.05% of per-book adjusted revenues, as shown on Schedule H-1, lines 21 and 22.

VII OTHER MATTERS

A.

A DEPRECIATION RATES

Q. HAS FOOTHILLS PREPARED A DEPRECIATION STUDY FOR THIS CASE?

A. Yes. As noted above, Gannett Fleming Valuation and Rate Consultants, LLC prepared a depreciation study as detailed in the direct testimony of Mr. John Spanos.

Q. DO THE RECOMMENDATIONS PRESENTED IN THE DEPRECIATION STUDY RAISE ANY POLICY ISSUES THAT IMPACT FOOTHILLS?

Yes. The depreciation study recommends substantial reductions in the group depreciation rate for most asset classes, indicating that the assets purchased by Foothills from Far West are over-depreciated relative to the actual expected life of the assets. Matching regulatory depreciation of assets to actual expected asset lives is an important regulatory principle that assures that plant investments are recovered over the approximate actual lives of the assets. When assets are depreciated prematurely, as in the case of Far West, a disincentive to new investment is created. This disincentive exists because new investments can become significantly depreciated prior to a Company being able to increase rates to recover the investment. Essentially, regulatory lag is multiplied, and plant investments are routinely and substantially under-recovered. It is this persistent under-recovery that is a disincentive to investment.

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A.

Q. HOW IS FOOTHILLS IMPACTED BY THIS ISSUE?

In October of 2022, Foothills purchased the assets of Far West. Far West was a historically troubled utility with a history of under investment and regulatory compliance issues. Through the end of the test year on June 30, 2023, Foothills has depreciated the acquired assets at the rates prescribed for Far West. The depreciation is in excess of the true depletion of the assets, prematurely eroding the value of Foothill's investment in the former Far West assets. In addition, due to the compliance issues and critical infrastructure needs of Far West, additional significant investment is immediately required. If left unaddressed, this new investment will also erode in value prematurely and before Foothills can obtain regulatory recovery. Without regulatory relief, Foothills' ability to fund the necessary investments now and in the future may be impaired, delaying the time to bring the troubled former operations and facilities of Far West up to the standards expected by regulators and customers alike.

Q. HOW IS FOOTHILLS REQUESTING TO ADDRESS THE HISTORICAL OVER DEPRECIATION AND DISINCENTIVE TO INVESTMENT?

A. Foothills is requesting that the depreciation rates recommend in the depreciation study be made effective on July 1, 2023, rather than upon issuance of a decision in this case.

Considering that Foothills has acquired the assets of a troubled utility and is making its first rate filing in Arizona, it is good public policy to implement new depreciation rates, based on Foothills' depreciation study, in a timely manner as requested by Foothills. To do otherwise would not only harm Foothills' ability to make the investments needed to

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improve the former Far West water and sewer systems, but it would also disincentivize the future acquisition of trouble systems by Foothills and other Arizona utilities.

Q. DO PAST COMMISSION DECISIONS SUPPORT FOOTHILLS' REQUEST?

A. Yes. My understanding is that the Commission has granted similar depreciation requests in the past. Several of those decisions are cited in the Application initiating this rate case.

B SURCHARGE REQUESTS

1. Regulatory Expense Surcharge

Q. HOW IS FOOTHILLS REQUESTING RECOVERY OF RATE CASE EXPENSE?

A. Foothills is requesting recovery of rate case expense through a regulatory expense surcharge.

Q. WHY IS FOOTHILLS REQUESTING APPROVAL OF A REGULATORY EXPENSE SURCHARGE?

It is my understanding that, in recent cases, Commission Staff has indicated a preference for recovering rate case expense in a surcharge rather than in rates as a normalized expense. Further, the surcharge method is fair to both Foothills and its customers because it avoids potential over or under recovery of rate case expense that can happen when rate case expense is treated as a normalized expense. Rate case expense is incurred for a special purpose, outside of the test year and recurs at an uncertain interval. If treated as a normalized expense, if the utility is authorized new rates before the end of the amortization period, any unrecovered rate case expense is stranded. Conversely, if the utility stays out longer than the amortization period, the utility over recovers.

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A surcharge avoids both possible outcomes, provided the order authorizing the surcharge allows it to be collected throughout the adopted amortization period irrespective of whether new rates are set before the amortization period expires. For that reason, Foothills proposes that it be allowed to collect the surcharge until it recovers the authorized level of rate case expense and then the surcharge will be terminated, regardless of when subsequent new rates are authorized. Under this surcharge approach, Foothills will recover the amount authorized, no more, and no less.

Q. WHAT IS THE TOTAL RATE CASE EXPENSE REQUESTED FOR RECOVERY?

- A. Foothills is requesting recovery of \$600,000 in total, with \$300,000 allocated to the water division and \$300,000 allocated to the sewer division. The Company used estimated amounts from external consultants and outside counsel for its regulatory expense. The total rate case costs also include the costs of public noticing, printing, hearings, and other rate case expenses during the Company's rate case proceeding.
- Q. BASED ON TEST YEAR END CUSTOMER COUNTS, WHAT IS THE PROJECTED MONTHLY REGULATORY EXPENSE SURCHARGE?
- A. The resulting monthly regulatory expense surcharge to a typical residential customer would be \$0.48 for water and \$0.89 for sewer. **Exhibit RLJ-DT4** provides details for the surcharge calculation and charges for other classes of customers.

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2. Purchased Power Adjustor Mechanism

Q. WOULD YOU SUMMARIZE THE PURCHASED POWER ADJUSTOR MECHANISM ("PPAM") REQUESTED BY FOOTHILLS?

A. The PPAM will allow Foothills to increase or decrease rates to address changes in electric rates without going through a general rate case. The changes in rates are beyond the control of Foothills. Foothills proposes a PPAM for both the water division and the sewer division.

Q. IS PURCHASED POWER A SIGNIFICANT EXPENSE FOR FOOTHILLS?

A. Yes. Purchased power is a significant expense for both the water and sewer division, accounting for 7.5% and 8.1% of water and sewer operating expenses, respectively.

Q. HOW WILL THE PPAM WORK?

A. Under the PPAM, increases or decreases in power costs will be allocated on a per 1,000 gallon basis for the water division and on an equivalent customer basis for the sewer division. The PPAM will be passed through to customers as a separate line item on the customer bill. The PPAM Plan of Administration ("POA"), attached as **Exhibit RLJ-DT5**, outlines the implementation and filing requirements as well as how the surcharge will be computed. Foothills understands that its proposed POA is consistent with PPAM POAs approved for other Arizona water and wastewater utilities regulated by the Commission.

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3. Purchased Water Adjustor Mechanism

Q. WOULD YOU SUMMARIZE THE PURCHASED WATER ADJUSTOR MECHANISM ("PWAM") REQUESTED BY FOOTHILLS?

A. The PWAM will allow Foothills to increase or decrease rates to address changes in the rates charged for delivery of Colorado River water received from the Yuma Mesa Irrigation and Drainage District ("YMIDD") without going through a general rate case.

The changes in YMIDD's rates occur pursuant to contract and are beyond the control of Foothills. Foothills proposes a PWAM for the water division, but not its sewer division.

Q. IS PURCHASED WATER A SIGNIFICANT EXPENSE FOR FOOTHILLS WATER?

A. Yes. Purchased water is a significant expense for the water division, accounting for 19.7% of water operating expenses.

Q. HOW WILL THE PWAM WORK?

A. Under the PWAM, increases or decreases in purchased water costs will be allocated on a per 1,000 gallon basis and passed through to customers as a separate line item on the customer bill. The PWAM Plan of Administration ("POA"), attached as **Exhibit RLJ-DT6**, outlines the implementation and filing requirements as well as how the surcharge will be computed. Foothills understands that its proposed POA for the water division is consistent with PWAM POAs approved for other Arizona water utilities regulated by the Commission.

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A.

4. System Improvement Benefit Surcharge Mechanism

Q. PLEASE PROVIDE AN OVERVIEW OF THE SIB MECHANISM.

A. The SIB Mechanism is a ratemaking tool that allows utilities to recover a limited portion of the capital costs (depreciation and return) of pre-approved distribution system and collection system improvement projects completed between rate cases.

Q. DOES THE COMPANY SEEK THE IMPLEMENTATION OF A SIB MECHANISM IN THIS CASE?

Yes. As Mr. Fortner describes in his direct testimony, and as demonstrated by the Capital Improvement Plans ("Capital Plans"), which are attached to Mr. Fortner's direct testimony, the Company's capital replacement needs are significant. Foothills is requesting approval of eight SIB projects totaling over \$5.9 million for the water division and five SIB projects totaling over \$5.0 million for the sewer division. These projects will be constructed over the next five years. The Commission developed the SIB mechanism to allow water and sewer utilities to gradually increase the level of investment made to replace aging and failing distribution and collection infrastructure, while sharing the benefits with customers in the form of an Efficiency Credit and recovering a portion of the cost of those investments gradually over the rate case cycle in a way that avoids customer rate shock. Accordingly, the Company requests that the Commission approve a SIB mechanism for Foothill's water and sewer divisions.

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Q. CAN THESE INFRASTRUCTURE REPLACEMENTS BE HANDLED AS PART OF THE COMPANY'S NORMAL MAINTENANCE AND REPLACEMENT PROGRAM?

A. No. Replacing this water and sewer infrastructure is essential to the Company's ability to provide safe, reliable, and adequate water and sewer service, but also significantly increases the Company's cost of providing those services. Given the magnitude of the total required water and sewer infrastructure replacements, without the SIB or similar cost recovery vehicle, the Company may be unable to make these needed investments without materially weakening its financial condition.

Q. PLEASE SUMMARIZE THE SIB FILING REQUIREMENTS.

A. The Commission requires the Company to provide the information required in SIB Plant
Table I, which consists of a list of SIB eligible projects, including the relevant plant
account, quantity, size, and estimated cost and a narrative describing why the
infrastructure needs to be replaced.

Q. DOES THE COMPANY PROPOSE A SIB PLAN OF ADMINISTRATION ("POA") FOR FOOTHILLS WATER AND FOOTHILLS SEWER?

A. Yes. The Company proposes the SIB POAs attached as **Exhibit RLJ-DT7** and **Exhibit RLJ-DT8** for the water and sewer division, respectively.

Q. WHAT ARE THE CUSTOMER BENEFITS OF A SIB?

A. There are a number of customer benefits of a SIB mechanism. Primary among them are improved water and sewer system reliability, improved drinking water quality, improved sewer odor control and improved effluent quality. Aging and failing water and sewer

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infrastructure can cause a number of customer service issues such as degradation of water quality, objectionable odors, sewer overflows, and increased service interruptions.

Additionally, leaking water mains result in significant water loss each year. The water division SIB mechanism will allow the Company to improve the integrity and reliability of its water distribution systems and reduce water losses and service interruptions caused by water distribution system failures. The sewer division SIB will allow the Company to improve the integrity and reliability of its sewer collection system.

C ELIMINATED TARIFF

Q. IS FOOTHILLS PROPOSING TO ELIMINATE ANY TARIFFS?

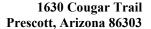
A. Yes, Foothills proposes to eliminate the 2018 Federal Tax Act Credit Tariff for both its water and sewer divisions. The tariff is no longer needed as all income tax expense will be included in base rates upon issuance of a decision in this case.

Q. DOES THIS CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes.

EXHIBIT RLJ-DT1

Resume Ray L. Jones, P.E.





EXPERTISE

Mr. Jones founded ARICOR Water Solutions in 2004. Through ARICOR Water Solutions, Mr. Jones offers a wide range of engineering and financial analysis services to the private and public sectors. Projects include development of regulatory strategies and preparing rate cases, including preparation of rate studies, cost of service studies, financial schedules and testimony for filings before the Arizona Corporation Commission. Services also include consultation on water and wastewater utility formation, management and operations, and valuation, including due diligence analysis, water resources strategy development and water rights valuation. ARICOR Water Solutions provides water, wastewater and water resource master planning, water and wastewater facilities design, and owner representation; including value engineering, program management and construction oversight. Lastly, ARICOR Water Solutions supports water solutions with contract operations and expert witness testimony and litigation support.

EMPLOYMENT HISTORY

2002 to 2004 Arizona-American Water Company

President

Responsible for leadership of the Arizona business activities of Arizona-American Water Company. Key responsibilities include developing and evaluation new business opportunities, developing strategic plans, establishing effective government and community relations, insuring compliance with all regulatory requirements, and providing management and guidance to key operations and support personnel.

1998 to 2002 Citizens Water Resources, Arizona Operations

Vice President and General Manager

Responsible for leadership of the Arizona regulated and unregulated business activities of Citizens Water Resources. Key responsibilities included developing and evaluation new business opportunities, developing strategic plans, establishing effective government and community relations, insuring compliance with all regulatory requirements, and providing management and guidance to key operations and support personnel.

1990 to 1998 Citizens Water Resources, Arizona Operations

Engineering and Development Services Manager

Responsible for management of a diverse group of business growth related activities. Responsibilities include: marketing of operation and maintenance services (unregulated business growth), management of new development activity (regulated business growth), management of engineering functions (infrastructure planning and construction), management of water resources planning and compliance, management of growth-related regulatory functions (CC&N's and Franchises), and management of capital budgeting functions and capital accounting functions.

1985 to 1990 Citizens Water Resources, Arizona Operations

Civil Engineer

Responsible for the planning, coordination and supervision of capital expansion and major maintenance and rehabilitation projects as assigned. Responsible for development of capital program for Maricopa County Operations.

EDUCATION

Arizona State University – Master of Business Administration (1991) University of Kansas – Bachelor of Science in Civil Engineering (1985)



PROFESSIONAL CERTIFICATION

Registered Professional Engineer – Civil Engineering – Arizona Registered Professional Engineer – Civil Engineering – California Certified Operator – Wastewater Treatment, Wastewater Collection, Water Treatment, Water Distribution – Arizona

PROFESSIONAL AFFILIATIONS

- Executive Director Water Utilities Association of Arizona
- Member American Society of Professional Engineers
- Member American Society of Civil Engineers
- Member American Water Works Association
- Member Arizona Water Association
- Member Water Environment Federation

CIVIC AND COMMUNITY INVOLVEMENT

- Member Arizona Water Banking Authority (2015-2021)
- Board of Directors Greater Maricopa Foreign Trade Zone (2009 2018)
- Advisory Member Water Resources Development Commission (2010 2012)
- Chairman WESTMARC (2008)
- Director and Member of the Executive Committee- WESTMARC (1998 2010)
- Co-Chairman, WESTMARC Water Committee (2006 2007)
- Chairman-Elect WESTMARC (2007)
- Member Corporate Contributions Committee, West Valley Fine Arts Council Diamond Ball (Chairman 2005)
- Member Technical Advisory Committee Governor's Water Management Commission (2001)
- Board Member, Manager & Past Chairman North Valley Little League Softball

REGULATORY EXPERIENCE

Testimony and/or filing schedules has been provided before the Arizona Corporation Commission in the dockets listed below. Unless otherwise indicated, work performed was on behalf of the utility.

Filing Year	Utility(ies)	Filing Type(s)	Docket(s)
1992	Sun City West Utilities Company	CC&N Extension (Expansion of Sun City West)	U-2334-92-244
1993	Sun City Water Company Sun City Sewer Company	CC&N Extension (Addition of Coyote Lakes)	U-1656-93-060 U-2276-93-060
1993	Tubac Valley Water Co., Inc.	CC&N Extension (Various Subdivisions on western border)	U-1595-93-241
1993	Sun City West Utilities Company	CC&N Extension (Expansion of Sun City West)	U-2334-93-293
1995	Citizens Utilities Company Sun City Water Company Sun City Sewer Company Sun City West Utilities Company Tubac Valley Water Company	Ratemaking	E-1032-95-417 U-1656-95-417 U-2276-95-417 U-2334-95-417 U-1595-95-417
1996	City Water Company Sun City Sewer Company	CC&N Extension (Acquisition of Youngtown)	U-1656-96-282 U-2276-96-282
1996	Citizens Utilities Company	CC&N Extension and Deletion (Realignment of Surprise Bdry.)	E-1032-96-518



Filing Year	Utility(ies)	Filing Type(s)	Docket(s)
1998	Sun City Water Company Sun City West Utilities Company	CAP Water Plan and Accounting Order (Sun Cities CAP plan)	W-01656A-98-0577 SW-02334A-98-0577
2000	Citizens Water Resources Company of Arizona Citizens Water Services Company of Arizona	CC&N Extension and Accounting Order (Anthen Jacka Property and Phoenix Treatment Agreement)	SW-3455-00-1022 SW-3454-00-1022
2000	Citizens Communications Company Citizens Water Services Company of Arizona	CC&N Extension and Approval of Hook-Up Fee (Verrado)	W-0132B-00-1043 SW-0354A-00-1043
2002	Arizona-American Water Company	Ratemaking	WS-01303A-02-0867 WS-01303A-02-0868 WS-01303A-02-0869 WS-01303A-02-0870 WS-01303A-02-0908
2004	Arizona-American Water Company Rancho Cabrillo Water Company Rancho Cabrillo Sewer Company	CC&N Transfer	WS-01303A-04-0089 W-01303A-04-0089 SW-03898A-04-0089
2004	Johnson Utilities Company, LLC (Representing Pulte Home Corporation)	CC&N Extension	WS-02987A-04-0288
2005	Perkins Mountain Utility Company Perkins Mountain Water Company	New CC&N & Initial Rates	WS-20379A-05-0489 W-20380A-05-0490
2005	West End Water Company	CC&N Extension	W-01157A-05-706
2005	Arizona-American Water Company	Approvals Associated with Construction of Surface Water Treatment Facility	W-01303A-05-0718
2006	Arizona-American Water Company	Ratemaking	WS-01303A-06-0403
2008	Sunrise Water Company	Ratemaking	W-02069A-08-0406
2009	Baca Float Water Company	Ratemaking	WS-01678A-09-0376
2009	Aubrey Water Company	Lost Water Evaluation (Rate Case Compliance)	W-03476A-06-0425
2009	White Horse Ranch Owner's Assn.	Ratemaking	W-04161A-09-0471
2010	Litchfield Park Service Company	Ratemaking	W-01427A-09-0104
2010	Chino Meadows II Water Company	Ratemaking	W-02370A-10-0519
2011	Pima Utility Company	Ratemaking	W-021999A-11-0329 WS-02199A-11-0330
2011	Tusayan Water Development Association, Inc. (Representing the Town of Tusayan)	Ratemaking	W-02350A-10-0163



Filing Year	Utility(ies)	Filing Type(s)	Docket(s)
2012	Valley Utilities Water Company, Inc.	Ratemaking	W-01412A-12-0195
2012	Far West Water & Sewer, Inc.	Ratemaking	WS-03478A-12-0307
2012	Sahuarita Water Company, LLC	Amend Off-Site Facilities Hook-Up Fee	W-03718A-09-0359
2012	New River Utility Company	Ratemaking	W-01737A-12-0478
2013	Far West Water & Sewer, Inc.	New Off-Site Facilities Hook-Up Fees	WS-03478A-13-0200
2012	Adman Mutual Water Company	Ratemaking	W-01997A-12-0501
2013	Far West Water & Sewer, Inc.	CC&N Extension	WS-03478A-13-0250
2013	Lago Del Oro Water Company	Ratemaking	W-01944A-13-0215
2013	Lago Del Oro Water Company	Financing	W-01944A-13-0242
2012	Sunrise Water Company	Financing	W-02069A-12-0261
2010	Far West Water & Sewer, Inc.	CC&N Extension	WS-03478A-10-0523
2014	Granite Mountain Water Co., Inc.	Ratemaking	W-02467A-14-0230
2014	Chino Meadows II Water Co., Inc.	Ratemaking	W-02370A-14-0231
2014	Quail Creek Water Company	Ratemaking	W-02514A-14-0343
2015	Cordes Lakes Water Company	Ratemaking	W-02060A-15-0245
2015	Community Water Company of Green Valley	Ratemaking	W-02304A-15-0263
2015	BN Leasing Corporation d.b.a. Aubrey Water Company	Ratemaking	W-03476A-15-0286
2016	Rio Verde Utilities, Inc.	Ratemaking	WS-02156A-16-0201
2016	Pima Utility Company	Ratemaking	W-021999A-16-0421 WS-02199A-16-0422
2017	Cordes Lakes Water Company	Emergency Ratemaking Emergency Financing	W-02060A-17-0228
2017	Cordes Lakes Water Company	Ratemaking	W-02060A-17-0274



Filing Year	Utility(ies)	Filing Type(s)	Docket(s)
2017	Brooke Water, LLC	Ratemaking	W-03039A-17-0295
2017	Biasi Water Company, Inc.	Ratemaking	WS-02812A-17-0321
2018	Rio Verde Utilities, Inc.	Tariff Revision – Federal Tax Reform	WS-02156A-18-0089
2018	Far West Water & Sewer, Inc.	Tariff Revision – Federal Tax Reform	WS-03478A-18-0090
2018	Big Park Water Company	Tariff Revision – Federal Tax Reform	W-01624A-18-0091
2018	Little Park Water Company, Inc.	Ratemaking	W-02192A-18-0093
2019	Johnson Utilities, LLC (Representing the Water Utilities Association of Arizona)	Evaluation of Certificate of Convenience and Necessity	WS-02987A-18-0329 et al.
2019	Brooke Water, LLC	Joint Application to Transfer Assets to EPCOR Water Arizona, Inc.	WS-03039A-19-0092 WS-01303A-19-0092
2019	Big Park Water Company	Ratemaking	W-01624A-19-0106
2019	Far West Water & Sewer, Inc.	Extension of CC&N Territory	WS-03478A-19-0275
2019	Big Park Water Company	Revision – Arsenic Impact Hook-Up Fee Tariff	WS-01624A-19-0302
2020	Johnson Utilities, LLC (Through its Interim Manager, EPCOR Water Arizona, Inc.)	Ratemaking	WS-02987A-20-0025
2020	Saddlebrooke Utility Company	Ratemaking	SW-02849A-20-0262
2020	Big Park Water Company	Tank Coating Surcharge and Tariff	W-01624A-20-0260
2020	Big Park Water Company	Financing	W-01624A-20-0280
2020	Big Park Water Company	Fire Sprinkler Service Line Tariff	W-01624A-20-0375
2021	EPCOR Water Arizona, Inc. San Tan Water and Wastewater District	Ratemaking	WS-01303A-20-0025



Filing Year	Utility(ies)	Filing Type(s)	Docket(s)
2021	Cactus State Utility Operating Company, LLC	Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets	WS-21155A-21-0135 WS-21155A-21-0137 WS-21155A-21-0138 WS-21155A-21-0139 WS-21155A-21-0140 WS-21155A-21-0141 WS-21155A-21-0143 WS-21155A-21-0150 WS-21155A-21-0150 WS-21155A-21-0151 WS-21155A-21-0152 WS-21155A-21-0153 WS-21155A-21-0155 WS-21155A-21-0156 WS-21155A-21-0156 WS-21155A-21-0161
2021	Adaman Mutual Water Company	Ratemaking	W-01997A-21-0280
2021	Adaman Mutual Water Company	Financing	W-01997A-21-0297
2021	Adaman Mutual Water Company	Fire Service Line Tariff	W-01997A-21-0304
2022	Far West Water & Sewer, Inc.	Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets	WS-03478A-22-0058
2022	Far West Water & Sewer, Inc. Foothills Water & Sewer, LLC	Extension of CC&N Territory	WS-03478A-22-0109 WS-21182A-22-0109
2022	Cactus State Utility Operating Company, LLC	Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets	WS-21155A-22-0051 WS-21155A-22-0052 WS-21155A-22-0055 WS-21155A-22-0061
2022	Cactus State Utility Operating Company, LLC	Extension of CC&N Territory (New Service District)	WS-21155A-22-0198
2022	Graham County Electric Cooperative, Inc (Water Division)	Ratemaking	W-01749A-22-0310
2022 2023	Cactus State Utility Operating Company, LLC	Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets	WS-21155A-22-0309 WS-21155A-22-0314 WS-21155A-22-0319 WS-21155A-22-0324 WS-21155A-22-0327 WS-21155A-23-0013
2023	Valley Utilities Water Company, Inc. Tierra Buena Water Company, Inc.	Ratemaking / Sale of Assets and Consolidation	W-01412A-23-0070 W-02076A-23-0071 W-02076A-23-0072
2023	Cactus State Utility Operating Company, LLC	Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets	WS-21155A-23-0227
2023	Cactus State Utility Operating Company, LLC	Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets	WS-21155A-23-0267

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Filing Year	Utility(ies)	Filing Type(s)	Docket(s)
2023	Cactus State Utility Operating Company, LLC	Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets	WS-21155A-23-0268
2023	Cactus State Utility Operating Company, LLC	Transfer of Certificate of Convenience and Necessity and Transfer of Utility Assets	WS-21155A-23-0269

October 2023

EXHIBIT RLJ-DT2

Water Schedules

Test Year Ended June 30, 2023

Computation of Increase in Gross Revenue Requirements

Exhibit: RLJ-DT2

Schedule A-1 Page 1

Witness: Jones

		Original Cost		2012		Fair Value		Fair Value
Line		Rate Base		RCND		Rate Base	Ţ	<u>ncrement</u>
<u>No.</u> 1 2	Adjusted Rate Base	\$ 18,437,198	\$	26,064,706	\$	22,250,952		
3 4	Adjusted Operating Income	771,722		771,722		771,722		
5 6	Current Rate of Return	4.19%		2.96%		3.47%		
7	Weighted Average Cost of Capital	8.22%		8.22%		8.22%		
8	Fair Value Adjustment	 0.18%		-2.28%		-1.26%		
9	Required Rate of Return	8.40%		5.94%		6.96%		
10								
11	Required Operating Income	\$ 1,548,666	\$	1,548,666	\$	1,548,666		
12								
13	Operating Income Deficiency	\$ 776,944	\$	776,944	\$	776,944	\$	33,129
14 15	Gross Revenue Conversion Factor	1.3483		1.3483		1.3483		1.3483
16								
17	Required Increase in Gross Revenue	\$ 1,047,567	\$	1,047,567	\$	1,047,567	\$	44,668
18								
19	Adjusted Test Year Revenue				\$	5,892,218		
20					_	6 000 705		
21 22	Proposed Annual Revenue				\$	6,939,785		
23 24	Percent Increase in Gross Revenue					17.78%		
25	Resulting Operating Margin					22.32%		
26								
27								
28								
29						Projected		
30						Revenue		%
31	Contract Charliff and the	Current		<u>Projected</u>	ı	ncrease Due		Dollar
32	<u>Customer Classification</u>	Rates		Rates		To Rates		<u>Increase</u>
33	Fig. 14.							. / .
34	Fire Lines	-		-	\$	-		n/a
35	Matarad Dayanya							
36 37	Metered Revenue Residential	4,970,534		5,655,254		684,720		13.78%
38	Commercial	739,418		969,855		230,436		31.16%
39	Standpipe	27,158		35,876		8,718		32.10%
40	Metered Revenue	 5,737,111		6,660,985		923,874		16.10%
41	metered nevenue	3,,31,111		0,000,505		323,074		10.10/0
42								
43	Miscellaneous Service Revenue	146,187		269,863		123,676		84.60%
44		_ , 0, 20,		_30,000		,		2
45 46	Reconciling Amount	4,763		4,780	\$	17		
46 47	Subtotal	\$ 5,892,218	\$	6,939,785	\$	1,047,567		17.78%
47	Junioial	 J,UJZ,Z10	ڔ	0,939,763	ڔ	1,047,307		17.70/0

50 Supporting Schedules:

51 B-1 C-1

52 C-3 H-1

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Test Year Ended June 30, 2023 Summary Results of Operations

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Exhibit: RLJ-DT2 Schedule A-2

Page 1

Witness: Jones

									Project	-d	Year
		Prior Yea	ars E	nded		Test '	Yea	ır	Present		Proposed
Line						Actual		Adjusted	Rates		Rates
No.	Description	6/30/2021	6	5/30/2022	(6/30/2023	(5/30/2023	6/30/2024		6/30/2024
1	Gross Revenues	\$ 5,804,315	-		-	5,991,265		5,892,218			6,939,785
2	Revenue Deductions and	, -, ,-		-,,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-, ,	-,,	•	.,,
3	Operating Expenses	4,190,368		4,415,501		4,551,268		5,120,496	5,224,624		5,495,220
4	Operating Income	1,613,947		1,953,908		1,439,997		771,722	667,595		1,444,565
5		, ,		, ,				,	•		
6	Other Income and										
7	Deductions	50,445		(347,517)		(401,534)		(598,434)	(598,804)		(598,804)
8	Interest Expense	793		793		209		-	-		-
9	Net Income	\$ 1,665,185	\$	1,607,184	\$	1,038,672	\$	173,289	\$ 68,790	\$	845,761
10											
11	Earned Per Average										
12	Common Share	n/a		n/a		n/a		n/a	n/a		n/a
13		•		•		•		,	,		•
14	Dividends Per										
15	Common Share	n/a		n/a		n/a		n/a	n/a		n/a
16		•		•		,		,	•		•
17	Payout Ratio	n/a		n/a		n/a		n/a	n/a		n/a
18	•										
19	Return on Average										
20	Invested Capital	6.4%		5.9%		4.8%		0.5%	0.2%		2.3%
21											
22	Return on Year End										
23	Capital	6.2%		5.9%		6.5%		0.6%	0.2%		1.9%
24											
25	Return on Average										
26	Common Equity	19.2%		15.4%		18.1%		2.6%	0.8%		9.9%
27											
28	Return on Year End										
29	Common Equity	16.8%		14.6%		209.6%		12.6%	0.5%		5.4%
30											
31	Times Bond Interest Earned										
32	Before Income Taxes	3.65		5.64		8.60		2.25	1.99		4.58
33											
34	Times Total Interest and										
35	Preferred Dividends Earned										
36	After Income Taxes	3.65		5.64		8.77		1.94	1.68		3.63
37											
38											
39	Supporting Schedules:										
40	E-2 F-1										
41	C-1										

Test Year Ended June 30, 2023 Summary of Capital Structure

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36 E-1

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Supporting Schedules:

D-1

Exhibit:

RLJ-DT2 Schedule A-3

Page 1 Jones

Witness:

Line No. 1 2	Description:	Prior Yea 6/30/2021	rs E	inded 6/30/2022	Test Year <u>6/30/2023</u>	Projected Year 6/30/2024
3	Short-Term Debt	788,087		788,087	-	-
4	Long-Term Debt	5,310,324		3,291,514	-	-
5	Total Debt	\$ 6,098,411	\$	4,079,601	\$ -	\$ -
6						
7	Preferred Stock	-		-	-	-
8	Common Equity	9,917,390		10,997,801	495,553	14,821,046
9	Total Capital & Debt	\$ 16,015,801	\$	15,077,402	\$ 495,553	\$ 14,821,046
10						
11						
12	Capitalization Ratios:					
13						
14	Short-Term Debt	4.92%		5.23%	0.00%	0.00%
15	Long-Term Debt	33.16%		21.83%	0.00%	0.00%
16	Total Debt	38.08%		27.06%	0.00%	0.00%
17						
18	Preferred Stock	0.00%		0.00%	0.00%	0.00%
19	Common Equity	61.92%		72.94%	100.00%	100.00%
20	Total Capital	100.00%		100.00%	100.00%	100.00%
21						
22	Weighted Cost of					
23	Short-term Debt	0.0000%		0.0000%	0.0000%	0.0000%
24						
25	Weighted Cost of					
26	Long-term Debt	2.7620%		2.2992%	0.0000%	0.0000%
27						
28	Weighted Cost of					
29	Senior Capital	2.7620%		2.2992%	0.0000%	0.0000%
30						
31						
32						
33						
34						

Test Year Ended June 30, 2023

Construction Expenditures and Gross Utility Plant In Service

Exhibit: RLJ-DT2

Schedule A-4

Page 1

Witness: Jones

Line			C	onstruction	Ne	t Plant Placed	G	ross Utility
No.	<u>Year</u>		<u>E</u>	<u>xpenditures</u>		In Service	Pla	nt In Service
1								
2	Prior Year Ended	6/30/2021	\$	566,631	\$	610,012	\$	32,450,554
3								
4	Prior Year Ended	6/30/2022		969,896		807,904		33,258,458
5								
6	Test Year Ended	6/30/2023		1,422,951		907,570		34,166,028
7		- / /						
8	Projected Year Ending	6/30/2024		14,424,946		13,703,699		47,869,726
9		c /o o /o o o =						
10	Projected Year Ending	6/30/2025		10,125,000		9,618,750		57,488,476
11	B : . IV	c /20 /2026		6 225 220		5 042 750		62 402 226
12	Projected Year Ending	6/30/2026		6,225,000		5,913,750		63,402,226
13	Company time Calcadala							
14	Supporting Schedules:							
15	F-3							
16	B-2.1							
17								

Test Year Ended June 30, 2023 Summary Changes In Financial Position Exhibit: RLJ-DT2

Schedule A-5

Page 1 Witness: Jones

			Prior		Prior	Test		Project	ed \	<u>′ear</u>
			Year		Year	Year	F	Present	- 1	Proposed
Line			Ended		Ended	Ended		Rates		Rates
No.		6	/30/2021	(6/30/2022	6/30/2023	6/	30/2024	6	5/30/2025
1	Source of Funds									
2	Operations	\$	409,975	\$	2,906,129	\$ 6,123,725	\$	1,476,080	\$	2,253,051
3										
4	Outside Financing		1,096,564		(1,712,600)	8,913,140	1	2,800,000		7,875,000
5										
6	Total Funds Provided	\$	1,506,539	\$	1,193,529	\$ 15,036,865	\$ 1	4,276,080	\$	10,128,051
7										
8	Application of Funds									
9	Constriction Expenditures	\$	(576,101)	\$	(977,633)	\$ (14,668,786)	\$ (1	4,424,946)	\$(10,125,000)
10										
11	Dividends/Distributions		-		-	-		-		-
12										
13	Other		-		-	-		-		-
14										
15	Total Funds Applied	\$	(576,101)	\$	(977,633)	\$ (14,668,786)	\$ (1	4,424,946)	\$(10,125,000)
16										
17	Change in Allocation between Departments	\$	(838,162)	\$	(526,776)	\$ -	\$	-	\$	
18										
19	Net Increase/(Decrease) in Cash	\$	92,276	\$	(310,880)	\$ 368,079	\$	(148,866)	\$	3,051
20										
21										
22										
23	Supporting Schedules:									
24	E-3									
25	F-2									
26										

Test Year Ended June 30, 2023

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28

29

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Supporting Schedules:

B-2 B-5

B-3 E-1

Summary of Original Cost Rate Base Elements

Exhibit: RLJ-DT2

Schedule B-1

Page 1

Witness: Jones

Recap Schedules:

A-1

		Original		Fair Value
Line		Cost	RCND	Rate Base
No.		Rate Base*	Rate Base*	(50/50)
1				
2	Gross Utility Plant in Service	\$ 45,895,555	\$ 108,761,326	\$ 77,328,441
3				
4	Less: Accumulated Depreciation	(19,426,822)	(64,740,303)	(42,083,562)
5				
6	Net Utility Plant in Service	26,468,734	44,021,022	35,244,878
7				
8	Less:			
9	Advances in Aid of Construction	279,704	615,393	447,549
10				
11	Contributions in Aid of Construction	13,043,335	28,697,417	20,870,376
12	Accumulated Amortization of CIAC	(4,588,327)	(10,095,051)	(7,341,689)
13	Contributions in Aid of Construction - Net	8,455,008	18,602,366	13,528,687
14				
15	Customer Security Deposits	75,854	75,854	75,854
16	Deferred Income Taxes	(465,160)	(1,023,426)	(744,293)
17				
18	Plus:			
19	Working Capital	313,871	313,871	313,871
20	Net Regulatory Asset / (Liability)	-	-	-
21				
22	Rate Base	\$ 18,437,198	26,064,706	22,250,952
23				
24	* including pro forma adjustments			
25				
26				

Test Year Ended June 30, 2023

Original Cost Rate Base Pro forma Adjustments

Exhibit:

RLJ-DT2 Schedule B-2

Page 1

Witness: Jones

			Actual					Total		Adjusted
Line			End of	ADJ	ADJ	ADJ	ADJ	Pro Forma		End of
No.		-	Test Year	OC-1	OC-2	OC-3	OC-4	<u>Adjustments</u>		Test Year
1										
2	Gross Utility Plant in Service	\$	34,166,028	\$ 11,729,527				\$ 11,729,527	\$	45,895,555
3										
4	Less: Accumulated Depreciation	(21,022,826)		1,596,004			1,596,004		(19,426,822)
5										
6	Net Utility Plant in Service		13,143,202	11,729,527	1,596,004	-	-	13,325,532		26,468,734
7										
8	Less:									
9	Advances in Aid of Construction		321,194				(41,490)	(41,490)	279,704
10										
11	Contributions in Aid of Construction		13,530,239			(486,904)		(486,904)	13,043,335
12	Accumulated Amortization of CIAC		(4,235,494)			(352,833)		(352,833)	(4,588,327)
13	Contributions in Aid of Construction - Net		9,294,745	-	-	(839,737)	-	(839,737)	8,455,008
14										
15	Customer Security Deposits		75,854					-		75,854
16	Deferred Income Taxes		(465,160)					-		(465,160)
17										
18	Plus:									
19	Working Capital		313,871					-		313,871
20	Net Regulatory Asset / (Liability)		-					-		-
21										
22	Rate Base	\$	4,230,440	\$ 11,729,527	\$ 1,596,004	\$ 839,737	\$ 41,490	\$ 14,206,759	\$	18,437,198
23										

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Supporting Schedules: E-1

29 E-1 30 Recap Schedules:

B-1

Test Year Ended June 30, 2023 Rate Base Adjustment OC-1 Plant In Service Adjustments

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Supporting Schedules:

Workpapers:

See following pages for workpapers

Exhibit: RLJ-DT2

Witness:

Post-Test Year A/D (1,406,301) (This line from Page 7)

Net Plant \$ 13,437,777

Schedule B-2

Page 2 Jones

				Book Adjustments				Rate Making	Adjustments				
Line <u>No.</u> 1 2	Acct	Description	Actual End of	[OC-1.1] Remove Plant Not In	[OC-1.2] Record Unbooked	[OC-1.3] Adjust Per Depreciation	Not Used	Adjusted Book End of	[OC-1.4] Post- Test Year	[OC-1.4] Post- Test Year	Total Rate Making	Adjusted End of	
3	No.	<u>Description</u>	Test Year	Service	Retirements	Study	Useu	Test Year	Plant	Retirements	Adjustments	Test Year	
3 4	301	Organization Cost	\$ 1,626		\$ -			1,626	\$ -	\$ -	\$ -	\$ 1,626	
5	302	_	14,501		-			14,501	-	-	-	14,501	
6	303	Land and Land Rights	1,201,450		_			1,201,450	-	_	_	1,201,450	
7	304	Structures & Improvements	767,454		-			767,454	862,000	(1,800)	860,200	1,627,654	
8	305	Collecting & Impounding Reservoirs	-		-			-	-	-	-		
9	306	Lake, River, Canal Intakes	-		-			-	-	-	-	-	
10	307	Wells & Springs	635,961		-			635,961	400,000	-	400,000	1,035,961	
11	308	Infiltration Galleries	-		-			-	-	-	-	-	
12	309	Raw Water Supply Mains	-		-			-	-	-	-	-	
13	310	Power Generation Equipment	65,800		-			65,800	800,000	-	800,000	865,800	
14	311	Pumping Equipment	1,235,141		-	639,247		1,874,388	750,000	(33,000)	717,000	2,591,388	
15	320	Water Treatment Equipment	-		-			-	-	-	-	-	
16	320.1	Water Treatment Plants	6,916,496		-	(639,247)		6,277,249	265,000	(367,500)	(102,500)	6,174,749	
17	320.2	Solution Chemical Feeders	-		-			-	-	-	-	-	
18	320.3	Point-of-Use Treatment Devices	-		-			-	-	-	-	-	
19	320.4	Arsenic Treatment Media	-		-			-	-	-	-	-	
20	330	Distribution Reservoirs & Standpipes			-				-	-	-		
21	330.1	3	782,103		-			782,103	-	-	-	782,103	
22	330.2		-		-			-	-	-	-	-	
23		Transmission & Distribution Mains	17,807,926		-			17,807,926	880,000	(77,138)	802,862	18,610,787	
24	333		899,395		-			899,395		- (007.040)	-	899,395	
25	334		1,027,007		-			1,027,007	9,000,000	(897,810)	8,102,190	9,129,197	
26 27		Hydrants Resident Properties Posices	614,476		-			614,476	150,000	(37,500)	112,500	726,976	
28	336 339	Backflow Prevention Devices Other Plant & Misc. Equipment	6,771		-			6,771	-	-	-	6,771	
29	340	Office Furniture & Equipment	400 000		-			400 000	-			270 520	
30		Computers & Software	490,900 317,242	(85,824)				490,900 231,418	144,600	(211,371)	(211,371) 144,600	279,529 376,018	
31	341	Transportation Equipment	599,826	(83,824)	(183,626)			416,200	130,000	(17,350)	112,650	528,850	
32	342	Stores Equipment	399,820		(183,020)			410,200	130,000	(17,330)	112,030	528,850	
33	343	Tools, Shop & Garage Equipment	66,813		_			66,813	_	_	_	66,813	
34	344	Laboratory Equipment	5,675		_			5,675	_	_	_	5,675	
35	345	Power Operated Equipment	126,359		(32,500)			93,859	60,000	_	60,000	153,859	
36	346	Communication Equipment	40,845		(,,			40,845	233,346	_	233,346	274,190	
37	347	Miscellaneous Equipment	74,976		_			74,976		_	-	74,976	
38	348	Other Tangible Plant	467,286		-			467,286	-	-	-	467,286	Total
39		TOTALS	\$ 34,166,028	\$ (85,824)) \$ (216,126)	\$ -:	\$ - \$		\$ 13,674,946	\$ (1.643.469)	\$ 12 031 477		Equity Adj.
40		Equity Adjustments (Schedule D-1)	0.,100,020	Ç (05)02 i	(210,120)		•	33,00 1,073	\$ 13,674,946	ψ (1)0 (3) (03)	Ų 12,002,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\$ 13,674,946
41			_						+ ==,=: ,,= :=				+//
42 43	Plant I	n Service per Books										\$ 34,166,028	
44	Increa	se / (Decrease) in Plant in Service										\$ 11,729,527	
45							Original Cost Pl	ant Summary	<u> </u>	Post-Test Year I	Plant Summary		
46						Ad	djusted Plant \$	33,864,079	Post-	Test Year Plant	\$ 12,031,477		
	_												_,

Adjusted A/D ______20,833,122

Net Plant \$ 13,030,956

Test Year Ended June 30, 2023 Rate Base Adjustment OC-1.1 Exhibit: RLJ-DT2

Schedule B-2 Page 3

Witness: Jones

Remove Plant Not In Service

This adjustment removes an item of plant that was not in service on 6/30/2023, but was recorded as plant in service on the general ledger.

Line	Plant	Per General			orrected			
No.	Acct Description		Ledger	- 1	Amount	Adjustment		
1								
2	340.1 CIS Replacement - CUSI	\$	85,823.81	\$	-	\$	(85,823.81)	
3								
4								
5	Total Increase/(Decrease) in Plant In Service					\$	(85,823.81)	
6								
7	Workpapers:							
8	FH Rate Case Data.xlsx; TAB:FH W&S Plant							
9	FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail							
10								

Test Year Ended June 30, 2023 Rate Base Adjustment OC-1.2 Exhibit: RLJ-DT2

Schedule B-2 Page 4

Witness: Jones

Record Unbooked Retirements

This adjustment records retirement of items of plant prior to the end of the test year that were not booked by Foothills Water & Sewer.

				Vehicles	/ Equip	
			General	Retired by	Retired by	
Line	Plant		Plant	Far West	Foothills	
No.	Acct	<u>Description</u>	Retirements	Prior to Close	Prior to TY End	<u>Total</u>
1	301	Organization Cost				\$ -
2	302	Franchise Cost				-
3	303	Land and Land Rights				-
4	304	Structures & Improvements				-
5	305	Collecting & Impounding Reservoirs				-
6	306	Lake, River, Canal Intakes				-
7	307	Wells & Springs				-
8	308	Infiltration Galleries				-
9	309	Raw Water Supply Mains				-
10	310	Power Generation Equipment				-
11	311	Pumping Equipment				-
12	320	Water Treatment Equipment				-
13	320.1	Water Treatment Plants				-
14	320.2	Solution Chemical Feeders				-
15	320.3	Point-of-Use Treatment Devices				-
16	320.4	Arsenic Treatment Media				-
17	330	Distribution Reservoirs & Standpipes				-
18	330.1	Storage Tanks				-
19	330.2	Pressure Tanks				-
20	331	Transmission & Distribution Mains				-
21	333	Services				-
22	334	Meters				-
23	335	Hydrants				-
24	336	Backflow Prevention Devices				-
25	339	Other Plant & Misc. Equipment				-
26	340	Office Furniture & Equipment				-
27	340.1	Computers & Software				-
28	341	Transportation Equipment		59,412.00	124,213.60	183,625.60
29	342	Stores Equipment				-
30	343	Tools, Shop & Garage Equipment				-
31	344	Laboratory Equipment				-
32	345	Power Operated Equipment			32,500.00	32,500.00
33	346	Communication Equipment				
34	347	Miscellaneous Equipment				
35	348	Other Tangible Plant				
36			\$ -	\$ 59,412.00	\$ 156,713.60	\$ 216,125.60
37						
38				_		
39		Total Increase/(Decrease) in Plant In Service	\$ (216,125.60	<u>)</u>		
40				_		
44	14/					

41 Workpapers:

42 FH Rate Case Data.xlsx; TAB:FH W&S Plant

43 FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail

44 FH Rate Case Data.xlsx; TAB:Vehicle-Equipment

Test Year Ended June 30, 2023 Rate Base Adjustment OC-1.3 Exhibit: RLJ-DT2

Schedule B-2 Page 5

Witness: Jones

Correct Retirement Per Depreciation Study

This adjustment reclassifies plant balances to bring into agreement with the Depreciation Study.

The adjustment is needed because Far West incorrectly credited a retirement of Water Treatment Plant Equipment to the Pumping Equipment account.

Line			Adjusted	Adjusted	
No.	Plant		Balance Per	Balance Per	
1	Acct Description		<u>Books</u>	Depr. Study	<u>Difference</u>
2	311 Pumping Equipment		1,235,140.74	1,874,387.74	639,247.00
3	320.1 Water Treatment Plants		6,916,495.95	6,277,248.95	(639,247.00)
4		\$	8,151,636.69	\$ 8,151,636.69	\$ -
5					
6	Total Increase/(Decrea	se) i	n Plant In Service		\$ -
7					
8					
9					
10	Workpapers:				
11	Depreciation Study				
12					

Test Year Ended June 30, 2023 Rate Base Adjustment OC-1.4 Exhibit: RLJ-DT2 Schedule B-2

Page 6

Witness: Jones

Post-Test Year Plant and Retirements

This adjustment records items of plant expected to be placed in service by Foothills Sewer between 7/1/23 and 6/30/24. This adjustment also removes the book cost of plant in service items to be retired between 7/1/23 and 6/30/2024 due to post-test year plant additions.

No. Acct Description Amount Amount				Plant			Plant
1	Line	Plant			Addition		Retirement
3 302 Franchise Cost		Acct	Description		Amount		Amount
4 303 Land and Land Rights - - - 5 304 Structures & Improvements 862,000.00 1,800.00 6 305 Collecting & Improvements - - 7 306 Lake, River, Canal Intakes - - 8 307 Wells & Springs 400,000.00 - 9 308 Infiltration Galleries - - 10 309 Raw Water Supply Mains - - 11 310 Power Generation Equipment 800,000.00 - 12 311 Pumping Equipment 750,000.00 33,000.00 13 320 Water Treatment Equipment - - - 14 320.1 Water Treatment Plants 265,000.00 367,500.00 15 320.2 Solution Chemical Feeders - - - 16 320.3 Point-of-Use Treatment Devices - - - 16 320.3 Point-of-Use Treatment Medi	2	301	Organization Cost	\$	-	\$	-
5 304 Structures & Improvements 862,000.00 1,800.00 6 305 Collecting & Impounding Reservoirs - - 7 306 Lake, River, Canal Intakes - - 8 307 Wells & Springs 400,000.00 - 9 308 Infiltration Galleries - - 10 309 Raw Water Supply Mains - - 11 310 Power Generation Equipment 800,000.00 - 12 311 Pumping Equipment 750,000.00 33,000.00 13 320 Water Treatment Equipment - - 14 320.1 Water Treatment Plants 265,000.00 367,500.00 15 320.2 Solution Chemical Feeders - - - 16 320.3 Point-of-Use Treatment Devices - - - 18 330 Distribution Reservoirs & Standpipes - - - 19 330.1 Storage Tanks	3	302	Franchise Cost		-		-
Computer Computer	4	303	Land and Land Rights		-		-
7 306 Lake, River, Canal Intakes - - 8 307 Wells & Springs 400,000.00 - 9 308 Infiltration Galleries - - 10 309 Raw Water Supply Mains - - 11 310 Power Generation Equipment 800,000.00 - 12 311 Pumping Equipment 750,000.00 33,000.00 13 320 Water Treatment Equipment - - 14 320.1 Water Treatment Plants 265,000.00 367,500.00 15 320.2 Solution Chemical Feeders - - 16 320.3 Point-of-Use Treatment Devices - - 16 320.3 Point-of-Use Treatment Devices - - 17 320.4 Arsenic Treatment Media - - 18 330 Distribution Reservoirs & Standpipes - - 21 331 Transmission & Distribution Mains 880,000.00 77,138.32	5	304	Structures & Improvements		862,000.00		1,800.00
Same	6	305	Collecting & Impounding Reservoirs		-		-
9 308	7	306	Lake, River, Canal Intakes		-		-
10 309 Raw Water Supply Mains - - -	8	307	Wells & Springs		400,000.00		-
11 310 Power Generation Equipment 800,000.00	9	308	Infiltration Galleries		-		-
12 311 Pumping Equipment 750,000.00 33,000.00 13 320 Water Treatment Equipment - - 14 320.1 Water Treatment Plants 265,000.00 367,500.00 15 320.2 Solution Chemical Feeders - - 16 320.3 Point-of-Use Treatment Devices - - 17 320.4 Arsenic Treatment Media - - 18 330 Distribution Reservoirs & Standpipes - - 19 330.1 Storage Tanks - - 20 330.2 Pressure Tanks - - 21 331 Transmission & Distribution Mains 880,000.00 77,138.32 22 333 Services - - 23 334 Meters 9,000,000.00 897,809.69 24 335 Hydrants 150,000.00 37,500.00 25 336 Backflow Prevention Devices - - 26 339 Other Plant & Misc. Equipment - 211,371.00 <td< td=""><td>10</td><td>309</td><td>Raw Water Supply Mains</td><td></td><td>-</td><td></td><td>-</td></td<>	10	309	Raw Water Supply Mains		-		-
320 Water Treatment Equipment 320 320 320 Water Treatment Plants 265,000.00 367,500.00 367,	11	310	Power Generation Equipment		800,000.00		-
14 320.1 Water Treatment Plants 265,000.00 367,500.00 15 320.2 Solution Chemical Feeders - - 16 320.3 Point-of-Use Treatment Devices - - 17 320.4 Arsenic Treatment Media - - 18 330 Distribution Reservoirs & Standpipes - - 19 330.1 Storage Tanks - - 20 330.2 Pressure Tanks - - 21 331 Transmission & Distribution Mains 880,000.00 77,138.32 22 333 Services - - 23 334 Meters 9,000,000.00 897,809.69 24 335 Hydrants 150,000.00 37,500.00 25 336 Backflow Prevention Devices - - 26 339 Other Plant & Misc. Equipment - - 27 340 Office Furniture & Equipment - 211,371.00 28 340.1 Computers & Software 144,600.00 - <td< td=""><td>12</td><td>311</td><td>Pumping Equipment</td><td></td><td>750,000.00</td><td></td><td>33,000.00</td></td<>	12	311	Pumping Equipment		750,000.00		33,000.00
15 320.2 Solution Chemical Feeders - - -	13	320	Water Treatment Equipment		-		-
16 320.3 Point-of-Use Treatment Devices - - -	14	320.1	Water Treatment Plants		265,000.00		367,500.00
17 320.4 Arsenic Treatment Media - - 18 330 Distribution Reservoirs & Standpipes - - 19 330.1 Storage Tanks - - 20 330.2 Pressure Tanks - - 21 331 Transmission & Distribution Mains 880,000.00 77,138.32 22 333 Services - - 23 334 Meters 9,000,000.00 897,809.69 24 335 Hydrants 150,000.00 37,500.00 25 336 Backflow Prevention Devices - - 26 339 Other Plant & Misc. Equipment - - 27 340 Office Furniture & Equipment - 211,371.00 28 340.1 Computers & Software 144,600.00 - 2 29 341 Transportation Equipment - - - 30 342 Stores Equipment - - - 31 343 Tools, Shop & Garage Equipment - - <t< td=""><td>15</td><td>320.2</td><td>Solution Chemical Feeders</td><td></td><td>-</td><td></td><td>-</td></t<>	15	320.2	Solution Chemical Feeders		-		-
18 330 Distribution Reservoirs & Standpipes - - 19 330.1 Storage Tanks - - 20 330.2 Pressure Tanks - - 21 331 Transmission & Distribution Mains 880,000.00 77,138.32 22 333 Services - - 23 334 Meters 9,000,000.00 897,809.69 24 335 Hydrants 150,000.00 37,500.00 25 336 Backflow Prevention Devices - - 26 339 Other Plant & Misc. Equipment - - 27 340 Office Furniture & Equipment - - 28 340.1 Computers & Software 144,600.00 - 29 341 Transportation Equipment 130,000.00 17,350.00 30 342 Stores Equipment - - 31 343 Tools, Shop & Garage Equipment - - 32 344 Laboratory Equipment - - 33 345	16	320.3	Point-of-Use Treatment Devices		-		-
19 330.1 Storage Tanks - - 20 330.2 Pressure Tanks - - 21 331 Transmission & Distribution Mains 880,000.00 77,138.32 22 333 Services - - 23 334 Meters 9,000,000.00 897,809.69 24 335 Hydrants 150,000.00 37,500.00 25 336 Backflow Prevention Devices - - 26 339 Other Plant & Misc. Equipment - - 27 340 Office Furniture & Equipment - - - 28 340.1 Computers & Software 144,600.00 - - 29 341 Transportation Equipment 130,000.00 17,350.00 30 342 Stores Equipment - - 31 343 Tools, Shop & Garage Equipment - - 32 344 Laboratory Equipment - - 33 345 Power Operated Equipment 60,000.00 - <	17	320.4	Arsenic Treatment Media		-		-
20 330.2 Pressure Tanks - - 21 331 Transmission & Distribution Mains 880,000.00 77,138.32 22 333 Services - - 23 334 Meters 9,000,000.00 897,809.69 24 335 Hydrants 150,000.00 37,500.00 25 336 Backflow Prevention Devices - - 26 339 Other Plant & Misc. Equipment - - 27 340 Office Furniture & Equipment - 211,371.00 28 340.1 Computers & Software 144,600.00 - - 29 341 Transportation Equipment 130,000.00 17,350.00 30 342 Stores Equipment - - 31 343 Tools, Shop & Garage Equipment - - 32 344 Laboratory Equipment - - 33 345 Power Operated Equipment 60,000.00 - 34 346 Communication Equipment - - <	18	330	Distribution Reservoirs & Standpipes		-		-
21 331 Transmission & Distribution Mains 880,000.00 77,138.32 22 333 Services - - 23 334 Meters 9,000,000.00 897,809.69 24 335 Hydrants 150,000.00 37,500.00 25 336 Backflow Prevention Devices - - 26 339 Other Plant & Misc. Equipment - - 27 340 Office Furniture & Equipment - 211,371.00 28 340.1 Computers & Software 144,600.00 - - 29 341 Transportation Equipment 130,000.00 17,350.00 30 342 Stores Equipment - - - 31 343 Tools, Shop & Garage Equipment - - - 32 344 Laboratory Equipment - - - 33 345 Power Operated Equipment 60,000.00 - - 34 346 Communication Equipment - - - 35 347 <	19	330.1	Storage Tanks		-		-
22 333 Services - - 23 334 Meters 9,000,000.00 897,809.69 24 335 Hydrants 150,000.00 37,500.00 25 336 Backflow Prevention Devices - - 26 339 Other Plant & Misc. Equipment - - 27 340 Office Furniture & Equipment - 211,371.00 28 340.1 Computers & Software 144,600.00 - 29 341 Transportation Equipment 130,000.00 17,350.00 30 342 Stores Equipment - - 31 343 Tools, Shop & Garage Equipment - - 32 344 Laboratory Equipment - - 33 345 Power Operated Equipment 60,000.00 - 34 346 Communication Equipment 233,345.81 - 35 347 Miscellaneous Equipment - - 36 348 Other Tangible Plant - - - 37	20	330.2	Pressure Tanks		-		-
23 334 Meters 9,000,000.00 897,809.69 24 335 Hydrants 150,000.00 37,500.00 25 336 Backflow Prevention Devices - - 26 339 Other Plant & Misc. Equipment - - 27 340 Office Furniture & Equipment - 211,371.00 28 340.1 Computers & Software 144,600.00 - 29 341 Transportation Equipment 130,000.00 17,350.00 30 342 Stores Equipment - - 31 343 Tools, Shop & Garage Equipment - - 32 344 Laboratory Equipment - - 33 345 Power Operated Equipment 60,000.00 - 34 346 Communication Equipment 233,345.81 - 35 347 Miscellaneous Equipment - - 36 348 Other Tangible Plant - - 37 * \$ 13,674,945.81 \$ 1,643,469.01 38 *	21	331	Transmission & Distribution Mains		880,000.00		77,138.32
24 335 Hydrants 150,000.00 37,500.00 25 336 Backflow Prevention Devices - - 26 339 Other Plant & Misc. Equipment - - 27 340 Office Furniture & Equipment - 211,371.00 28 340.1 Computers & Software 144,600.00 - 29 341 Transportation Equipment 130,000.00 17,350.00 30 342 Stores Equipment - - 31 343 Tools, Shop & Garage Equipment - - 32 344 Laboratory Equipment - - 33 345 Power Operated Equipment 60,000.00 - 34 346 Communication Equipment 233,345.81 - 35 347 Miscellaneous Equipment - - 36 348 Other Tangible Plant - - 37 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	22	333	Services		-		-
25 336 Backflow Prevention Devices - - 26 339 Other Plant & Misc. Equipment - - 27 340 Office Furniture & Equipment - 211,371.00 28 340.1 Computers & Software 144,600.00 - 29 341 Transportation Equipment 130,000.00 17,350.00 30 342 Stores Equipment - - 31 343 Tools, Shop & Garage Equipment - - 32 344 Laboratory Equipment - - 33 345 Power Operated Equipment 60,000.00 - 34 346 Communication Equipment 233,345.81 - 35 347 Miscellaneous Equipment - - 36 348 Other Tangible Plant - - 37 \$ 13,674,945.81 \$ 1,643,469.01 38 39 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	23	334	Meters		9,000,000.00		897,809.69
26 339 Other Plant & Misc. Equipment - - 27 340 Office Furniture & Equipment - 211,371.00 28 340.1 Computers & Software 144,600.00 - 29 341 Transportation Equipment 130,000.00 17,350.00 30 342 Stores Equipment - - 31 343 Tools, Shop & Garage Equipment - - 32 344 Laboratory Equipment - - 33 345 Power Operated Equipment 60,000.00 - 34 346 Communication Equipment 233,345.81 - 35 347 Miscellaneous Equipment - - 36 348 Other Tangible Plant - - 37 \$ 13,674,945.81 \$ 1,643,469.01 38 39 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	24	335	Hydrants		150,000.00		37,500.00
27 340 Office Furniture & Equipment - 211,371.00 28 340.1 Computers & Software 144,600.00 - 29 341 Transportation Equipment 130,000.00 17,350.00 30 342 Stores Equipment - - 31 343 Tools, Shop & Garage Equipment - - 32 344 Laboratory Equipment - - 33 345 Power Operated Equipment 60,000.00 - 34 346 Communication Equipment 233,345.81 - 35 347 Miscellaneous Equipment - - 36 348 Other Tangible Plant - - 37 \$ 13,674,945.81 \$ 1,643,469.01 38 39 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	25	336	Backflow Prevention Devices		-		-
28 340.1 Computers & Software 144,600.00 - 29 341 Transportation Equipment 130,000.00 17,350.00 30 342 Stores Equipment - - 31 343 Tools, Shop & Garage Equipment - - 32 344 Laboratory Equipment - - 33 345 Power Operated Equipment 60,000.00 - 34 346 Communication Equipment 233,345.81 - 35 347 Miscellaneous Equipment - - 36 348 Other Tangible Plant - - 37 \$ 13,674,945.81 \$ 1,643,469.01 38 39 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	26	339	Other Plant & Misc. Equipment		-		-
29 341 Transportation Equipment 130,000.00 17,350.00 30 342 Stores Equipment - - 31 343 Tools, Shop & Garage Equipment - - 32 344 Laboratory Equipment - - 33 345 Power Operated Equipment 60,000.00 - 34 346 Communication Equipment 233,345.81 - 35 347 Miscellaneous Equipment - - 36 348 Other Tangible Plant - - 37 \$ 13,674,945.81 \$ 1,643,469.01 38 39 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	27	340	Office Furniture & Equipment		-		211,371.00
30 342 Stores Equipment - - 31 343 Tools, Shop & Garage Equipment - - 32 344 Laboratory Equipment - - 33 345 Power Operated Equipment 60,000.00 - 34 346 Communication Equipment 233,345.81 - 35 347 Miscellaneous Equipment - - 36 348 Other Tangible Plant - - 37 \$ 13,674,945.81 \$ 1,643,469.01 38 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	28	340.1	Computers & Software		144,600.00		-
31 343 Tools, Shop & Garage Equipment - - 32 344 Laboratory Equipment - - 33 345 Power Operated Equipment 60,000.00 - 34 346 Communication Equipment 233,345.81 - 35 347 Miscellaneous Equipment - - 36 348 Other Tangible Plant - - 37 \$ 13,674,945.81 \$ 1,643,469.01 38 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	29	341	Transportation Equipment		130,000.00		17,350.00
32 344 Laboratory Equipment - - 33 345 Power Operated Equipment 60,000.00 - 34 346 Communication Equipment 233,345.81 - 35 347 Miscellaneous Equipment - - 36 348 Other Tangible Plant - - 37 \$ 13,674,945.81 \$ 1,643,469.01 38 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	30	342	Stores Equipment		-		-
33 345 Power Operated Equipment 60,000.00 - 34 346 Communication Equipment 233,345.81 - 35 347 Miscellaneous Equipment - - 36 348 Other Tangible Plant - - 37 \$ 13,674,945.81 \$ 1,643,469.01 38 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	31	343	Tools, Shop & Garage Equipment		-		-
34 346 Communication Equipment 233,345.81 - 35 347 Miscellaneous Equipment - - 36 348 Other Tangible Plant - - 37 \$ 13,674,945.81 \$ 1,643,469.01 38 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	32	344	Laboratory Equipment		-		-
35 347 Miscellaneous Equipment - - 36 348 Other Tangible Plant - - 37 \$ 13,674,945.81 \$ 1,643,469.01 38 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	33	345	Power Operated Equipment		60,000.00		-
36 348 Other Tangible Plant	34	346	Communication Equipment		233,345.81		-
37 \$ 13,674,945.81 \$ 1,643,469.01 38 \$ 12,031,476.80 39 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	35	347	Miscellaneous Equipment		-		-
38 39 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	36	348	Other Tangible Plant		-		-
39 Total Increase/(Decrease) in Plant In Service \$ 12,031,476.80	37		•	\$	13,674,945.81	\$	1,643,469.01
	38				-		· · · · · · · · · · · · · · · · · · ·
40	39		Total Increase/(Decrease) in Plant In Service			\$	12,031,476.80
	40						

41 Workpapers:

42 FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail

FH Retirement Workpaper.xlsx

Test Year Ended June 30, 2023 Rate Base Adjustment OC-2

Accumulated Depreciation Adjustments

Exhibit: RLJ-DT2

Schedule B-2 Page 7

Witness: Jones

illulateu L	Depreciation Adjustments		Decil Add			L. D. 2.4\		Date Made	A -12		witness:	
e <u>O.</u> Acc <u>No</u>		Actual End of Test Year	[OC-2.1] Classify A/D To Plant Accounts	[OC-2.2] Remove A/D for Plant Not In Service	uded on Schedu [OC-2.3] Record Unbooked Retirements	[OC-2.4] Adjust Per Depreciation Study	Adjusted Book End of Test Year	[OC-2.5] Post- Test Year Retirements	Adjustments [OC-2.6] Post-Test Year Plant Depreciation	Total Rate Making Adjustments	Adjusted End of Test Year	
	Organization Cost		\$ -		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
	? Franchise Cost		-		-		-	-	-	-	-	
303	8		-		-			-	-	-		
304	·		611,758		-		611,758	(1,800)	3,828	2,028	613,786	
305			-		-		-	-	-	-	-	
306	•		-		-		-	-	-	-	-	
307	, 3		557,977		-		557,977	-	1,380	1,380	559,357	
308			-		-		-	-	-	-	-	
309	,		-		-		-	-	-	-	-	
310			1,094		-	coo o	1,094	- (22.222)	11,880	11,880	12,974	
311 320	1 0 1 1		934,518		-	639,247	1,573,765	(33,000)	2,976	(30,024)	1,543,741	
			-		-	(500.04=)	-	- (267 522)	- (404)	-	-	
			6,719,711		-	(639,247)	6,080,464	(367,500)	(431)	(367,931)	5,712,534	
320.			-		-		-	-	-	-	-	
320.			-		-			-	-	-	-	
320.			-		-		-	-	-	-	-	
330			-		-		-	-	-	-	-	
330.	3		776,134		-		776,134	-	-	-	776,134	
330.					-			-	-	-	-	
	Transmission & Distribution Mains		8,141,564		-		8,141,564	(77,138)	4,777	(72,361)	8,069,203	
333			408,247		-		408,247	-	-	-	408,247	
334			910,455		-		910,455	(897,810)	187,991	(709,819)	200,636	
	5 Hydrants		248,200		-		248,200	(37,500)	1,226	(36,274)	211,926	
336			2,426		-		2,426	-	-	-	2,426	
339			-		-		-		-	-		
340			488,445	(3,734)	-		484,711	(211,371)	(116)	(211,487)	273,224	
	1 Computers & Software		120,471		-		120,471	-	7,996	7,996	128,468	
	Transportation Equipment		388,816		(168,466)		220,351	(13,600)	2,326	(11,274)	209,077	
	2 Stores Equipment		-		-		-	-	-	-	-	
343	, , , , , , , , , , , , , , , , , , , ,		44,523		-		44,523	-	-	-	44,523	
344	, , , ,		5,675		- (40.500)		5,675	-	-	-	5,675	
345			126,359		(18,500)		107,859	-	2,550	2,550	110,409	
346	• •		6,392		-		6,392	-	7,035	7,035	13,427	
347	• •		63,772		-		63,772	-	-	-	63,772	
	3 Other Tangible Plant	24 000 555	467,286		-		467,286	-	-	-	467,286	_
	TOTAL 6	21,022,826	(21,022,826)	4 (2 == :)	4 (100.055)	•		A /4 500 7:51	A 222 4:-	- 4 40 00 00 11	-	To
	TOTALS	\$ 21,022,826		, ,	\$ (186,966)	\$ -	\$ 20,833,122	\$ (1,639,719)		\$ (1,406,301)	\$ 19,426,822	Equity
	Equity Adjustments (Schedule D-1)		\$ (996)	\$ 3,734					\$ (233,419)			\$ (23

Accumulated Depreciation per Books

\$ 21,022,826

Increase / (Decrease) in Accumulated Depreciation

\$ (1,596,004)

43

44

Supporting Schedules:

Workpapers:

See following pages for wokpapers

Test Year Ended June 30, 2023 Rate Base Adjustment OC-2.1

Exhibit: RLJ-DT2 Schedule B-2

Page 8

Witness: Jones

Classify Accumulated Depreciation to Plant Accounts

This adjustment classifies accumulated depreciation to various plant accounts based on detailed plant and depreciation schedule.

			Accumulated	Accumulated	
Line			Depreciation	Depreciation	
No.	Plant		Per Detailed	Per General	
1	<u>Acct</u>	Description	Plant Schedule	<u>Ledger</u>	<u>Adjustment</u>
2	301	Organization Cost	\$ -		\$ -
3	302	Franchise Cost	-		-
4	303	Land and Land Rights	-		-
5	304	Structures & Improvements	611,758.21		611,758.21
6	305	Collecting & Impounding Reservoirs	-		-
7	306	Lake, River, Canal Intakes	-		-
8	307	Wells & Springs	557,976.52		557,976.52
9	308	Infiltration Galleries	-		-
10	309	Raw Water Supply Mains	-		-
11	310	Power Generation Equipment	1,093.66		1,093.66
12	311	Pumping Equipment	934,518.14		934,518.14
13	320	Water Treatment Equipment	-		-
14	320.1	Water Treatment Plants	6,719,711.11		6,719,711.11
15	320.2	Solution Chemical Feeders	-		-
16	320.3	Point-of-Use Treatment Devices	-		-
17	320.4	Arsenic Treatment Media	-		-
18	330	Distribution Reservoirs & Standpipes	-		-
19	330.1	Storage Tanks	776,133.83		776,133.83
20	330.2	Pressure Tanks	-		-
21	331	Transmission & Distribution Mains	8,141,564.17		8,141,564.17
22	333	Services	408,246.61		408,246.61
23	334	Meters	910,454.89		910,454.89
24	335	Hydrants	248,200.11		248,200.11
25	336	Backflow Prevention Devices	2,425.78		2,425.78
26	339	Other Plant & Misc. Equipment	-		-
27	340	Office Furniture & Equipment	488,444.80		488,444.80
28	340.1	Computers & Software	120,471.23		120,471.23
29	341	Transportation Equipment	388,816.10		388,816.10
30	342	Stores Equipment	-		-
31	343	Tools, Shop & Garage Equipment	44,523.05		44,523.05
32	344	Laboratory Equipment	5,674.80		5,674.80
33	345	Power Operated Equipment	126,359.00		126,359.00
34	346	Communication Equipment	6,392.10		6,392.10
35	347	Miscellaneous Equipment	63,771.50		63,771.50
36	348	Other Tangible Plant	467,286.00		467,286.00
37				21,022,825.94	(21,022,825.94)
38			\$ 21,023,821.61	\$ 21,022,825.94	\$ 995.67
39					
40		Total Increase/(Decrease) in A	Accumulated Depreciation		\$ 995.67
41					
42	Workpa	pers:			

Foothills PPE Depreciation Sch. June2023_updated CIAC schedules - RLJ.xlsx

Test Year Ended June 30, 2023 Rate Base Adjustment OC-2.2 Exhibit: RLJ-DT2 Schedule B-2

Page 9

Witness: Jones

Remove Plant Not In Service

This adjustment removes an item of plant that was not in service on 6/30/2023, but was recorded as plant in service on the general ledger.

		Accumulated	
		Depreciation	
Plant		Per Detailed	
<u>Acct</u>	Description	Plant Schedule	<u>Adjustment</u>
340.1	CIS Replacement - CUSI	3,733.81	(3,733.81)
	Total Increase/(Decrease) in Accumulated Depreciation		\$ (3,733.81)
			,
Workpa	apers:		
Foothill	ls PPE Depreciation Sch. June2023_updated CIAC schedules - RLJ.xlsx		
	<u>Acct</u> 340.1	Acct Description 340.1 CIS Replacement - CUSI	Plant Acct Description 340.1 CIS Replacement - CUSI Total Increase/(Decrease) in Accumulated Depreciation Workpapers: Depreciation Per Detailed Plant Schedule Plant Schedule Plant Schedule Plant Schedule Plant Schedule Plant Schedule

Test Year Ended June 30, 2023 Rate Base Adjustment OC-2.3 Exhibit: RLJ-DT2

Schedule B-2 Page 10

Witness: Jones

Record Unbooked Retirements

45

46

FH Rate Case Data.xlsx; TAB:Vehicle-Equipment

This adjustment records retirement of items of plant prior to the end of the test year that were not booked by Foothills Water & Sewer.

						Vehicles / Equip							
Line				Ger	eral	R	etired by		Retired by				
No.	Plant			Pla	nt	F	ar West		Foothills		Expensed		
1	<u>Acct</u>	Description		Retire	ments	Pri	or to Close	Pri	ior to TY End		<u>Salvage</u>		<u>Total</u>
2	301	Organization Cost										\$	-
3	302	Franchise Cost											-
4	303	Land and Land Rights											-
5	304	Structures & Improvements											-
6	305	Collecting & Impounding Reservoirs											-
7	306	Lake, River, Canal Intakes											-
8	307	Wells & Springs											-
9 10	308	Infiltration Galleries											-
11	309 310	Raw Water Supply Mains Power Generation Equipment											-
12	311	Pumping Equipment											-
13	320	Water Treatment Equipment											
14	320.1	Water Treatment Plants											_
15	320.2	Solution Chemical Feeders											_
16	320.3	Point-of-Use Treatment Devices											-
17	320.4	Arsenic Treatment Media											-
18	330	Distribution Reservoirs & Standpipes											-
19	330.1	Storage Tanks											-
20	330.2	Pressure Tanks											-
21	331	Transmission & Distribution Mains											-
22	333	Services											-
23	334	Meters											-
24	335	Hydrants											-
25	336	Backflow Prevention Devices											-
26	339	Other Plant & Misc. Equipment											-
27	340	Office Furniture & Equipment											-
28		Computers & Software											-
29		Transportation Equipment					59,412.00		124,213.60		(15,160.00)	16	8,465.60
30	342	Stores Equipment											-
31 32	343	Tools, Shop & Garage Equipment											-
33	344 345	Laboratory Equipment Power Operated Equipment							32,500.00		(14,000.00)		- 18,500.00
34	346	Communication Equipment							32,300.00		(14,000.00)	-	10,300.00
35	347	Miscellaneous Equipment											
36	348	Other Tangible Plant											
37	3-10	/angloss / lane		\$		\$	59.412.00	Ś	156,713.60	Ś	(29,160.00)	\$ 18	36.965.60
38						•	,	,	,	,	, -,/	,	,
39													
40			Total Increase/(D	ecrease) ir	Accumu	lated [Depreciation			\$	(186,965.60)		
41													
42	Workpa	apers:											
43	FH Rate	Case Data.xlsx; TAB:FH W&S Plant											
44	FH Rate	e Case Data.xlsx; TAB:Plant Adjust-Retire Detail											

Test Year Ended June 30, 2023 Rate Base Adjustment OC-2.4 Exhibit: RLJ-DT2 Schedule B-2

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Witness: Jones

Correct Retirement Per Depreciation Study

This adjustment reclassifies accumulated depreciation into agreement with the Depreciation Study. The adjustment is needed because Far West incorrectly debited a retirement of Water Treatment Plant Equipment to the Pumping Equipment account.

Line			Adjusted	Adjusted	
No.	Plant		Balance Per	Balance Per	
47	Acct Description		<u>Books</u>	Depr. Study	<u>Difference</u>
48	311 Pumping Equipment		934,518.14	1,573,765.14	639,247.00
49	320.1 Water Treatment Plants		6,719,711.11	6,080,464.11	(639,247.00)
50		\$	7,654,229.25	\$ 7,654,229.25	\$ -
51					
52	Total Increase/(Decrease) in Accumu	late	d Depreciation		\$ -
53					
54					
55					
56	Workpapers:				
57	Depreciation Study				
58					

Test Year Ended June 30, 2023 Rate Base Adjustment OC-2.5 Exhibit: RLJ-DT2 Schedule B-2

Page 12

Witness: Jones

Post-Test Year Plant & Retirements

This adjustment records the accumulated depreciation impact associated with the retirement of items of plant replaced by post-test year plant additions. This adjustment also records the accumulated depreciation impact associated with salvage received from retirement of plant items.

			Post-Test		
Line			Year	Post-Test	
No.	Plant		Plant	Year	
1		Description	<u>Retirement</u>	<u>Salvage</u>	<u>Total</u>
2	301	Organization Cost	\$ -		\$ -
3	302	Franchise Cost	-		-
4	303	Land and Land Rights	-		-
5	304	Structures & Improvements	1,800.00		1,800.00
6	305	Collecting & Impounding Reservoirs	-		-
7	306	Lake, River, Canal Intakes	-		-
8	307	Wells & Springs	-		-
9	308	Infiltration Galleries	-		-
10	309	Raw Water Supply Mains	-		-
11	310	Power Generation Equipment			-
12	311	Pumping Equipment	33,000.00		33,000.00
13	320	Water Treatment Equipment	- -		- -
14	320.1	Water Treatment Plants	367,500.00		367,500.00
15	320.2	Solution Chemical Feeders	-		-
16	320.3	Point-of-Use Treatment Devices	-		-
17	320.4	Arsenic Treatment Media	-		-
18	330	Distribution Reservoirs & Standpipes	-		-
19	330.1	Storage Tanks	-		-
20	330.2	Pressure Tanks	-		-
21	331	Transmission & Distribution Mains	77,138.32		77,138.32
22	333	Services	-		-
23	334	Meters	897,809.69		897,809.69
24	335	Hydrants	37,500.00		37,500.00
25	336	Backflow Prevention Devices	-		-
26	339	Other Plant & Misc. Equipment	-		-
27	340	Office Furniture & Equipment	211,371.00		211,371.00
28	340.1	Computers & Software	-		-
29	341	Transportation Equipment	17,350.00	(3,750.00)	13,600.00
30	342	Stores Equipment	-		-
31	343	Tools, Shop & Garage Equipment	-		-
32	344	Laboratory Equipment	-		-
33	345	Power Operated Equipment	-		-
34	346	Communication Equipment	-		-
35	347	Miscellaneous Equipment	-		-
36	348	Other Tangible Plant	_		-
37			\$ 1,643,469.01 \$	(3,750.00)	\$ 1,639,719.01
38					
39		Total Increase/(Decrease) in Ac	cumulated Depreciation	•	\$ (1,639,719.01)
40				=	
41					
42					
43	Workpa	pers:			
44		Casa Data visy: TAR:EH W.S. Blant			

44 FH Rate Case Data.xlsx; TAB:FH W&S Plant

45 FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail

46 FH Rate Case Data.xlsx; TAB:Vehicle-Equipment

Test Year Ended June 30, 2023 Rate Base Adjustment OC-2.6

RLJ-DT2 Exhibit:

Schedule B-2 Page 13

Witness: Jones

Post-Test Year Depreciation

This adjustment records 1/2 year of accumulated depreciation for items of plant expected to be placed in service and retired between 7/1/2023 and 6/30/2024.

				Post-Test	Post-Test						Post-Test
Line				Year		Year	Net			Year	
No.	Plant			Plant		Plant		Plant	Depreciation	Ac	cumulated
1	Acct	Description		<u>Addition</u>		Retirement		<u>Addition</u>	<u>Rate</u>		epreciation
2	301	Organization Cost	\$	-	\$	-	\$	-	0.00%	\$	-
3	302	Franchise Cost		-		-		-	0.00%		-
4	303	Land and Land Rights		-		-		-	0.00%		-
5	304	Structures & Improvements		862,000.00		1,800.00		860,200.00	0.89%		3,827.89
6	305	Collecting & Impounding Reservoirs		-		-		-	2.50%		-
7	306	Lake, River, Canal Intakes		-		-		-	2.50%		-
8	307	Wells & Springs		400,000.00		-		400,000.00	0.69%		1,380.00
9	308	Infiltration Galleries		-		-		-	6.67%		-
10	309	Raw Water Supply Mains		-		-		-	2.00%		-
11	310	Power Generation Equipment		800,000.00		-		800,000.00	2.97%		11,880.00
12	311	Pumping Equipment		750,000.00		33,000.00		717,000.00	0.83%		2,975.55
13	320	Water Treatment Equipment		-		-		-	0.00%		-
14	320.1	Water Treatment Plants		265,000.00		367,500.00		(102,500.00)	0.84%		(430.50)
15	320.2	Solution Chemical Feeders		-		-		-	20.00%		-
16	320.3	Point-of-Use Treatment Devices		-		-		-	10.00%		-
17	320.4	Arsenic Treatment Media		-		-		-			-
18	330	Distribution Reservoirs & Standpipes		-		-		-	0.00%		-
19	330.1	Storage Tanks		-		-		-	0.54%		-
20	330.2	Pressure Tanks		-		-		-	5.00%		-
21	331	Transmission & Distribution Mains		880,000.00		77,138.32		802,861.68	1.19%		4,777.03
22	333	Services		-		-		-	2.75%		-
23	334	Meters				897,809.69		(897,809.69)	14.66%		(65,809.45)
24	334	Meters - Post-Test Year		9,000,000.00				9,000,000.00	5.64%		253,800.00
25	335	Hydrants		150,000.00		37,500.00		112,500.00	2.18%		1,226.25
26	336	Backflow Prevention Devices		-		-		-	1.95%		· -
27	339	Other Plant & Misc. Equipment		-		-		-	6.67%		-
28	340	Office Furniture & Equipment		-		211,371.00		(211,371.00)	0.11%		(116.25)
29	340.1	Computers & Software		144,600.00		-		144,600.00	11.06%		7,996.38
30	341	Transportation Equipment		130,000.00		17,350.00		112,650.00	4.13%		2,326.22
31	342	Stores Equipment		, -		-		· -	4.00%		· -
32	343	Tools, Shop & Garage Equipment		-		-		-	1.38%		-
33	344	Laboratory Equipment		_		_		_	5.00%		_
34	345	Power Operated Equipment		60,000.00		_		60,000.00	8.50%		2,550.00
35	346	Communication Equipment		233,345.81		-		233,345.81	6.03%		7,035.38
36	347	Miscellaneous Equipment		-		-		-	0.78%		-
37	348	Other Tangible Plant		_		_		_	5.00%		-
38			Ś	13.674.945.81	Ś	1,643,469.01	Ś	12.031.476.80		Ś	233,418.50
			Y	-,,	7	, ,	-	,		-	,

Total Increase/(Decrease) in Accumulated Depreciation \$ 233,418.50

43 44

Workpapers:

45 FH Rate Case Data.xlsx; TAB:FH W&S Plant

46 FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail

FH Rate Case Data.xlsx; TAB:Vehicle-Equipment

47 48

39 40

Test Year Ended June 30, 2023 Rate Base Adjustment OC-3

Contributions-In-Aid of Construction (CIAC) and Accumulated Amortization of CIAC

Line			Accumulated
No.		<u>CIAC</u>	<u>Amortization</u>
1			
2	Calculated Balance at 6/30/23	\$ 13,043,335.38	\$ 4,588,327.00
3			
4	Book Balance at 6/30/23	\$ 13,530,239.11	\$ 4,235,493.70
5			
6	Increase / (Decrease) in CIAC or AA CIAC	\$ (486,903.73)	\$ 352,833.30
7			
8	Equity Adjustments (Schedule D-1)	\$ 486,903.73	\$ 352,833.30
9			
10			
11			
12			
13			
14			
15	Supporting Schedules:	Workpaper:	
16	Schedule B-2, Page 8	FH Rate Case Data.xlsx; TAB CIAC Wtr	
17			

Exhibit: RLJ-DT2 Schedule B-2 Page 14

Witness: Jones

Test Year Ended June 30, 2023 Rate Base Adjustment OC-3

52

53

54

55

Net CIAC

Accumulated Amortization of CIAC

Exhibit:

RLJ-DT2

Schedule B-2

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		Decision No.									Witness:	Jones
<u>Calculation of CIAC Balances</u>		62649	4th Quarter									
Line		Balance	19:		199		200		200		200	
No.		9/30/1998	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	CIAC											
2	Subdivisions	3,192,402	-	3,192,402	129,555	3,321,957	-	3,321,957	330,478	3,652,435	-	3,652,435
3	Hook-Up Fees											
4 5	Total CIAC	3,192,402	-	3,192,402	129,555	3,321,957	-	3,321,957	330,478	3,652,435	-	3,652,435
6	Amortization Rate											
7	Subdivisions	2.0000%	2.0000%		2.0000%		2.0000%		2.0000%		2.0000%	
8	Hook-Up Fees	5.0000%	5.0000%		5.0000%		5.0000%		5.0000%		5.0000%	
9	·											
10	Amortization CIAC (half-yr convention)											
11	Retirement			-		-		-		-		-
12	Subdivisions	1,020,544	15,962	1,036,506	65,144	1,101,650	66,439	1,168,089	69,744	1,237,833	73,049	1,310,882
13	Hook-Up Fees		-	-	=	-	-	=	-	=	-	-
14	Accumulated Amortization of CIAC	1,020,544	15,962	1,036,506	65,144	1,101,650	66,439	1,168,089	69,744	1,237,833	73,049	1,310,882
15 16	Net CIAC	2,171,858	_	2,155,896	_	2,220,307	-	2,153,868	_	2,414,602	_	2,341,553
17	Net CIAC	2,171,636	_	2,133,830	=	2,220,307	=	2,133,808	=	2,414,002	=	2,341,333
18		Γ	20	03	200	04	200	15	200	06	200	7
19		L	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
20	CIAC	_										
21	Subdivisions		176,150	3,828,585	-	3,828,585	-	3,828,585	77,604	3,906,189	1,286,032	5,192,221
22	Hook-Up Fees	_	-	-	=	-	-	=	-	=	-	-
23	Total CIAC	_	176,150	3,828,585	-	3,828,585	-	3,828,585	77,604	3,906,189	1,286,032	5,192,221
24												
25	Amortization Rate											
26	Subdivisions		2.0000%		2.0000%		2.0000%		2.0000%		2.0000%	
27	Hook-Up Fees		5.0000%		5.0000%		5.0000%		5.0000%		5.0000%	
28												
29	Amortization CIAC (half-yr convention)											
30	Retirement		- 74.010	1 205 602	- 76 573	1 462 264	- 70 F70	1 520 026	- 77.240	1 616 104	- 00.004	1 707 160
31 32	Subdivisions Hook-Up Fees		74,810	1,385,692	76,572	1,462,264	76,572	1,538,836	77,348	1,616,184	90,984	1,707,168
33	Accumulated Amortization of CIAC	_	74,810	1,385,692	76,572	1,462,264	76,572	1,538,836	77,348	1,616,184	90,984	1,707,168
34	Accumulated Amortization of CIAC	_	74,810	1,363,632	70,372	1,402,204	70,372	1,550,050	77,540	1,010,104	30,384	1,707,100
35	Net CIAC		_	2,442,893	-	2,366,321	-	2,289,749	-	2,290,005	-	3,485,053
36			_	<u> </u>	=	<u> </u>	=		=	<u> </u>	=	
37		Γ	20	08	200	09	201	.0	201	1	201	2
38		-	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
39	CIAC	_										
40	Subdivisions		383,586	5,575,807	-	5,575,807	220,311	5,796,118	999,546	6,795,664	555,594	7,351,257
41	Hook-Up Fees	_	-	-	-	-	-	-	-	-	-	-
42	Total CIAC	_	383,586	5,575,807	-	5,575,807	220,311	5,796,118	999,546	6,795,664	555,594	7,351,257
43												
44	Amortization Rate		2.00000/		2.00000/		2 00000/		2 00000/		2.00000/	
45	Subdivisions		2.0000%		2.0000%		2.0000%		2.0000%		2.0000%	
46 47	Hook-Up Fees		5.0000%		5.0000%		5.0000%		5.0000%		5.0000%	
48	Amortization CIAC (half-yr convention)											
49	Retirement		-	_	-	-	-	-	_	-	-	_
50	Subdivisions		107,680	1,814,848	111,516	1,926,364	113,719	2,040,083	125,918	2,166,001	141,469	2,307,470
51	Hook-Up Fees		-	-	-	-	-	-	, -	-	-	-
E2	Assumulated Amertization of CIAC	_	107.600	1 01/ 0/0	111 516	1 026 264	112 710	2 040 002	125 010	2.100.001	141 460	2 207 470

107,680

1,814,848

3,760,959

111,516

1,926,364

3,649,443

113,719

2,040,083

3,756,035

125,918

2,166,001

4,629,663

141,469

2,307,470

5,043,787

Test Year Ended June 30, 2023 Rate Base Adjustment OC-3

Calculation of CIAC Balances

Line	of CIAC Balances
<u>No.</u> 1	CIAC
_	CIAC Subdivisions
2	Subdivisions
3	Hook-Up Fees
4	Total CIAC
5	
6	Amortization Rate
7	Subdivisions
8	Hook-Up Fees
9	
10	Amortization CIAC (half-yr convention)
11	Retirement
12	Subdivisions
13	Hook-Up Fees
14	Accumulated Amortization of CIAC
15	
16	Net CIAC
17	
18	
19	
20	CIAC
21	Subdivisions
22	Hook-Up Fees
23	Total CIAC
24	
25	Amortization Rate
26	Subdivisions
27	Hook-Up Fees
28	
29	Amortization CIAC (half-yr convention)
30	Developer Advances
31	Subdivisions
32	Hook-Up Fees
33	Accumulated Amortization of CIAC
34	
35	Net CIAC
36	
37	
٥.	

Exhibit: RLJ-DT2

Schedule B-2 Page 16

Witness: Jones

201	13	201	4	201	5	2010	5	201	7
Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
(142,068)	7,209,189	1,323,642	8,532,831	_	8,532,831	_	8,532,831	677,086	9,209,910
4,000	4,000	52,000	56,000	52,000	108,000	64,000	172,000	122,000	294,000
(138,068)	7,213,189	1,375,642	8,588,831	52,000	8,640,831	64,000	8,704,831	799,086	9,503,91
2.0000%		2.0000%		2.0000%		2.0000%		2.0000%	
5.0000%		5.0000%		5.0000%		5.0000%		5.0000%	
(142.000)									
(142,068) 145,604	2,311,006	157,420	2,468,426	170,657	2,639,083	170,657	2,809,740	- 177,427	2,987,16
100	100	1,500	1,600	4,100	5,700	7,000	12,700	11,650	24,35
3,636	2,311,106	158,920	2,470,026	174,757	2,644,783	177,657	2,822,440	189,077	3,011,51
		_		_	_	_		_	
_	4,902,083	_	6,118,805	=	5,996,048	=	5,882,391	=	6,492,39
201	18	201	9	2020)	202:	ı	202	2
Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1,563,994	10,773,911	_	10,773,911	_	10,773,911	83,497	10,857,407	_	10,857,40
676,928	970,928	202,000	1,172,928	504,497	1,677,425	278,000	1,955,425	190,504	2,145,928
2,240,922	11,744,839	202,000	11,946,839	504,497	12,451,335	361,497	12,812,832	190,504	13,003,33
2.0000%		2.0000%		2.0000%		2.0000%		2.0000%	
5.0000%		5.0000%		5.0000%		5.0000%		5.0000%	
_	_	_	_	_	_	_	_	_	_
	2 107 005	215,478	3,402,483	215,478	3,617,961	216,313	3,834,274	217,148	4,051,42
199,838	3,187,005							402.524	
199,838 31,623	3,187,005 55,973	53,596	109,569	71,259	180,828	90,821	271,649	102,534	3/4,18
		53,596 269,074	109,569 3,512,052	71,259 286,737	180,828 3,798,789	307,134	4,105,923	319,682	
31,623	55,973								374,18 4,425,60 8,577,73

Test Year Ended June 30, 2023 Rate Base Adjustment OC-3

18

Amortization at 50% of Full Year Calculation of CIAC Balances At 6/30/23

cuiatic	on of CIAC Balances	At 6/3	0/23
Line		202	23
No.		Additions	Balance
1	CIAC		
2	Subdivisions	-	10,857,407
3	Hook-Up Fees	40,000	2,185,928
4	Total CIAC	40,000	13,043,335
5		•	
6	Amortization Rate		
7	Subdivisions	2.0000%	
8	Hook-Up Fees	5.0000%	
9			
10	Amortization CIAC (half-yr convention)		
11	Retirement	-	-
12	Subdivisions	108,574	4,159,996
13	Hook-Up Fees	54,148	428,331
14	Accumulated Amortization of CIAC	162,722	4,588,327
15			
16	Net CIAC	_	8,455,008
17		-	

Exhibit: RLJ-DT2 Schedule B-2 Page 17

Witness: Jones

Test Year Ended June 30, 2023
Rate Base Adjustment OC-4

Exhibit: RLJ-DT2 Schedule B-2

Page 18 Witness: Jones

Rate Base Adjustment OC-4
Line

<u>No.</u> 1

Adjust Advances In Aid of Construction

2 3 4

This adjustment decreases Advances in Aid of Construction to account for meter deposit refunds made in November 2022. These refunds to customers were incorrectly debited to Residential Revenue rather

5 than Advances in Aid of Construction.

6 Note: Off-setting revenue adjustment is included as part of Income Statement Adjustment IS-6, eliminating

non-recurring revenue entries.

7 8

9 10 <u>NARUC Account</u>

252 Advances for Construction

Refund Per Billing Register \$ 41,490.00

Increase/(Decrease) in Advances is Aid of Construction

\$ (41,490.00)

15 16

Equity Adjustments (Schedule D-1)

\$ 41,490.00

17

18 Workpapers:

19 FHW TY Billing Journal.xlsx; Tab: Nov

Test Year Ended June 30, 2023

Reconstruction Cost Rate Base Pro forma Adjustments

Exhibit: RLJ-DT2

Schedule B-3

Page 1

Witness: Jones

		Adjusted				Total	
Line		End of	ADJ	ADJ	ADJ	Pro Forma	RCND
No.		Test Year ¹	RCN-1	RCN-2	RCN-3	<u>Adjustments</u>	Rate Base
1							
2							
3							
4	Gross Utility Plant in Service	\$ 99,853,152	\$ 13,674,946	\$ (4,766,772)		\$ 8,908,174	\$ 108,761,326
5							
6	Less: Accumulated Depreciation	(69,269,907)		4,763,022	(233,419)	4,529,603	(64,740,303)
7							
8	Net Utility Plant in Service	30,583,245	13,674,946	(3,750)	(233,419)	13,437,777	44,021,022
9							
10	Less:						
11	Advances in Aid of Construction	615,393				-	615,393
12		00.507.447					20 607 447
13	Contributions in Aid of Construction	28,697,417				-	28,697,417
14 15	Accumulated Amortization of CIAC	(10,095,051)				-	(10,095,051)
16	Contributions in Aid of Construction - Net	18,602,366	-	-	-	-	18,602,366
17	Customer Security Deposits	75,854				_	75,854
18	Deferred Income Taxes	(1,023,426)				-	(1,023,426)
19	Deferred income raxes	(1,023,420)				_	(1,023,420)
20	Plus:						
21	Working Capital	313,871				_	313,871
22	Net Regulatory Asset / (Liability)	-				_	-
23	, (,						
24	Rate Base	\$ 12,626,929	\$ 13,674,946	\$ (3,750	\$ (233,419)	\$ 13,437,777	\$ 26,064,706
25			· · · · · ·		, , , , ,	· · · ·	<u> </u>
26							
27	¹ From RCND Study						
28	Trom New Study						
29							
30	Supporting Schedules:	Workpapers				Recap Schedule	es:
31	B-4	FH FVRB Schedul	les.xlsx			B-1	_
32							

Test Year Ended June 30, 2023 Rate Base Adjustment RCN-1

Schedule B-3 Page 2

RLJ-DT2

Witness: Jones

Exhibit:

Post-Test Year Plant

This adjustment records items of plant expected to be placed in service by Foothills Water between 7/1/23 and 6/30/24.

Plant
No. Acct Description Amount 1 301 Organization Cost \$ - 3 302 Franchise Cost - 4 303 Land and Land Rights - 5 304 Structures & Improvements 862,000.00 6 305 Collecting & Impounding Reservoirs - 7 306 Lake, River, Canal Intakes - 8 307 Wells & Springs 400,000.00 9 308 Infiltration Galleries - 10 309 Raw Water Supply Mains - 11 310 Power Generation Equipment 800,000.00 12 311 Pumping Equipment 750,000.00 13 320 Water Treatment Equipment 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs &
1 2 301 Organization Cost \$ - 3 302 Franchise Cost - 4 303 Land and Land Rights - 5 304 Structures & Improvements 862,000.00 6 305 Collecting & Impounding Reservoirs - 7 306 Lake, River, Canal Intakes - 8 307 Wells & Springs 400,000.00 9 308 Infiltration Galleries - 10 309 Raw Water Supply Mains - 11 310 Power Generation Equipment 800,000.00 12 311 Pumping Equipment 750,000.00 13 320 Water Treatment Equipment - 14 320.1 Water Treatment Plants 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 D
2 301 Organization Cost - 3 302 Franchise Cost - 4 303 Land and Land Rights - 5 304 Structures & Improvements 862,000.00 6 305 Collecting & Impounding Reservoirs - 7 306 Lake, River, Canal Intakes - 8 307 Wells & Springs 400,000.00 9 308 Infiltration Galleries - 10 309 Raw Water Supply Mains - 11 310 Power Generation Equipment 800,000.00 12 311 Pumping Equipment 750,000.00 13 320 Water Treatment Equipment - 14 320.1 Water Treatment Plants 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoir
4 303 Land and Land Rights - 5 304 Structures & Improvements 862,000.00 6 305 Collecting & Impounding Reservoirs - 7 306 Lake, River, Canal Intakes - 8 307 Wells & Springs 400,000.00 9 308 Infiltration Galleries - 10 309 Raw Water Supply Mains - 11 310 Power Generation Equipment 800,000.00 12 311 Pumping Equipment 750,000.00 13 320 Water Treatment Equipment - 14 320.1 Water Treatment Plants 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Dist
5 304 Structures & Improvements 862,000.00 6 305 Collecting & Impounding Reservoirs - 7 306 Lake, River, Canal Intakes - 8 307 Wells & Springs 400,000.00 9 308 Infiltration Galleries - 10 309 Raw Water Supply Mains - 11 310 Power Generation Equipment 800,000.00 12 311 Pumping Equipment 750,000.00 13 320 Water Treatment Equipment - 14 320.1 Water Treatment Plants 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Tra
6 305 Collecting & Impounding Reservoirs - 7 306 Lake, River, Canal Intakes - 8 307 Wells & Springs 400,000.00 9 308 Infiltration Galleries - 10 309 Raw Water Supply Mains - 11 310 Power Generation Equipment 800,000.00 12 311 Pumping Equipment 750,000.00 13 320 Water Treatment Equipment - 14 320.1 Water Treatment Plants 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
7 306 Lake, River, Canal Intakes - 8 307 Wells & Springs 400,000.00 9 308 Infiltration Galleries - 10 309 Raw Water Supply Mains - 11 310 Power Generation Equipment 800,000.00 12 311 Pumping Equipment 750,000.00 13 320 Water Treatment Equipment - 14 320.1 Water Treatment Plants 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
8 307 Wells & Springs 400,000.00 9 308 Infiltration Galleries - 10 309 Raw Water Supply Mains - 11 310 Power Generation Equipment 800,000.00 12 311 Pumping Equipment 750,000.00 13 320 Water Treatment Equipment - 14 320.1 Water Treatment Plants 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
9 308 Infiltration Galleries - 10 309 Raw Water Supply Mains - 11 310 Power Generation Equipment 800,000.00 12 311 Pumping Equipment 750,000.00 13 320 Water Treatment Equipment - 14 320.1 Water Treatment Plants 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
10 309 Raw Water Supply Mains - 11 310 Power Generation Equipment 800,000.00 12 311 Pumping Equipment 750,000.00 13 320 Water Treatment Equipment - 14 320.1 Water Treatment Plants 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
11 310 Power Generation Equipment 800,000.00 12 311 Pumping Equipment 750,000.00 13 320 Water Treatment Equipment - 14 320.1 Water Treatment Plants 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
12 311 Pumping Equipment 750,000.00 13 320 Water Treatment Equipment - 14 320.1 Water Treatment Plants 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
13 320 Water Treatment Equipment - 14 320.1 Water Treatment Plants 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
13 320 Water Treatment Equipment - 14 320.1 Water Treatment Plants 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
14 320.1 Water Treatment Plants 265,000.00 15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
15 320.2 Solution Chemical Feeders - 16 320.3 Point-of-Use Treatment Devices - 17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
17 320.4 Arsenic Treatment Media - 18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
18 330 Distribution Reservoirs & Standpipes - 19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
19 330.1 Storage Tanks - 20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
20 330.2 Pressure Tanks - 21 331 Transmission & Distribution Mains 880,000.00
21 331 Transmission & Distribution Mains 880,000.00
23 334 Meters 9,000,000.00
24 335 Hydrants 150,000.00
25 336 Backflow Prevention Devices -
26 339 Other Plant & Misc. Equipment -
27 340 Office Furniture & Equipment -
28 340.1 Computers & Software 144,600.00
29 341 Transportation Equipment 130,000.00
30 342 Stores Equipment -
31 343 Tools, Shop & Garage Equipment -
32 344 Laboratory Equipment -
33 345 Power Operated Equipment 60,000.00
34 346 Communication Equipment 233,345.81
35 347 Miscellaneous Equipment -
36 348 Other Tangible Plant -
37 \$ 13,674,945.81
38
39 Total Increase/(Decrease) in Plant In Service
,
40 41 Workpapers:

42 FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail 43

FH Retirement Workpaper.xlsx

Test Year Ended June 30, 2023 Rate Base Adjustment RCN-2 Exhibit: RLJ-DT2 Schedule B-3

Page 3

Witness: Jones

Post-Test Year Retirements

This adjustment removes the trended book cost of plant in service items expected to be retired between 7/1/23 and 6/30/24 due to post-test year plant additions. This adjustment also removes the trended book cost, net of expected salvage, of plant in service items expected to be retired from trended accumulated depreciation.

Organization Cost Franchise Cost Land and Land Rights Structures & Improvements Collecting & Impounding Reservoirs Lake, River, Canal Intakes Wells & Springs Infiltration Galleries Raw Water Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Water Treatment Plants Solution Chemical Feeders Point-of-Use Treatment Devices Arsenic Treatment Media	\$ - - 1,800.00 - - - - 33,000.00 - 367,500.00	1.0 1.1 1.1 2.1 N/A N/A 2.0 N/A 1.0 2.1 N/A N/A N/A	00 19 08 00 64	3,950.93 N/A N/A N/A - N/A - 87,173.28 N/A 037,644.09 N/A	\$ - - - - - - - - - - - - - - - - - - -	\$ - 3,950.93 N/A N/A N/A - N/A N/A - 87,173.28 N/A 1,037,644.09
Franchise Cost Land and Land Rights Structures & Improvements Collecting & Impounding Reservoirs Lake, River, Canal Intakes Wells & Springs Infiltration Galleries Raw Water Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Water Treatment Plants Solution Chemical Feeders Point-of-Use Treatment Devices	1,800.00 33,000.00 - 367,500.00	1.0 1.0 2.1 N/A N/A 2.0 N/A 1.0 2.1 N/A 2.1 N/A	00 00 19 08 00 64	N/A N/A - N/A N/A - 87,173.28 N/A 037,644.09	-	3,950.93 N/A N/A N/A - N/A N/A - 87,173.28 N/A 1,037,644.09
Land and Land Rights Structures & Improvements Collecting & Impounding Reservoirs Lake, River, Canal Intakes Wells & Springs Infiltration Galleries Raw Water Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Water Treatment Plants Solution Chemical Feeders Point-of-Use Treatment Devices	33,000.00 - 367,500.00	1.0 2.1 N/A N/A 2.1 N/A 1.0 2.1 N/A 2.3 N/A	00 19 08 00 64	N/A N/A - N/A N/A - 87,173.28 N/A 037,644.09	- - -	N/A N/A N/A N/A N/A 87,173.28 N/A 1,037,644.09
Structures & Improvements Collecting & Impounding Reservoirs Lake, River, Canal Intakes Wells & Springs Infiltration Galleries Raw Water Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Water Treatment Plants Solution Chemical Feeders Point-of-Use Treatment Devices	33,000.00 - 367,500.00	2.: N/A N/A 2.I N/A 1.I 2.I N/A 2.I	19 08 00 64	N/A N/A - N/A N/A - 87,173.28 N/A 037,644.09	- - -	N/A N/A N/A N/A N/A 87,173.28 N/A 1,037,644.09
Collecting & Impounding Reservoirs Lake, River, Canal Intakes Wells & Springs Infiltration Galleries Raw Water Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Water Treatment Plants Solution Chemical Feeders Point-of-Use Treatment Devices	33,000.00 - 367,500.00	N/A N/A 2.1 N/A N/A 1.1 2.1 N/A 2.3	08 00 64	N/A N/A - N/A N/A - 87,173.28 N/A 037,644.09	- - -	N/A N/A N/A N/A N/A 87,173.28 N/A 1,037,644.09
Lake, River, Canal Intakes Wells & Springs Infiltration Galleries Raw Water Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Water Treatment Plants Solution Chemical Feeders Point-of-Use Treatment Devices	33,000.00 - 367,500.00	N/A 2.0 N/A N/A 1.0 2.0 N/A 2.1	00 64	N/A - N/A N/A - 87,173.28 N/A 037,644.09	- - -	N/A N/A N/A N/A 87,173.28 N/A 1,037,644.09
Wells & Springs Infiltration Galleries Raw Water Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Water Treatment Plants Solution Chemical Feeders Point-of-Use Treatment Devices	33,000.00 - 367,500.00	2.0 N/A N/A 1.0 2.0 N/A 2.3	00 64	N/A N/A 87,173.28 N/A 037,644.09	- - -	N/A N/A 87,173.28 N/A 1,037,644.09
Infiltration Galleries Raw Water Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Water Treatment Plants Solution Chemical Feeders Point-of-Use Treatment Devices	33,000.00 - 367,500.00	N/A N/A 1.0 2.0 N/A 2.1	00 64	N/A - 87,173.28 N/A 037,644.09	- - -	N/A - 87,173.28 N/A 1,037,644.09
Raw Water Supply Mains Power Generation Equipment Pumping Equipment Water Treatment Equipment Water Treatment Plants Solution Chemical Feeders Point-of-Use Treatment Devices	33,000.00 - 367,500.00	N/A 1.0 2.0 N/A 2.3 N/A	64	N/A - 87,173.28 N/A 037,644.09	- - -	N/A - 87,173.28 N/A 1,037,644.09
Power Generation Equipment Pumping Equipment Water Treatment Equipment Water Treatment Plants Solution Chemical Feeders Point-of-Use Treatment Devices	367,500.00 -	1.0 2.0 N/A 2.8 N/A	64	- 87,173.28 N/A 037,644.09	-	87,173.28 N/A 1,037,644.09
Pumping Equipment Water Treatment Equipment Water Treatment Plants Solution Chemical Feeders Point-of-Use Treatment Devices	367,500.00 -	2.1 N/A 2.5 N/A	64	N/A 037,644.09	-	N/A 1,037,644.09
Water Treatment Equipment Water Treatment Plants Solution Chemical Feeders Point-of-Use Treatment Devices	367,500.00 -	N/A 2.8 N/A		N/A 037,644.09	-	N/A 1,037,644.09
Water Treatment Plants Solution Chemical Feeders Point-of-Use Treatment Devices	-	2.8 N/A	82 1,	037,644.09		1,037,644.09
Solution Chemical Feeders Point-of-Use Treatment Devices	-	N/A	J,			
Point-of-Use Treatment Devices	-	-			_	N/A
		,,.		N/A	_	N/A
Arsenic Treatment Media		N/A		N/A	_	N/A
Distribution Reservoirs & Standpipes	_	N/A		N/A	_	N/A
Storage Tanks	_	4.	57	-	_	-
Pressure Tanks	_	N/A		N/A	_	N/A
Transmission & Distribution Mains	77,138.32	3.3	35	258,399.37	_	258,399.37
Services	-	2.0		-	_	-
Meters	897,809.69	3.3		038,237.56	_	3,038,237.56
Hydrants	37,500.00	2.	,	104,289.54	_	104,289.54
Backflow Prevention Devices	· -	1.3		, -	-	, -
Other Plant & Misc. Equipment	-	N/A		N/A	-	N/A
Office Furniture & Equipment	211,371.00	1.0	03	218,180.19	-	218,180.19
	· -	0.9		· -	-	, -
Transportation Equipment	17,350.00	1.0	09	18,896.98	(3,750.00)	15,146.98
Stores Equipment	· -	N/A		N/A	-	N/A
Tools, Shop & Garage Equipment	-	1.:	16	-	-	-
Laboratory Equipment	-	1.3	29	-	-	-
Power Operated Equipment	-	1.5	53	-	-	-
Communication Equipment	-	1.0	00	-	-	-
Miscellaneous Equipment	-	1.3	27	-	-	-
Other Tangible Plant	-	1.0	06	-	-	-
-	\$ 1,643,469.01		\$ 4,	766,771.94	\$ (3,750.00)	\$ 4,763,021.94
	Computers & Software Transportation Equipment Stores Equipment Tools, Shop & Garage Equipment Laboratory Equipment Power Operated Equipment Communication Equipment Miscellaneous Equipment	Computers & Software - 17,350.00 Stores Equipment - 17,350.00 Stores Equipment - 17,000, Shop & Garage Equipment - 10,000, Shop & Garage Equ	Computers & Software - 0. Transportation Equipment 17,350.00 1. Stores Equipment - N/A Tools, Shop & Garage Equipment - 1. Laboratory Equipment - 1. Power Operated Equipment - 1. Communication Equipment - 1. Miscellaneous Equipment - 1. Other Tangible Plant - 1.	Computers & Software - 0.96 Transportation Equipment 17,350.00 1.09 Stores Equipment - N/A Tools, Shop & Garage Equipment - 1.16 Laboratory Equipment - 1.29 Power Operated Equipment - 1.53 Communication Equipment - 1.00 Miscellaneous Equipment - 1.27 Other Tangible Plant - 1.06	Computers & Software - 0.96 - Transportation Equipment 17,350.00 1.09 18,896.98 Stores Equipment - N/A N/A Tools, Shop & Garage Equipment - 1.16 - Laboratory Equipment - 1.29 - Power Operated Equipment - 1.53 - Communication Equipment - 1.00 - Miscellaneous Equipment - 1.27 - Other Tangible Plant - 1.06 -	Computers & Software - 0.96 - - Transportation Equipment 17,350.00 1.09 18,896.98 (3,750.00) Stores Equipment - N/A N/A - Tools, Shop & Garage Equipment - 1.16 - - Laboratory Equipment - 1.29 - - Power Operated Equipment - 1.53 - - Communication Equipment - 1.00 - - Miscellaneous Equipment - 1.27 - - Other Tangible Plant - 1.06 - -

¹ Composite Factor from RCND Study

Total Increase/(Decrease) in Accumulated Depreciation \$ (4,763,021.94)

43 <u>Workpapers:</u>

44 FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail

45 FH Retirement Workpaper.xlsx

46 FH FVRB Schedules Draft.xlsx

47

40

Test Year Ended June 30, 2023 Rate Base Adjustment RCN-3 Exhibit: RLJ-DT2

Schedule B-3 Page 4

Witness: Jones

Post-Test Year Depreciation

This adjustment records 1/2 year of accumulated depreciation for items of plant expected to be placed in service and retired between 7/1/2023 and 6/30/2024.

				Post-Test	Post-Test				Post-Test
Line	_			Year	Year		Net		Year
<u>No.</u>	Plant			Plant	Plant		Plant	Depreciation	Accumulated
1	<u>Acct</u>	Description		<u>Addition</u>	Retirement	_	<u>Addition</u>	Rate	<u>Depreciation</u>
2	301	Organization Cost	\$	-	\$ -	\$	-	0.00%	\$ -
3	302	Franchise Cost		-	-		-	0.00%	-
4	303	Land and Land Rights		-	-		-	0.00%	-
5	304	Structures & Improvements		862,000.00	1,800.00		860,200.00	0.89%	3,827.89
6	305	Collecting & Impounding Reservoirs		-	-		-	2.50%	-
7	306	Lake, River, Canal Intakes		-	-		-	2.50%	-
8	307	Wells & Springs		400,000.00	-		400,000.00	0.69%	1,380.00
9	308	Infiltration Galleries		-	-		-	6.67%	-
10	309	Raw Water Supply Mains		-	-		-	2.00%	-
11	310	Power Generation Equipment		800,000.00	-		800,000.00	2.97%	11,880.00
12	311	Pumping Equipment		750,000.00	33,000.00		717,000.00	0.83%	2,975.55
13	320	Water Treatment Equipment		-	-		-	0.00%	-
14	320.1	Water Treatment Plants		265,000.00	367,500.00		(102,500.00)	0.84%	(430.50)
15	320.2	Solution Chemical Feeders		-	-		-	20.00%	-
16	320.3	Point-of-Use Treatment Devices		-	-		-	10.00%	-
17	320.4	Arsenic Treatment Media		-	-		-	0.00%	-
18	330	Distribution Reservoirs & Standpipes		-	-		-	0.00%	-
19	330.1	Storage Tanks		-	-		-	0.54%	-
20	330.2	Pressure Tanks		-	-		-	5.00%	-
21	331	Transmission & Distribution Mains		880,000.00	77,138.32		802,861.68	1.19%	4,777.03
22	333	Services		-	-		-	2.75%	-
23	334	Meters		-	897,809.69		(897,809.69)	14.66%	(65,809.45)
24	334	Meters - Post Test Year		9,000,000.00	-		9,000,000.00	5.64%	253,800.00
25	335	Hydrants		150,000.00	37,500.00		112,500.00	2.18%	1,226.25
26	336	Backflow Prevention Devices		-	-		-	1.95%	-
27	339	Other Plant & Misc. Equipment		-	-		-	6.67%	-
28	340	Office Furniture & Equipment		-	211,371.00		(211,371.00)	0.11%	(116.25)
29	340.1	Computers & Software		144,600.00	-		144,600.00	11.06%	7,996.38
30	341	Transportation Equipment		130,000.00	17,350.00		112,650.00	4.13%	2,326.22
31	342	Stores Equipment			-		-	4.00%	
32	343	Tools, Shop & Garage Equipment		-	-		-	1.38%	-
33	344	Laboratory Equipment		-	-		-	5.00%	-
34	345	Power Operated Equipment		60,000.00	_		60,000.00	8.50%	2,550.00
35	346	Communication Equipment		233,345.81	_		233,345.81	6.03%	7,035.38
36	347	Miscellaneous Equipment		-	-		-	0.78%	-
37	348	Other Tangible Plant		_	_		_	5.00%	_
38			Ś	13,674,945.81	\$ 1,643,469.01	Ś	12,031,476.80		\$ 233,418.50
39			Y	,0,0-10.01	,0.0,400.01	7	,002,470.00		- 200,410.00

Total Increase/(Decrease) in Accumulated Depreciation \$ 233,418.50

41 42 43

40

44 <u>Workpapers:</u>

45 FH Rate Case Data.xlsx; TAB:FH W&S Plant

46 FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail

47 FH Rate Case Data.xlsx; TAB:Vehicle-Equipment

Test Year Ended June 30, 2023 RCND By Major Plant Accounts Exhibit: RLJ-DT2 Schedule B-4

Page 1

Witness: Jones

Line									
No.									
1	Acct				Depletion	Acc	cumulated		
2	No.	<u>Description</u>		RCN	<u>Percent</u>	De	preciation		RCND
3									
4	301	Organization Cost	\$	1,626.00	0.0%	\$	- 5	\$	1,626.00
5	302	Franchise Cost		14,501.00	0.0%		-		14,501.00
6	303	Land and Land Rights		1,201,450.00	0.0%		-		1,201,450.00
7	304	Structures & Improvements		1,684,532.13	86.7%		1,461,223.20		223,308.93
8	305	Collecting & Impounding Reservoirs		-	N/A		-		-
9	306	Lake, River, Canal Intakes		-	N/A		-		-
10	307	Wells & Springs		1,324,382.44	91.5%		1,211,449.39		112,933.05
11	308	Infiltration Galleries		-	N/A		-		-
12	309	Raw Water Supply Mains		-	N/A	-			-
13	310	Power Generation Equipment		65,800.00	1.7%		1,093.66		64,706.34
14	311	Pumping Equipment		4,951,409.93	93.1%		4,608,826.10		342,583.82
15	320	Water Treatment Equipment		-	N/A	-			-
16	320.1	Water Treatment Plants		17,723,946.32	98.2%	1	.7,407,878.48		316,067.85
17	320.2	Solution Chemical Feeders		-	N/A		-		-
18	320.3	Point-of-Use Treatment Devices		-	N/A		-		-
19	320.4	Arsenic Treatment Media		-	N/A		-		-
20	330	Distribution Reservoirs & Standpipes	servoirs & Standpipes		N/A		-		-
21	330.1	Storage Tanks		3,577,271.93	99.7%	3,567,934.40			9,337.53
22	330.2	Pressure Tanks		-	N/A		-		-
23	331	Transmission & Distribution Mains		59,653,317.50	56.6%	3	3,775,162.20		25,878,155.30
24	333	Services		2,420,085.06	58.9%		1,425,885.48		994,199.58
25	334	Meters		3,475,447.58	94.8%		3,294,009.92		181,437.65
26	335	Hydrants		1,708,891.72	49.7%		848,560.57		860,331.15
27	336	Backflow Prevention Devices		9,356.40	49.9%		4,667.64		4,688.77
28	339	Other Plant & Misc. Equipment		-	N/A		-		-
29	340	Office Furniture & Equipment		506,713.63	99.5%		504,258.84		2,454.78
30	340.1	Computers & Software		222,189.37	48.2%		107,153.01		115,036.36
31	341	Transportation Equipment		453,309.77	57.8%		262,120.29		191,189.48
32	342	Stores Equipment		-	N/A		-		-
33	343	Tools, Shop & Garage Equipment		77,668.28	69.9%		54,316.17		23,352.11
34	344	Laboratory Equipment		7,338.92	100.0%		7,338.92		-
35	345	Power Operated Equipment		143,787.56	100.0%		143,787.56		-
36	346	Communication Equipment		40,720.12	15.3%		6,223.64		34,496.48
37	347	Miscellaneous Equipment		95,111.42	88.0%		83,722.50		11,388.92
38	348	Other Tangible Plant		494,294.72	100.0%		494,294.72		<u> </u>
39		TOTALS	\$	99,853,152		\$	69,269,907	\$	30,583,245
40						-			
44		All data frama DCND Ct., d.,							

41 42

45

Note: All data from RCND Study

43 44

Workpaper: FH FVRB Schedules.xlsx

Recap Schedules: B-3

Test Year Ended June 30, 2023 Computation of Working Capital Exhibit: RLJ-DT2

Schedule B-5

Page 1

Witness: Jones

Recap Schedules:

B-1

Line		Morkin	ag Canital
<u>No.</u>		VVOIKII	ng Capital
1			
2	Cash Working Capital	\$	-
3			
4	Material and Supplies Inventories		209,854
5			
6	Working Funds and Special Deposits		
7	None		
8			
9			
10	Prepayments		104,016
11			
12	Total Working Capital Allowance	\$	313,871
13			
14	Supporting Schedules:		
15	E-1		
16			

Test Year Ended June 30, 2023 Adjusted Test Year Income Statement Exhibit:

RLJ-DT2

Schedule C-1 Page 1

Witness: Jones

Test Year

								Test Year				
				Actual for				Results				
				Test Year		Total		After		Proposed		Adjusted
Line				Ended		Pro forma		Pro forma		Rate		With Rate
No.				6/30/2023		<u>Adjustments</u>		<u>Adjustments</u>	<u>Increase</u>			<u>Increase</u>
1	Reven											
2	461	Metered Water Revenues	\$	5,846,000	Ş	(104,126)	\$	5,741,874		923,891	\$	6,665,764
3	462	Fire Protection Revenue				.						-
4	471	Miscellaneous Service Revenue		148,728		(2,540)		146,187		123,676		269,863
5	474 Other Water Revenues		_	(3,462)	_	7,620	_	4,157		<u> </u>		4,157
6		Revenues	\$	5,991,265	Ş	(99,047)	Ş	5,892,218	\$	1,047,567	\$	6,939,785
7	•	ting Expenses			_		_				_	
8	601	Salaries and Wages	\$	991,725	\$	•	Ş	1,073,851			\$	1,073,851
9	603	Salaries and Wages - Officers and Directors		78,000		(78,000)		-				-
10	604	Employee Pension and Benefits		20,296		131,363		151,659				151,659
11	610	Purchased Water		855,534		153,038		1,008,572				1,008,572
12	615	Purchased Power		385,145		-		385,145				385,145
13	618	Chemicals		294,440		-		294,440				294,440
14	620	Materials and Supplies		75,405		-		75,405				75,405
15	620.1	•		33,460		-		33,460				33,460
16	620.2	Office Supplies Expense		156,321		-		156,321				156,321
17	631	Contractual Services - Engineering		15,255		-		15,255				15,255
18	632	Contractual Services - Accounting		15,026		(15,000)		26				
19	633	Contractual Services - Legal		83,049		(83,049)		-				-
20	634	Contractual Services - Management Fees		39,000		(39,000)		-				-
21	635	Contractual Services - Testing		37,276		-		37,276				37,276
22	636	Contractual Services - Other		339,121		1,716		340,837				340,837
23	641	Rent - Buildings		69,654		-		69,654				69,654
24	642	Rent - Equipment		30,225		-		30,225				30,225
25	650	Transportation Expense		77,001		(1,082)		75,919				75,919
26	656	Insurance - Vehicle		42,645		14,098		56,743				56,743
27	657	Insurance - General Liability		75,938		22,166		98,104				98,104
28	658	Insurance -Worker's Compensation		31,378		(3,880)		27,498				27,498
29	659	Insurance - Other		1,535		-		1,535				1,535
30	666	Regulatory Commission Expense - Rate Case		-		_		-				-
31	667	Regulatory Expense - Other		-		-		_				-
32	670	Bad Debt Expense		20,672		-		20,672		3,675		24,347
33	675	Miscellaneous Expense		84,732		_		84,732		,		84,732
34	403	Depreciation Expense		367,826		289,464		657,290				657,290
35	407	Amortization Expense		-				-				-
36	408	Taxes Other Than Income		74,268		26,997		101,265				101,265
37		Property Taxes		281,971		(83,192)		198,779		9,745		208,523
38	409	Income Tax		(27,825)		151,463		123,638		257,203		380,840
39		Interest Expense Security Deposits		2,196		-		2,196		207,200		2,196
40		Operating Expenses	\$	4,551,268	Ś	5 569,228	\$		\$	270,622	\$	5,391,119
41		ting Income	\$	1,439,997						776,944	\$	1,548,666
42	-	Income (Expense)	Ţ	1,433,337	Y	(000,273)	Y	771,722	Ţ	770,544	Ţ	1,540,000
43	419	Interest and Dividend Income	\$	_	\$		\$	_			\$	_
44	421	Non-Utility Income	\$	371			\$				\$	371
45	426	Miscellaneous Non-Utility Expenses	ب	(235,126)	ڔ	34,565	ڔ	(200,561)			7	(200,561)
45 46	427	Interest Expense		(164,285)		(233,959)		(398,243)				(398,243)
46 47	427	Amortization of Debt Discount and Expense		(2,494)		(233,939) 2,494		(330,243)				(330,243)
		Amortization of Debt Discount and Expense Amortization of Premium on Debt		(2,494)		(209)		-				-
48	429								Ċ	(EOO 424)		
49		Other Income (Expense)	\$	(401,325)	-				-	770 044	\$	(598,434)
50	ivet in	come (Loss)	<u> </u>	1,038,672	\$	(865,383)	\$	173,289	\$	776,944	Ş	950,233
51	C	ting Schodulos					_	san Cahadulasi				

Supporting Schedules:

Recap Schedules:

A-1

Test Year Ended June 30, 2023

Income Statement Pro forma Adjustments

Exhibit: RLJ-DT2 Schedule C-2

Page 1

Witness: Jones

				Fost Voor						
	Test Year					4.5.1	451	4.0.1	451	451
Line			_	Ended	ADJ	ADJ	ADJ	ADJ	ADJ	ADJ
No.	_		<u>6</u>	/30/2023	<u>IS-1</u>	<u>IS-2</u>	<u>IS-3</u>	<u>IS-4</u>	<u>IS-5</u>	<u>IS-6</u>
1	Revenu									
2	461	Metered Water Revenues	\$	5,846,000						\$ (104,126)
3	469	Guaranteed Revenues		-						
4	471	Miscellaneous Service Revenue		148,728						(2,540)
5	474	Other Water Revenues		(3,462)						7,620
6	Total R	levenues	\$	5,991,265 \$	- \$	-	\$ - \$	- \$	- :	\$ (99,047)
7	Operat	ing Expenses								
8	601	Salaries and Wages	\$	991,725			\$ 82,126			
9	603	Salaries and Wages - Officers and Directors		78,000	(78,000)					
10	604	Employee Pension and Benefits		20,296			131,363			
11	610	Purchased Water		855,534						
12	615	Purchased Power		385,145						
13	618	Chemicals		294,440						
14	620	Materials and Supplies		75,405						
15	620.1	Repairs and Maintenance		33,460						
16	620.2	Office Supplies Expense		156,321						
17	631	Contractual Services - Engineering		15,255						
18	632	Contractual Services - Accounting		15,026	(15,000)					
19	633	Contractual Services - Legal		83,049	(27,807)	(55,242)				
20	634	Contractual Services - Management Fees		39,000	(39,000)	-				
21	635	Contractual Services - Testing		37,276	(,,					
22	636	Contractual Services - Other		339,121		_		1,716		
23	641	Rent - Buildings		69,654				1,710		
24	642	Rent - Equipment		30,225						
25	650	Transportation Expense		77,001	(796)	(286)				
26	656	Insurance - Vehicle		42,645	(750)	(200)			14,098	
27									-	
28	657	Insurance - General Liability		75,938 21,279					22,166	
	658	Insurance -Worker's Compensation		31,378					(3,880)	
29	659	Insurance - Other		1,535						
30	666	Regulatory Commission Expense - Rate Case		-						
31	667	Regulatory Expense - Other		-						
32	670	Bad Debt Expense		20,672						
33	675	Miscellaneous Expense		84,732						
34	403	Depreciation Expense		367,826						
35	407	Amortization Expense		-						
36	408	Taxes Other Than Income		74,268			26,997			
37	408.11	Property Taxes		281,971						
38	409	Income Tax		(27,825)						
39	427.1	Interest Expense Security Deposits		2,196						
40	Total C	perating Expenses	\$		(160,603) \$			1,716 \$	-	\$ -
41	Operat	ing Income	\$	1,439,997 \$	160,603 \$	55,528	\$ (240,486) \$	(1,716) \$	(32,384)	\$ (99,047)
42	Other I	ncome (Expense)								
43	419	Interest and Dividend Income	\$	-						
44	421	Non-Utility Income		371						
45	426	Miscellaneous Non-Utility Expenses		(235,126) \$	9,130 \$	25,435				
46	427	Interest Expense		(164,285)	164,285					
47	428	Amortization of Debt Discount and Expense		(2,494)	2,494					
48	429	Amortization of Premium on Debt		209	(209)					
49	Total C	Other Income (Expense)	\$	(401,325) \$	175,700 \$	25,435	\$ - \$	- \$	- :	\$ -
50	Net Inc	come (Loss)	\$	1,038,672 \$			\$ (240,486) \$	(1,716) \$	(32,384)	\$ (99,047)
F4				·	·				· ·	

Actual for

Supporting Schedules:

51 52

53

54 55 Recap Schedules:

Test Year Ended June 30, 2023

Income Statement Pro forma Adjustments

Exhibit:

RLJ-DT2 Schedule C-2

Page 2

Witness: Jones

Line <u>No.</u>			AI <u>IS</u>			DJ - <u>8</u>		ADJ <u>IS-9</u>		ADJ <u>IS-10</u>	ADJ <u>IS-11</u>	<u>Ac</u>	Total ljustments	Test Year Adjusted <u>Results</u>
1	Revenu	ues												
2	461	Metered Water Revenues										\$	(104,126) \$	5,741,874
3	469	Guaranteed Revenues											-	-
4	471	Miscellaneous Service Revenue											(2,540)	146,187
5	474	Other Water Revenues											7,620	4,157
6		Revenues	\$	-	\$	-	\$	-	\$	- \$	-	\$	(99,047) \$	5,892,218
7	-	ting Expenses												
8	601	Salaries and Wages										\$	82,126 \$	1,073,851
9	603	Salaries and Wages - Officers and Directors											(78,000)	-
10	604	Employee Pension and Benefits											131,363	151,659
11	610	Purchased Water	15	3,038									153,038	1,008,572
12	615	Purchased Power											-	385,145
13	618	Chemicals											-	294,440
14	620	Materials and Supplies											-	75,405
15	620.1	Repairs and Maintenance											-	33,460
16	620.2	Office Supplies Expense											-	156,321
17	631	Contractual Services - Engineering											-	15,255
18	632	Contractual Services - Accounting											(15,000)	26
19	633	Contractual Services - Legal											(83,049)	-
20	634	Contractual Services - Management Fees											(39,000)	-
21	635	Contractual Services - Testing											-	37,276
22	636	Contractual Services - Other											1,716	340,837
23	641	Rent - Buildings											-	69,654
24	642	Rent - Equipment											-	30,225
25	650	Transportation Expense											(1,082)	75,919
26	656	Insurance - Vehicle											14,098	56,743
27	657	Insurance - General Liability											22,166	98,104
28	658	Insurance -Worker's Compensation											(3,880)	27,498
29	659	Insurance - Other											-	1,535
30	666	Regulatory Commission Expense - Rate Case											_	-,
31	667	Regulatory Expense - Other											_	_
32	670	Bad Debt Expense											_	20,672
33	675	Miscellaneous Expense											_	84,732
34	403	Depreciation Expense						289,464					289,464	657,290
35	407	Amortization Expense						203,404					203,404	037,230
36	408	Taxes Other Than Income											26,997	101,265
37		Property Taxes								(83,192)			(83,192)	198,779
38	409.11	Income Tax								(03,132)	151,463			123,638
39											131,403		151,463	
40	427.1	Interest Expense Security Deposits	\$ 15	3,038	\$		\$	289,464	ć	(83,192) \$	151,463	\$	569,228 \$	2,196 5,120,496
		Operating Expenses		3,038)	_	-	_	(289,464)	_	83,192 \$			(668.275) \$	
41		ting Income	\$ (12	3,038)	Ş	-	۶ ((289,464)	Ş	83,192 \$	(151,463) >	(668,275) \$	771,722
42		Income (Expense)											ć	
43	419	Interest and Dividend Income										\$	- \$	-
44	421	Non-Utility Income											-	371
45	426	Miscellaneous Non-Utility Expenses			/22	0 242							34,565	(200,561)
46	427	Interest Expense			(39	8,243)							(233,959)	(398,243)
47	428	Amortization of Debt Discount and Expense											2,494	-
48	429	Amortization of Premium on Debt			A 10-	0.2.2.							(209)	-
49		Other Income (Expense)	\$			8,243)			\$	- \$. \$	(197,108) \$	(598,434)
50	Net Inc	come (Loss)	\$ (15	3,038)	\$ (39	i8,243)	\$	(289,464)	\$	83,192 \$	(151,463) \$	(865,383) \$	173,289

Supporting Schedules:

Test Year Ended June 30, 2023 Income Statement Adjustment IS-1 Exhibit: RLJ-DT2 Schedule C-2

Page 3

Witness: Jones

Line <u>No.</u> 1

2

4

Adjust Income Statement to Remove Eliminated Far West Expenses and Income

This adjustment removes operating expenses, other income and deductions and interest expense incurred by Far West in the test year that will not be similarly incurred by Foothills on a going forward basis.

5 6 7

Income and costs incurred by Far West that will not be similarly incurred by Foothills:

8
9

10	NARUC	Account	TY Amount	Adjustment
11	Operating Exp	penses		
12	603	Salaries and Wages - Officers and Directors	\$ 78,000.00	\$ (78,000.00)
13	632	Contractual Services - Accounting	15,000.00	(15,000.00)
14	633	Contractual Services - Legal	27,807.39	(27,807.39)
15	634	Contractual Services - Management Fees	39,000.00	(39,000.00)
16	650	Transportation Expense	795.53	(795.53)
17			\$ 160,602.92	\$ (160,602.92)
18				
19	Other Income	e and Deductions		
20	426	Miscellaneous Nonutility Expenses	\$ (9,130.33)	\$ 9,130.33
21	427	Interest Expense	(164,284.80)	164,284.80
22	428	Amortization of Debt Discount and Expense	(2,494.26)	2,494.26
23	429	Amortization of Premium on Debt	209.22	(209.22)
24			\$ (175,700.17)	\$ 175,700.17
25				
26		Net Income	\$ (336,303.09)	\$ 336,303.09

27 28 29

30

31

Increase/(Decrease) in Net Income

\$ 336,303.09

32 <u>Workpaper:</u>

FH Rate Case Data.xlsx; TAB: FW Eliminated Income & Expense

Test Year Ended June 30, 2023 Income Statement Adjustment IS-2 Exhibit: RLJ-DT2 Schedule C-2

Page 4

Witness: Jones

Line
No.
1

2

Adjust Income Statement to Remove Non-Recurring Foothills Water & Sewer Expenses

This adjustment removes operating expenses and other deductions incurred by Foothills Water & Sewer in the test year that are not expected to recur on a going forward basis.

4 5 6

7	<u>NARUC</u>	<u>Account</u>		TY	<u>Adjustment</u>		
8	Operating Exp	penses					
9	633	Contractual Services - Legal		\$	55,241.94	\$	(55,241.94)
10	634	Contractual Services - Management Fees	;		-		-
11	636	Conractual Services - Other			-		-
12	650	Transportation Expense			286.44		(286.44)
13				\$	55,528.38	\$	(55,528.38)
14							
15	Other Deduct	ions					
16	426	Miscellaneous Nonutility Expenses		\$	(25,435.00)	\$	25,435.00
17							
18			Net Income	\$	(80,963.38)	\$	80,963.38

19 20 21

22 23 Increase/(Decrease) in Net Income

\$ 80,963.38

24 Workpaper:

25 FH Rate Case Data.xlsx; TAB: FH Nonrecurring Expense

Test Year Ended June 30, 2023 Income Statement Adjustment IS-3 Exhibit: RLJ-DT2 Schedule C-2

Page 5

Witness: Jones

Line
No.
1

Adjust Payroll and Related Costs to Foothills Proforma Costs

Due to post acquisition changes to personnel, pay rates and benefits offered, costs related payroll, benefits and related costs have changed. This adjustment updates costs to Foothill's expected going forward costs. This adjustment also properly allocates payroll taxes between water and sewer divisions.

9			Test Year Normalized		Expense		
10	NARUC	<u>Account</u>	<u>Adjusted</u>		Expense		<u>Adjustment</u>
11	601	Salaries and Wages	\$ 991,724.55	\$	1,073,850.55	\$	82,126.00
12	604	Employee Pension and Benefits	20,295.93		151,659.29		131,363.36
13	408	Payroll Taxes	56,709.30		83,706.40		26,997.10
14			1,068,729.78		1,309,216.24		240,486.46

•		
7	Increase/(Decrease) in Salaries and Wages	\$ 82,126.00
3		
)	Increase/(Decrease) in Employee Pension and Benefits	\$ 131,363.36
)		
	Increase/(Decrease) in Taxes Other Than Income	\$ 26,997.10

24 Workpaper:

25 FH Rate Case Data.xlsx; TAB: Payroll

FH Rate Case Data.xlsx; TAB: Enrolled Medical

Test Year Ended June 30, 2023 Income Statement Adjustment IS-4 Exhibit: RLJ-DT2 Schedule C-2

Page 6

Witness: Jones

Line										
No.										
1	Normalize Sh	nared Services Cost								
2										
3	This adjustment normalizes shared services costs. Because Foothills Water & Sewer									
4	operated for only nine months in the test year, shared services costs must be									
5	5 normalized to account for a full year of shared services									
6										
7										
8	Shared Servi									
9		Shared Services Expense per G/L	\$	284,765.81						
10				206 402 00						
11		Budgeted Shared Services for 2023	\$	286,482.00						
12 13				F						
14				Expense Per	Normalized	Fynanca				
15				G/L	Expense	Expense Adjustment				
16	NARUC	Account		G/L	Expense	Aujustinent				
17	636	Contractual Services - Other		284,765.81	286,482.00	1,716.19				
18	030	Contractadi Scrvices Other		204,703.01	200,402.00	1,710.13				
19										
20	Increase/(De	crease) in Contractual Services - Other				\$ 1,716.19				
21					:					
22										
23	Workpaper:									
24		e Data.xlsx; TAB: Shared Services								
25		•								

Test Year Ended June 30, 2023 Income Statement Adjustment IS-5 Exhibit: RLJ-DT2 Schedule C-2

Page 7

Witness: Jones

Line
No.
1

2

Adjust Insurance expense to reflect Foothills Water & Sewer Actual Costs

This adjustment replaces the insurance costs incurred during the test year by Far West with the actual costs of insurance being incurred by Foothills Water & Sewer.

	-	
•		
•		

5							
6			Foothills		Months		Normalized
7	<u>NARUC</u>	Insurance Type	 Actual Cost		Charged		<u>Cost</u>
8	656	Auto	\$ 37,828.40		8	\$	56,742.60
9	657	General Liability	65,402.48		8		98,103.72
10	658	Workers Compensation	18,332.32	_	8		27,498.48
11			\$ 121,563.20			\$	182,344.80
12							
13							
14			Expense	- 1	Normalized		Expense
15	NARUC	Account	 Per G/L		Expense		Adjustment
16	656	Insurance - Vehicle	42,644.77	\$	56,742.60	\$	14,097.83
17	657	Insurance - General Liability	75,937.63		98,103.72		22,166.09
18	658	Insurance -Worker's Compensation	 31,378.11		27,498.48		(3,879.63)
19			\$ 149,960.51	\$	182,344.80	\$	32,384.29
20							
21						_	
22	Increase/(De	crease) in Insurance - Vehicle		\$	14,097.83	_	
23						_	
24	Increase/(De	crease) in Insurance - General Liability		\$	22,166.09		
25						-	
26	Increase/(De	crease) in Insurance - Worker's Compensation		\$	(3,879.63)	-	
						-	

Test Year Ended June 30, 2023
Income Statement Adjustment IS-6

Exhibit: RLJ-DT2 Schedule C-2

Page 8

Witness: Jones

Income Statement Adjustment IS-6

Line
No.

Adjust Revenue Accounts to Eliminate Non-Recurring Items

2

This adjustment adjusts other revenue accounts to eliminate non-recurring reconciliation items.

4 5

Reconciling Items

6				Entry
7	NARUC	<u>Account</u>	_	Per G/L
8	461	Metered Water Revenues	_	\$ 104,126.29
9	471	Miscellaneous Service Revenue		2,540.24
10	474	Other Water Revenues		(7,619.70)
11			_	99.046.83

12 13

Increase/(Decrease) in Revenue

\$ (99,046.83)

14 15

16 Workpaper:

17 FH Rate Case Data.xlsx; TAB: FH Nonrecurring Revenue Entries

Test Year Ended June 30, 2023 Income Statement Adjustment IS-7 Exhibit: RLJ-DT2

Schedule C-2 Page 9

Witness: Jones

Line <u>No.</u>										
1	Adjust Purch	ased Water Expense								
2										
3	This adjustment updates purchased water costs to reflect annual increase in the cost to purchase water from									
4	the Yuma Mesa Irrigation and Drainage District as set forth in the contract between Foothills and Yuma Mesa									
5	Irrigation an	d Drainage District.								
6										
7										
8			Expense	Expense at						
9			Per	2024	Expense					
10			G/L	Rate	Adjustment					
11	NARUC	<u>Account</u>								
12	615	Purchased Water	855,533.70	1,008,572.03	153,038.33					
13										
14				_						
15	Increase/(De	ecrease) in Purchased Water		=	\$ 153,038.33					
16										
17										
18	Workpaper:									
19	FH Rate Case	e Data.xlsx; TAB: Purchased Water								
20										

Test Year Ended June 30, 2023 Income Statement Adjustment IS-8 Exhibit: RLJ-DT2

Witness:

Schedule C-2

Page 10 Jones

Synchronize Interest Expense with Rate Base

Line			
No.			
1	Adjusted Rate Base	\$ 18,437,198	Sch. B-1
2			
3	Weighted Cost of Long-Term Debt	2.1600%	Sch. D-1
4	Weighted Cost of Short-Term Debt	0.0000%	Sch. D-1
5			
6	Synchronized Long-Term Interest	\$ 398,243	
7	Synchronized Short-Term Interest	 <u>-</u> _	
8	Synchronized Interest Expense	\$ 398,243	
9			
10	Test Year Interest Expense	\$ 164,285	
11	Adjustment to Interest Expense (IS-1)	(164,285)	
12	Adjusted Test Year Interest Expense	\$ -	
13			
14	Increase / (Decrease) In Interest Expense	\$ 398,243	
15			

Test Year Ended June 30, 2023 Income Statement Adjustment IS-9 Exhibit: RLJ-DT2

Schedule C-2 Page 11

Witness: Jones

Normalize Depreciation Expense

50 51

Line <u>No.</u> 1	<u>Acct</u>	<u>Description</u>		Adjusted Test Year Balance 6/30/2023	C	Non / Fully Pepreciated <u>Plant</u>	[Depreciable <u>Plant</u>	Proposed Depreciation <u>Rate</u>	D	epreciation Expense
2	301	Organization Cost	\$	1,626	ς	(1,626)	\$	_	0.00%	\$	_
3	302	Franchise Cost	Ψ	14,501	7	(14,501)	Y	_	0.00%	Υ	_
4	303	Land and Land Rights		1,201,450		(1,201,450)		_	0.00%		_
5	304	Structures & Improvements		1,627,654		(=,===, :==,		1,627,654	0.89%		14,486
6	305	Collecting & Impounding Reservoirs		_,=====================================					2.50%		- 1,100
7	306	Lake, River, Canal Intakes		_				-	2.50%		_
8	307	Wells & Springs		1,035,961				1,035,961	0.69%		7,148
9	308	Infiltration Galleries		-				-	6.67%		-
10	309	Raw Water Supply Mains		_				-	2.00%		-
11	310	Power Generation Equipment		865,800				865,800	2.97%		25,714
12	311	Pumping Equipment		2,591,388				2,591,388	0.83%		21,509
13	320	Water Treatment Equipment		-				-			-
14	320.1	Water Treatment Plants		6,174,749				6,174,749	0.84%		51,868
15	320.2	Solution Chemical Feeders		-				-	20.00%		, -
16	320.3	Point-of-Use Treatment Devices		_				-	10.00%		-
17	320.4	Arsenic Treatment Media		_				-	Note 1		
18	330	Distribution Reservoirs & Standpipes		_				- "			-
19	330.1	Storage Tanks		782,103				782,103	0.54%		4,223
20	330.2	Pressure Tanks		-				-	5.00%		-
21	331	Transmission & Distribution Mains		18,610,787				18,610,787	1.19%		221,468
22	333	Services		899,395				899,395	2.75%		24,733
23	334	Meters		129,197		(129,197)		-	14.66%		-
24	334	Meters - Post-Test Year		9,000,000				9,000,000	5.64%		507,600
25	335	Hydrants		726,976				726,976	2.18%		15,848
26	336	Backflow Prevention Devices		6,771				6,771	1.95%		132
27	339	Other Plant & Misc. Equipment		-				-	6.67%		-
28	340	Office Furniture & Equipment		276,935				276,935	0.11%		305
29	340	Office Furniture & Equipment - New		2,594				2,594	5.00%		130
30	340.1	Computers & Software		376,018				376,018	11.06%		41,588
31	341	Transportation Equipment		528,850				528,850	4.13%		21,842
32	342	Stores Equipment		-				-	4.00%		-
33	343	Tools, Shop & Garage Equipment		66,813				66,813	1.38%		922
34	344	Laboratory Equipment		5,675		(5,675)		-	5.00%		-
35	345	Power Operated Equipment		153,859		(93,859)		60,000	8.50%		5,100
36	346	Communication Equipment		274,190				274,190	6.03%		16,534
37	347	Miscellaneous Equipment		74,976				74,976	0.78%		585
38	348	Other Tangible Plant		467,286		(467,286)			5.00%		_
39		TOTALS	\$	45,895,555	\$	(1,913,594)	\$	43,981,961		\$	981,734
40											
41				Total CIAC		Type CIAC		Amount			
42	Less:	Amortization of CIAC	\$	13,043,335		Subdivisions	\$	10,857,407	2.00%	\$	217,148
43					Н	ook-Up Fees		2,145,928	5.00%		107,296
44						Total	\$	13,003,335		\$	324,445
45											
46 47	Adjust	ed Test Year Depreciation Expense								\$	657,290
48	Test Ye	ear Depreciation Expense									367,826
49		se / (Decrease) in Depreciation Expense							•	\$	289,464
		, p p							:	•	

Test Year Ended June 30, 2023 Income Statement Adjustment IS-10 Exhibit: RLJ-DT2

Schedule C-2 Page 12

Witness: Jones

Property Tax Expense

Line No.	Description	Company As Adjusted	Company Proposed					
110.	<u>bescription</u>	<u>As Aujusteu</u>	11000364					
1	Adjusted Test Year Revenue	\$ 5,892,218 x3	\$ 5,892,218 x2					
2								
3	Proposed Revenues after Increase		6,939,785 x1					
4								
5	3-Year Revenue Total	17,676,655	18,724,222					
6								
7	Average of three year's of revenue	5,892,218	6,241,407					
8	Average of three year's of revenue, times 2	11,784,437	12,482,814					
9	Add:							
10	Construction Work In Progress at 10%	129,662	129,662					
11	Deduct:							
12	Net Book Value of Transportation Equipment	195,850	319,773					
13								
14	Full Cash Value	11,718,249	12,292,703					
15	Assessment Ratio (2024 Tax Year)	16.5%	16.5%					
16	Assessed Value	1,933,511	2,028,296					
17	Property Tax Rate (2023 Tax Year)	10.2807%	10.2807%					
18								
19	Adjusted Test Year Property Tax	\$ 198,779						
20	Recorded Test Year Property Tax	281,971						
21	Test Year Adjustment	\$ (83,192)						
22								
23	Property Tax at Proposed Rates		\$ 208,523					
24	Adjusted Test Year Property Tax		198,779					
25	Increase in Property Tax due to Rate Increase		\$ 9,745					
26								
27	Calculation of Property Tax Factor							
28	Increase to Property Tax Expense		\$ 9,745					
29	Increase in Revenue Requirement		\$ 1,047,567					
30	Property Tax Factor (L25 / L26)		0.9302%					
31								

Test Year Ended June 30, 2023 Income Statement Adjustment IS-11 Exhibit: RLJ-DT2 Schedule C-2

Page 13 Witness: Jones

Income Tax Expense

Line						Adjusted		Proposed
No.	Description					Test Year	w	ith Increase
1								
2	Calculation of Inco	ome Tax:						
3	Revenue				\$	5,892,218	\$	6,939,785
4	Less: Operating Ex	rpenses (Excluding Income Taxes)				4,996,858		5,010,278
5	Less: Synchronize	d Interest				398,243		398,243
6	State Taxable Inco	ome			\$	497,117	\$	1,531,263
7								
8	All Income at	4.90%				24,359		75,032
9								
10	State Income Tax				\$	24,359	\$	75,032
11								
12	Federal Taxable Ir	ncome			\$	472,758	\$	1,456,231
13								
14	All Income at	21.00%				99,279		305,809
15								
16	Total Federal Inco	me Tax			\$	99,279	\$	305,809
17								
18	Combined Federa	I and State Income Tax			\$	123,638	\$	380,840
19								
20	Effective State Ta	x Rate				4.9000%		4.9000%
21	Effective Federal	Tax Rate				21.0000%		21.0000%
22	Effective Combine	ed Tax Rate				24.8710%		24.8710%
23								
24	Applicable Arizona	a State Income Tax Rate (Rate Applicable to Re	evenue Increa	ise)				4.9000%
25	Applicable Federa	I Income Tax Rate (Rate Applicable to Revenue	e Increase)					21.0000%
26								
27	Calculation of Inte	erest Synchronization						
28	Rate Base		\$	18,437,198				
29	Weighted Average	e Cost of Debt		2.1600%	ó			
30	Synchronized Inte	rest	\$	398,243	_			
31								
32	Income Tax Adjus	tments						
33	Test Year Income	Taxes - Booked			\$	(27,825)		
34	Increase / (decrea	ise) in Income Taxes (L21 - L32)				151,463		
35								
36	Test Year Income	Taxes - Adjusted					\$	123,638
37		ise) in Federal Income Taxes (L21 - L35)					<u> </u>	257,203
38	. ,							

Test Year Ended June 30, 2023

Computation of Gross Revenue Conversion Factor

Exhibit: RLJ-DT2 Schedule C-3

Witness: Jones

Page 1

Line						
No.	Calculation of Gross Revenue Conversion F	<u>actor</u>				
1	Revenue				100.0000%	
2	Uncollectable Factor (Line 11)				0.2636%	
3	Revenue (L1 - L2)				99.7364%	
4	Combined Income Tax and Property Tax Ra	ate (Line	e 23)		25.5699%	
5	Operating Income Percentage (L3 -L4)				74.1666%	
6	Gross Revenue Conversion Factor (L1 / L5)				1.348316	
	Calculation of Uncollectable Factor					
7	Unity				100.0000%	
8	Combined Federal and State Tax Rate (Line	: 17)			24.8710%	
9	One Minus Combined Federal and State Ta	x Rate (L7 - L8)		75.1290%	
10	Uncollectable Rate (Line 26)				0.3508%	
11	Uncollectable Factor (L9 * L10)				0.2636%	
	Calculation of Effective Tax Rate					
12	Operating Income Before Taxes				100.0000%	
13	Applicable Arizona State Tax Rate (from Sci	hedule (C-2)		4.9000%	
14	Federal Taxable Income (L12 - L13)				95.1000%	
15	Applicable Federal Tax Rate (from Schedule	e C-2)			21.0000%	
16	Effective Federal Tax Rate (L14 * L15)				19.9710%	
17	Combined Federal and State Tax Rate (L13	+ L16)				24.8710%
	Calculation of Effective Property Tax Rate					
18	Unity				100.0000%	
19	Combined Federal and State Tax Rate (Line	: 17)			24.8710%	
20	One Minus Combined Income Tax Rate (L1	8 - L19)			75.1290%	
21	Property Tax Factor (from Schedule C-2)				0.9302%	
22	Effective Property Tax Factor (L20 * L21)					0.6989%
23	Combined Federal and State Income Tax Ra	ate and	Property Tax Rate (L17 + L22)	_	25.5699%
	Calculation of Uncollectable Rate					
24	Bad Debt Expense (from Schedule C-1)	\$	20,672			
25	Total Revenues (from Schedule C-1)		5,892,218			
26	Uncollectable Rate (L24 / L25)		0.3508%			
27	Revenue Increase (from Schedule C-1)	\$	1,047,567			
28	Uncollectable Rate (Line 26)	_	0.3508%			
29	Bad Debt Expense due to Increase	\$	3,675			
30	Supporting Schedules:				Rec	cap Schedules:
31					A-1	

Test Year Ended June 30, 2023 Summary Cost of Capital

> 46 D-4 E-1 47

Exhibit: RLJ-DT2

Schedule D-1

Page 1

Witness: Jones

		Er	d of Test Year	(Adjusted)		End of Projected Year (Current Rates)			ites)	End of Projected Year (Proposed Rates)				
Line			Percent of	Cost	Weighted		Percent of	Cost	Weighted		Percent of	Cost	Weighted	
No.	Invested Capital	Amount	Total	Rate	Cost	Amount	Total	Rate	Cost	Amount	Total	Rate	Cost	
1					<u> </u>									
2	Long-Term Debt	\$ -	0.00%	0.0000%	0.0000%	\$ -	0.00%	0.0000%	0.0000%	\$ -	0.00%	0.0000%	0.0000%	
3	Short-Term Debt	-	0.00%	0.0000%	0.0000%	-	0.00%	0.0000%	0.0000%	-	0.00%	0.0000%	0.0000%	
4	Adjusted Common Equity	1,379,519	100.00%	10.0000%	10.0000%	14,821,046	100.00%	10.0000%	10.0000%	15,666,807	100.00%	10.0000%	10.0000%	
5	Totals	\$ 1,379,519	100.00%	-	10.0000%	\$ 14,821,046	100.00%	-	10.0000%	\$ 15,666,807	100.00%	-	10.0000%	
6				=				=				=		
7														
8	Required Rate of Return			-	8.22%	•								
9	- 4			-						NW N	atural Water	Company II	C	
10						Foothills Water	& Sewer IIC				Capital Stru		•	
11						Capital Structure					Percent	Cost	Weighted	
12	Equity Adjustments					LT Debt	0.00%			LT Debt	39.40%	5.48%	2.16%	
13	Common Equity per Sch. E-1	\$ 495,553				ST Debt	0.00%			ST Debt	0.00%	3.1070	0.00%	
14	common Equity per com E 1	ų .55,555	PTY Plt			Equity	100.00%			Equity	60.60%	10.00%	6.06%	
15	PIS Equity Adjustments	\$ 13,674,946	13,674,946			290117	100.00%			290.0)	100.00%	20.0070	8.22%	
16	A/D Equity Adjustments	(230,680)	(233,419)				100.0070				100.0070			
17	AIAC Equity Adjustment	-	(===, ===,											
18	CIAC Equity Adjustment	486,904												
19	AA CIAC Equity Adjustment	352,833												
20	AIAC Equity Adjustment	41,490												
21	. , ,	′ -	13,441,527	Total PTY Adi										
22	Adjusted Common Equity	\$ 14,821,046		•										
23														
24														
25	Capital Structure for OCRB													
26					Weighted									
27	Test Year Capital Structure	Amount	<u>%</u>	Cost Rate	Cost									
28	Long-Term Debt	\$ 7,264,256	39.40%	5.48%	2.16%									
29	Short-Term Debt	-	0.00%	0.00%	0.00%									
30	Common Equity	11,172,942	60.60%	10.00%	6.06%									
31	Original Cost Rate Base	\$ 18,437,198	100.00%	-	8.22%									
32				=										
33														
34	Capital Structure for FVRB													
35														
36	Capital Structure with				Weighted									
37	Fair Value Increment	<u>Amount</u>	<u>%</u>	Cost Rate	Cost									
38	Long-Term Debt	7,264,256	32.65%	5.48%	1.79%									
39	Short-Term Debt	-	0.00%	0.00%	0.00%									
40	Common Equity	11,172,942	50.21%	10.00%	5.02%									
41	Fair Value Increment	3,813,754	17.14%	0.90%	0.15%									
42	Fair Value Rate Base	\$ 22,250,952	100.00%	_	6.96%									
43				=										
44	Supporting Schedules:										<u>!</u>	Recap Sched	ules:	
45	D-2 D-3										,	A-3		

Test Year Ended June 30, 2023

Cost of Long-Term and Short-Term Debt

Supporting Schedules:

26 27

28

Exhibit: RLJ-DT2

Schedule D-2

Page 1

Witness: Jones

Recap Schedules:

D-1

Line										
<u>No.</u> 1			End	of Test Year			Fr	nd of Dro	jected Ye	ar
2		Amount	LIIU	Annual	Interest	Amo			nual	Interest
3		Outstanding		Interest	Rate		anding		terest	Rate
4	Total Company Long-Term Debt									
5	Total company Long Term Dest							\$	_	0.00%
6								Ψ	_	0.00%
7									_	0.00%
8									-	0.00%
9									-	0.00%
10	Total Long-Term Debt	\$ -	\$	-	#DIV/0!	\$	-	\$	-	#DIV/0!
11										
12	Short-Term Debt									
13	Notes Payable	\$ -								
14	Notes Payable Associated Companie	-								
15										
16										
17										
18	Total Short-Term Debt	\$ -	\$	-	#DIV/0!	\$	-	\$	-	#DIV/0!
19										
20	Total All Debt	\$ -	\$	-	#DIV/0!	\$	-	\$	-	#DIV/0!
21										
22										
23										
24										
25										

Cost of Preferred Stock

Witness: Jones

Line
No.

1
2 Not Applicable - No preferred stock issued or outstanding
3
4 Supporting Schedules:
5 Recap Schedules:
D-1

Exhibit:

RLJ-DT2

Schedule D-3

Foothills Water & Sewer, LLC - Water Division

Test Year Ended June 30, 2023

Cost of Common Equity

Page 1
Witness: Jones

Line
No.

1
2 Foothills Water & Sewer, LLC - Water Division is proposing an 10.0% cost of common equity per its filed testimony
3

Exhibit:

Recap Schedules:

D-1

RLJ-DT2

Schedule D-4

Foothills Water & Sewer, LLC - Water Division

Supporting Schedules:

Test Year Ended June 30, 2023

4

5

Test Year Ended June 30, 2023 Comparative Balance Sheet Exhibit:

RLJ-DT2 Schedule E-1

Witness:

Page 1 Jones

Line No. 1	ASSET	=		Test Year Ended 6/30/2023		Prior Year Ended 6/30/2022		Prior Year Ended <u>6/30/2021</u>
2		ERTY PLANT AND EQUIPMENT			_		_	
3	101	Utility Plant In Service	\$	34,166,028	\$	33,258,458	\$	32,450,554
4	103	Plant Held for Future Use		-		-		-
5	105	Construction Work in Progress		1,296,617		781,236		619,244
6		Accumulated Depreciation		(21,022,826)		(15,406,261)		(14,621,996)
7	114	Utility Plant Acquisition Adjustments		-		-		-
8	121	Non Utility Property		753,259		217,503		217,503
9	122	Accumulated Depreciation Nonutility Property		(32,220)	_	(32,220)		(32,220)
10	Net Pl	ant	\$	15,160,859	\$	18,818,717	\$	18,633,085
11								
12	CURRI	ENT ASSETS						
13	131	Cash and Equivalents	\$	368,079	\$	67,723	\$	378,603
14	132	Special Deposits		-		491,539		251,603
15	141	Customer Accounts Receivable		735,068		474,248		133,962
16	142	Other Accounts Receivable		-		-		-
17	143	Accumulated Provision for Uncollectible Accounts		(136,180)		(115,508)		(93,388)
18	145	Accounts Receivable from Associated Companies		(436,551)		-		138,465
19	146	Notes Receivable from Associated Companies		-		-		-
20	151	Plant Materials and Supplies		209,854		40,836		40,836
21	162	Prepayments		104,016		42,242		47,833
22	174	Miscellaneous Current and Accrued Assets		6,313		1,153		(15,777)
23	Total (Current Assets	\$	850,599	\$	1,002,233	\$	882,136
24								
25	DEFER	RED DEBITS						
26	181	Unamortized Debt and Discount Expense	\$	-	\$	109,706	\$	116,784
27	186	Miscellaneous Deferred Debits		-		36,795.22		39,169.18
28	190	Accumulated Deferred Income Taxes		-		7,294,311		7,294,311
29	Total D	Deferred Debits	\$	-	\$	7,440,812	\$	7,450,264
30			<u></u>				-	<u> </u>
31	TOTAL	ASSETS	\$	16,011,458	\$	27,261,762	\$	26,965,486
32								

Test Year Ended June 30, 2023 Comparative Balance Sheet Exhibit:

RLJ-DT2 Schedule E-1

> Page 2 Jones

Witness:

Line				Test Year Ended	Prior Year Ended	Prior Year Ended
No.				6/30/2023	6/30/2022	<u>6/30/2021</u>
1		ITIES AND STOCKHOLDERS' EQUITY				
2		AL ACCOUNTS				
3	201	Common Stock	\$	(381,605)	\$ 450,003	\$ 450,000
4	211	Paid in Capital		-	5,488,041	5,488,041
5	215	3		877,159	5,059,757	3,979,349
6	Total	Capital	\$	495,553	\$ 10,997,801	\$ 9,917,390
7						
8	LONG	-TERM DEBT				
9	221	Bonds	\$	-	\$ 3,657,388	\$ 3,787,108
10	224	Other Long-Term Debt		-	(365,874)	1,523,215
11	Total	long-Term Debt	\$	-	\$ 3,291,514	\$ 5,310,324
12						
13	CURR	ENT LIABILITIES				
14	231	Accounts Payable	\$	982,479	\$ 109,638	\$ 81,187
15	232	Notes Payable		-	788,087	788,087
16	233	Accounts Payable Associated Companies		(74)	598,911	-
17	234	Notes Payable Associated Companies		-	-	-
18	235	Customer Deposits		75,854	62,033	54,379
19	236	Accrued Taxes		133,047	132,255	135,067
20	237	Accrued Interest		-	24,228	144,764
21	241	Miscellaneous Current Liabilities		316,041	7,973	8,120
22	Total	Current Liabilities	\$	1,507,346	\$ 1,723,126	\$ 1,211,605
23						
24	DEFER	RRED CREDITS				
25	251	Unamortized Premium on Debt	\$	-	\$ 12,286	\$ 13,079
26	252	Advances in Aid of Construction		321,194	2,080,654	1,401,690
27	253	Other Deferred Credits		4,857,779	-	-
28	271	Contributions in Aid of Construction		13,530,239	13,462,239	13,155,239
29	272	Accumulated Amortization CIAC		(4,235,494)	(4,305,859)	(4,043,840)
30	281	Accumulated Deferred Income Tax		(465,160)	-	-
31	Total	Deferred Credits	\$	14,008,558	\$ 11,249,321	\$ 10,526,167
32						
33	Total	Liabilities & Common Equity	\$	16,011,458	\$ 27,261,762	\$ 26,965,486
34			_			

34 35 36

37

Supporting Schedules: E-5 Workpapers:

FH Rate Case Data.xlsx, Tab:22-19 BS

Recap Schedules:

A-3

Test Year Ended June 30, 2023 Comparative Income Statements Exhibit:

RLJ-DT2 Schedule E-2

Witness:

Page 1 Jones

				Test	Prior		Prior		
				Year		Year	Year		
Line				Ended		Ended	Ended		
No.				6/30/2023		6/30/2022	6/30/2021		
1	Reven	ues							
2	461	Metered Water Revenues	\$	5,846,000	\$	6,166,052	\$	5,657,107	
3	462	Fire Protection Revenue		-		-		-	
4	471	Miscellaneous Service Revenue		148,728		168,775		136,599	
5	474	Other Water Revenues		(3,462)		34,582		10,609	
6		Revenues	\$	5,991,265	\$	6,369,409	\$	5,804,315	
7	-	ing Expenses							
8	601	Salaries and Wages	\$	991,725	\$	855,311	\$	834,253	
9	603	Salaries and Wages - Officers and Directors		78,000		260,000		260,000	
10	604	Employee Pension and Benefits		20,296		18,396		16,866	
11	610	Purchased Water		855,534		743,841		734,066	
12	615	Purchased Power		385,145		497,165		461,971	
13	618	Chemicals		294,440		230,483		221,794	
14	620	Materials and Supplies		75,405		72,378		81,393	
15	620.1	'		33,460		5,761		34,634	
16		Office Supplies Expense		156,321		102,189		93,423	
17	631	Contractual Services - Engineering		15,255				-	
18	632	Contractual Services - Accounting		15,026		71,663		4,856	
19	633	Contractual Services - Legal		83,049		77,678		76,592	
20	634	Contractual Services - Management Fees		39,000		130,000		130,000	
21	635	Contractual Services - Testing		37,276		41,544		31,924	
22	636	Contractual Services - Other		339,121		35,175		24,976	
23	641	Rent - Buildings		69,654		64,612		46,840	
24	642	Rent - Equipment		30,225		17,291		4,890	
25	650	Transportation Expense		77,001		93,036		73,542	
26	656	Insurance - Vehicle		42,645		17,926		17,217	
27	657	Insurance - General Liability		75,938		39,842		37,552	
28	658	Insurance -Worker's Compensation		31,378		28,420		18,953	
29	659	Insurance - Other		1,535		-		-	
30	666	Regulatory Commission Expense - Rate Case		-		-		-	
31	667	Regulatory Expense - Other		-		-		-	
32	668	Water Resource Conservation Expense		-		-		-	
33	670	Bad Debt Expense		20,672		27,934		27,934	
34	675	Miscellaneous Expense		84,732		65,714		47,931	
35	403	Depreciation Expense		367,826		529,984		527,031	
36 27	407	Amortization Expense		74.200		162.414		172 146	
37	408	Taxes Other Than Income		74,268		163,414		173,146	
38		Property Taxes		281,971		223,403		205,910	
39	409	Income Tax		(27,825)		2 241		50 2.624	
40		Interest Expense Security Deposits		2,196	<u>,</u>	2,341	,	2,624	
41		Operating Expenses	<u>\$</u> \$	4,551,268	\$	4,415,501	\$	4,190,368	
42	•	ting Income	\$	1,439,997	\$	1,953,908	\$	1,613,947	
43 44		Income (Expense) Interest and Dividend Income	\$	_	\$	_	\$		
44 45	419 421	Non-Utility Income	Ş	- 370.54	Ç	30,023.91	ڔ	- 523,337.96	
45 46	421	•		(235,126)					
46 47	426	Miscellaneous Non-Utility Expenses Interest Expense		(164,285)		(21,432) (346,657)		(11,279) (442,353)	
47	427	Amortization of Debt Discount and Expense		(2,494)		(346,657)		(442,353) (9,452)	
48 49	428 429	Amortization of Debt Discount and Expense Amortization of Premium on Debt		209		(9,452) 793		(9,452) 793	
49 50		Amortization of Premium on Debt Other Income (Expense)	\$	(401,325)	\$	(346,724)	ċ	51,238	
50 51		come (Loss)	\$	1,038,672	\$	1,607,184	\$	1,665,185	
21		, L033)	<u>پ</u>	1,030,072	٧	1,007,104	ٻ	1,000,100	

52

55

53 Workpapers:54 FH Rate Case

FH Rate Case Data.xlsx, Tabs:TB, 22-19 IS

Recap Schedules:

Test Year Ended June 30, 2023

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55

Cash Flow Schedules.xlsx

Comparative Statement of Changes in Financial Position

Exhibit:

RLJ-DT2 Schedule E-3

Page 1

Witness: Jones

A-5

Line <u>No.</u>		Test Year Ended <u>6/30/2023</u>		Prior Year Ended <u>6/30/2022</u>		Prior Year Ended 6/30/2021
1	Source of Funds					
2	Cash Flow from Operations:					
3	Net Income	\$ 877,1	59 \$	1,607,184	\$	1,665,185
4	Adjustments to reconcile net income to net cash					
5	403 Depreciation and Amortization	228,90	57	529,984		527,031
6	Changes in Assets & Liabilities					
7	121 Non Utility Property	(721,03	39)	-		-
8	132 Special Deposits		-	(239,936)		(40,195)
9	141 Customer Accounts Receivable	(735,0	58)	(340,286)		56,510
10	143 Accumulated Provision for Uncollectible Accounts	136,18	30	22,120		1,920
11	145 Accounts Receivable from Associated Companies	436,5		138,465		(1,497)
12	151 Plant Materials and Supplies	(209,8		-		-
13	162 Prepayments	(104,0		5,591		4,605
14	174 Miscellaneous Current and Accrued Assets	(6,3:	13)	(16,930)		18,812
15	181 Unamortized Debt and Discount Expense		-	7,078		7,078
16	186 Miscellaneous Deferred Debits		-	2,374		2,374
17	190 Accumulated Deferred Income Taxes		-	-		(1,682,872)
18	231 Accounts Payable	982,4	79	28,451		(31,711)
19	232 Notes Payable		-	-		(74,977)
20	233 Accounts Payable Associated Companies	(74)	598,911		(39,580)
21	235 Customer Deposits	75,8	54	7,655		2,141
22	236 Accrued Taxes	133,04	17	(2,812)		(2,634)
23	237 Accrued Interest		-	(120,536)		(327,696)
24	241 Miscellaneous Current Liabilities	316,04	41	(147)		(5,243)
25	252 Advances in Aid of Construction	321,19	94	678,965		330,724
26	253 Other Deferred Credits	4,857,7	79	-		-
27	281 Accumulated Deferred Income Tax	(465,10	50)	-		
28	Total From Operations	\$ 6,123,72	25 \$	2,906,129	\$	409,975
29						
30	Cash Flow from Financing:					
31	221 Bonds		-	(129,721)		(121,976)
32	224 Other Long-Term Debt		-	(1,889,089)		(995,867)
33	251 Unamortized Premium on Debt		-	(793)		(793)
34	271 Contributions in Aid of Construction	9,294,74	45	307,000		527,497
35	201 Common Stock	(381,60	05)	3		-
36	215 Retained Earnings		-	-		1,687,704
37	Total From Financing	\$ 8,913,14	40 \$	(1,712,600)	\$	1,096,564
38						
39	Application of Funds					
40	Cash Flow from Investing Activities					
41	Capital Expenditures	(14,668,78	36)	(977,633)		(576,101)
42	Dividends Paid					
43	Allocate Cash between Water and Sewer			-		_
44	Total From Investing Activities	\$ (14,668,78	36) \$	(977,633)	\$	(576,101)
45						
46	Change in Allocation between Departments & Other		\$	(526,776)	\$	(838,162)
47						
48	Net Increase/(Decrease) in Cash	\$ 368,0	79 \$	(310,880)	\$	92,276
49						
50	Cash, Beginning of Year	\$ -	\$	378,603	\$	286,327
51	Cash, End of Year	\$ 368,0	79 \$	67,723	\$	378,603
52						
53	Workpapers:				Rec	ap Schedules:
5/	Cash Flow Schedules visy				Δ-5	

Test Year Ended June 30, 2023

Statement of Changes in Stockholder's Equity

Exhibit:

RLJ-DT2

Schedule E-4

Page 1

Witness: Jones

Line <u>No.</u>										
1		Common	Cor	nmon Stk		Additional		Retained		
2		<u>Shares</u>		ber's Equity		id In Capital	Earnings			Total
3	Far West			<u> </u>						
4	Balance, June 30, 2020	100,000	\$	450,000	\$	5,488,041	\$	1,464,623	\$	7,402,664
5	Additional Paid In Capital	,		,	·	, ,	·	, ,	·	-
6	Dividends							-		-
7	Adjustments/Other							1,687,703		1,687,703
8	Net Income							1,665,185		1,665,185
9										
10	Balance, June 30, 2021	100,000	\$	450,000	\$	5,488,041	\$	4,817,511	\$	10,755,552
11	Additional Paid In Capital									-
12	Dividends							-		-
13	Adjustments/Other			3				-		3
14	Net Income							1,607,184		1,607,184
15										
16	Balance, June 30, 2022	100,000	\$	450,003	\$	5,488,041	\$	6,424,694	\$	12,362,738
17										
18	<u>Foothills</u>									
19	Additional Paid In Capital		\$	(381,605)						(381,605)
20	Dividends							-		-
21	Adjustments/Other							-		-
22	Net Income							877,159		877,159
23										
24	Balance, June 30, 2023		\$	(381,605)	\$	-	\$	877,159	\$	495,553
25										
26										
27	Supporting Schedules:						Re	cap Schedules:		
28										
29										

Test Year Ended June 30, 2023 Detail of Utility Plant Exhibit:

RLJ-DT2 Schedule E-5

Witness:

Page 1 Jones

Line <u>No.</u> 1	Acct. <u>No.</u>	Plant Description		Plant Balance at 6/30/2022	Pla Addit Reclassit o <u>Retire</u>	ions, fications r	<u>6</u>	Plant Balance at 5/30/2023
2	301	Organization Cost	\$	1,626	\$	_	\$	1,626
3	301	Franchise Cost	Ş	1,020	Ş	- 0	Ş	14,501
4	302	Land and Land Rights		1,201,450		U		1,201,450
5	303	Structures & Improvements		715,741		51,714		767,454
6	304	Collecting & Improvements Collecting & Impounding Reservoirs		715,741		-		707,434
7	306	Lake, River, Canal Intakes		-		-		-
8	307	Wells & Springs		635,962		(1)		635,961
9	307	· ·		055,902		(1)		055,901
9 10	309	Infiltration Galleries		-		-		-
11	310	Raw Water Supply Mains		-		-		-
12	310	Power Generation Equipment		1 062 650		65,800 171,482		65,800
13	320	Pumping Equipment Water Treatment Equipment		1,063,659		1/1,402		1,235,141 -
13 14	320.1	Water Treatment Equipment Water Treatment Plants		- 6,914,105		- 2,391		- 6,916,496
15	320.1	Solution Chemical Feeders		0,914,103		2,391		0,910,490
16	320.2	Point-of-Use Treatment Devices		-		-		-
17	320.3	Arsenic Treatment Media		-		-		-
18	330			-		-		-
19	330.1	Distribution Reservoirs & Standpipes		702 102		- 0		- 702 102
20	330.1	Storage Tanks Pressure Tanks		782,103		U		782,103
21	331	Transmission & Distribution Mains		17 250 121		- 457.905		17 907 026
22	333			17,350,121		457,805		17,807,926
23	334	Services Meters		976,372 995,909		(76,977)		899,395
23 24	335			•		31,098		1,027,007
		Hydrants		678,260		(63,784)		614,476
25	336	Backflow Prevention Devices		6,923		(152)		6,771
26	339	Other Plant & Misc. Equipment						
27	340	Office Furniture & Equipment		488,305		2,595		490,900
28	340.1	Computers & Software		125,378		191,864		317,242
29	341	Transportation Equipment		587,746		12,079		599,826
30	342	Stores Equipment		-		-		-
31	343	Tools, Shop & Garage Equipment		44,003		22,811		66,813
32	344	Laboratory Equipment		5,675		(0)		5,675
33	345	Power Operated Equipment		126,359		(0)		126,359
34	346	Communication Equipment		12,250		28,594		40,845
35	347	Miscellaneous Equipment		64,724		10,252		74,976
36	348	Other Tangible Plant		467,286		(0)		467,286
37		TOTAL MATER BLANT		22.250.450	<u> </u>	007.570	<u>,</u>	24.466.026
38		TOTAL WATER PLANT	\$	33,258,458	\$	907,570	\$	34,166,028

40 Workpapers:41 FH Water Rat

39

42

43

FH Water Rate Case Data.xlsx; TAB:22-19 BS

Recap Schedules:

E-1

A-4

Test Year Ended June 30, 2023 **Operating Statistics**

Exhibit:

RLJ-DT2 Schedule E-7

Page 1

Jones

Witness:

			Test	Prior	Prior
			Year	Year	Year
Line			Ended	Ended	Ended
No.		<u>e</u>	5/30/2023	6/30/2022	6/30/2021
1					
2	Gallons Sold - By Class of Service (Thousands)				
3	Residential		1,325,152	1,369,773	1,420,270
4	Commercial		267,030	354,267	319,665
5	Standpipe		44,900	11,118	6,809
6					
7	Total Gallons Sold		1,637,082	1,735,158	1,746,744
8					
9	Average Number of Customers				
10	Residential		15,845	14,997	14,940
11	Commercial		286	292	278
12	Standpipe		5	5	5
13					
14	Total Average Number of Customers		16,136	15,289	15,218
15					
16	Gallons Per Residential Customer		83,632	91,336	95,065
17					
18	Revenue Per Residential Customer	\$	314	\$ 356	\$ 328
19					
20	Pumping Cost Per 1,000 Gallons	\$	0.2353	\$ 0.2865	\$ 0.2645
21					

Test Year Ended June 30, 2023

RLJ-DT2 Exhibit: Schedule E-8

Jones

Taxes Charged to Operations Page 1 Witness:

			Test		Prior		Prior	
			Year	Year		Year		
Line			Ended		Ended		Ended	
No.			6/30/2023	6/	30/2022		6/30/2021	
1	<u>Description</u>							
2								
3	Federal Income Tax		(22,343)		-		-	
4	State Income Tax		(5,482)		-		50	
5	Taxes Other Than Income		74,268		163,414		173,146	
6	Property Tax		281,971		223,403		205,910	
7								
8	Totals	\$	328,414	\$	386,816	\$	379,106	_
9		·						=
10	Workpapers:							Recap Schedules:

Page 1 Witness: Jones Line No. The Company does not conduct independent audits. The Company uses the NARUC System of Accounts. The Company normalizes Income Tax Expense.

Exhibit: RLJ-DT2

Recap Schedules:

Schedule E-9

Foothills Water & Sewer, LLC - Water Division

Supporting Schedules:

Test Year Ended June 30, 2023

Notes to Financial Statements

Test Year Ended June 30, 2023

Projected Income Statements - Present and Proposed Rates

Exhibit: RLJ-DT2 Schedule F-1

Witness: Jones

Recap Schedules:

A-2

Page 1

						Projected Year				
						At Present		nt Proposed		
				Actual		Rates	,	Rates		
				Test Year		Year Ended	,	Year Ended		
Line				Ended		Ended		Ended		
						6/30/2024		6/30/2024		
<u>No.</u> 1	Revenue	25	<u>.</u>	5/30/2023		0/30/2024		0/30/2024		
2	461		\$	E 946 000	\$	E 7/11 07/	ė	6 665 761		
3	461	Metered Water Revenues	Ş	5,846,000	Ş	5,741,874	\$	6,665,764		
		Fire Protection Revenue		140 720		146 107		260.863		
4	471	Miscellaneous Service Revenue		148,728		146,187		269,863		
5 6	474	Other Water Revenues	\$	(3,462)	۲	4,157	Ċ	4,157		
7	Total Re		Ş	5,991,265	\$	5,892,218	\$	6,939,785		
	-	ng Expenses	.	004 735	<u>۲</u>	1 100 000	Ļ	1 100 000		
8	601	Salaries and Wages	\$	•	\$	1,106,066	\$	1,106,066		
9	603	Salaries and Wages - Officers and Directors		78,000		-		-		
10	604	Employee Pension and Benefits		20,296		156,209		156,209		
11	610	Purchased Water		855,534		1,023,701		1,023,701		
12	615	Purchased Power		385,145		390,922		390,922		
13	618	Chemicals		294,440		298,857		298,857		
14	620.1	Repairs and Maintenance		33,460		34,798		34,798		
15	620.2	Office Supplies Expense		156,321		162,574		162,574		
16	630	Outside Services		-		-		-		
17	631	Contractual Services - Engineering		15,255		15,484		15,484		
18	632	Contractual Services - Accounting		15,026		27		-		
19	633	Contractual Services - Legal		83,049		-		-		
20	634	Contractual Services - Management Fees		39,000		-		-		
21	635	Contractual Services - Testing		37,276		37,835		37,835		
22	636	Contractual Services - Other		339,121		345,950		345,950		
23	641	Rent - Buildings		69,654		70,699		70,699		
24	642	Rent - Equipment		30,225		30,225		30,225		
25	650	Transportation Expense		77,001		79,715		79,715		
26	656	Insurance - Vehicle		42,645		59,012		59,012		
27	657	Insurance - General Liability		75,938		102,028		102,028		
28	658	Insurance -Worker's Compensation		31,378		28,598		28,598		
29	659	Insurance - Other		1,535		1,596		1,596		
30	666	Regulatory Commission Expense - Rate Case		-		-		-,550		
31	667	Regulatory Expense - Other		_		_		_		
32	670	Bad Debt Expense		20,672		20,672		24,347		
33	675	Miscellaneous Expense		84,732		86,003		86,003		
34	403	Depreciation Expense		367,826		657,290		657,290		
35	403	Amortization Expense		307,820		037,290		037,290		
36		'		74 260		101 265		101,265		
37	408	Taxes Other Than Income		74,268 281,971		101,265 198,779		208,523		
		Property Taxes								
38	409	Income Tax		(27,825)		123,638		380,840		
39	427	Interest Expense Security Deposits		2,196	Ļ	2,196	,	2,196		
40	•	perating Expenses	<u>\$</u> \$	4,551,268	\$	5,224,624	\$	5,495,220		
41	•	ng Income	\$	1,439,997	\$	667,595	Ş	1,444,565		
42		ncome (Expense)		274						
43	421	Non-Utility Income		371		(222.275)		-		
44	427	Interest Expense		(164,285)		(398,243)		(398,243)		
45	428	Amortization of Debt Discount and Expense		(2,494)		-		-		
46	429	Amortization of Premium on Debt		209	,	-		-		
47		ther Income (Expense)	\$	(401,325)	_	(598,804)		(598,804)		
48	Net Inco	ome (Loss)	\$	1,038,672	\$	68,790	\$	845,761		
49										

51 52 E-2

50

Supporting Schedules:

Test Year Ended June 30, 2023

Projected Changes In Financial Position - Present and Proposed Rates

Exhibit: RLJ-DT2

Schedule F-2

Page 1 Jones

Witness: Jo

Line <u>No.</u> 1	Source of Funds		Test Year Ended <u>6/30/2023</u>		At Present Rates Year Ended 6/30/2024		At Proposed Rates Year Ended 6/30/2025
2	Source of Funds Cash Flow from Operations:						
3	Net Income	\$	877,159	¢	68,790	¢	845,761
4	Adjustments to reconcile net income to net cash	Ţ	677,133	Ţ	08,730	۲	043,701
5	403 Depreciation and Amortization		228,967		657,290		657,290
6	Changes in Assets & Liabilities		220,507		037,230		037,230
7	121 Non Utility Property		(721,039)				
8	132 Special Deposits		(, = 1,000)				
9	141 Customer Accounts Receivable		(735,068)				
10	143 Accumulated Provision for Uncollectible Accounts		136,180				
11	145 Accounts Receivable from Associated Companies		436,551				
12	151 Plant Materials and Supplies		(209,854)				
13	162 Prepayments		(104,016)				
14	174 Miscellaneous Current and Accrued Assets		(6,313)				
15	181 Unamortized Debt and Discount Expense		(0,515)				
16	186 Miscellaneous Deferred Debits		_				
17	190 Accumulated Deferred Income Taxes		_				
18	231 Accounts Payable		982,479				
19	232 Notes Payable		302,473				
20	233 Accounts Payable Associated Companies		(74)				
21	235 Customer Deposits		75,854				
22	236 Accrued Taxes		133,047				
23	237 Accrued Interest		155,047				
24	241 Miscellaneous Current Liabilities		316,041				
25	252 Advances in Aid of Construction		321,194		750,000		750,000
26	253 Other Deferred Credits		4,857,779		750,000		750,000
27	281 Accumulated Deferred Income Tax		(465,160)				
28	Total From Operations	\$	6,123,725	\$	1,476,080	\$	2,253,051
29	Total From Operations	<u> </u>	0,123,723	~	1,170,000	7	2,233,031
30	Cash Flow from Financing:						
31	221 Bonds		_				
32	224 Other Long-Term Debt		_		_		_
33	251 Unamortized Premium on Debt		_				
34	271 Contributions in Aid of Construction		9,294,745		250,000		250,000
35	201 Common Stock		(381,605)		250,000		200,000
36	211 Paid In Capital		-		12,550,000		7,625,000
37	Total From Financing	\$	8,913,140	\$		\$	7,875,000
38		<u></u>			,,		, , , , , , , ,
39	Application of Funds						
40	Cash Flow from Investing Activities						
41	Capital Expenditures		(14,668,786)		(14,424,946)		(10,125,000)
42	Dividends Paid		-		-		-
43	Other		_				
44	Total From Investing Activities	\$	(14,668,786)	Ś	(14,424,946)	Ś	(10,125,000)
45	6		(= :,===,:==,		(= :, := :, = : = ;		(==,===,===,
46	Net Increase/(Decrease) in Cash	\$	368,079	Ś	(148,866)	\$	3,051
47	, 1, 11	¥	,	7	(= :=,555)	,	-,00-
48	Cash, Beginning of Year	\$	-	\$	368,079	\$	219,213
49	Cash, End of Year	\$	368,079	\$	219,213	\$	222,264
50	·	<u></u>	,		-, -	-	, -
51							

51 52

53

55

Supporting Schedules:

E-3

54 F-3

Recap Schedules: A-5

Test Year Ended June 30, 2023 Projected Construction Requirements Exhibit:

RLJ-DT2 Schedule F-3

Page 1

Witness: Jones

No.								
1		Adjusted	Projected					
2		Test Year	Thru	Thru		Thru		
3	Property Classification	6/30/2023	6/30/2024		6/30/2025		6/30/2026	
4								
5	Intangible Plant	\$ -	\$ -	\$	500,000	\$	-	
6								
7	Source of Supply and Pumping Plant	288,995	1,981,000		865,000		1,050,000	
8								
9	Water Treatment Plant	2,391	1,096,000		3,285,000		3,625,000	
10								
11	Transmission and Distribution Plant	347,989	10,780,000		5,225,000		1,300,000	
12								
13	General Plant	268,194	567,946		250,000		250,000	
14								
15	Total Plant	\$ 907,569	\$ 14,424,946	\$	10,125,000	\$	6,225,000	

16 17

Line

18 Workpapers:

Recap Schedules:

F-2 A-4

		Witness:	Jones
Line			
No.			
1			
2	No Customer Growth		
3			
4	Per Test Year Adjustments		
5			
6	Expenses increase for inflation		
7			
8			
9			
10			
11			
12	Supporting Schedules: Re	ecap Schedules:	
13			

RLJ-DT2

Page 1

Schedule F-4

Exhibit:

Foothills Water & Sewer, LLC - Water Division

Assumptions Used in Developing Projection

Test Year Ended June 30, 2023

14

Test Year Ended June 30, 2023

29

Summary of Revenues by Customer Classification - Present and Proposed Rates

Exhibit: RLJ-DT2 Schedule H-1

Page 1 Witness: Jones

		Revenues in	the	Test Year		
Line		Present		Proposed	Propose	d Increase
No.	Customer Classification	Rates		Rates	Amount	%
1		·				
2	<u>Unmetered Water Revenue</u>					
3	Fire Lines	\$ -	\$	-	\$ -	n/a
4						
5	Metered Water Revenue					
6	Residential	4,970,534		5,655,254	684,720	13.78%
7	Commercial	739,418		969,855	230,436	31.16%
8	Standpipe	27,158		35,876	8,718	32.10%
9						
10	Miscellaneous Service Revenue	146,187		269,863	123,676	84.60%
11	Other Water Revenues	4,157		4,157	-	0.00%
12						
13	Total Water Revenues - Per Bill Counts	\$ 5,887,455	\$	6,935,005	\$ 1,047,550	17.79%
14						
15	Reconciliation					
16	Bill Count Revenue	\$ 5,887,455				
17						
18	Water Revenues per G.L.	5,991,265				
19	Revenue Adjustments					
20	Adjustment IS-6	 (99,047)	_			
21	Adjusted G.L. Revenue	\$ 5,892,218				
22						
23	Unreconciled Difference	\$ 4,763				
24	Percentage Difference	0.08%				
25						
26						
27	Supporting Schedules:					Recap Schedules:
28	H-2					A-1

Test Year Ended June 30, 2023 Analysis of Revenue by Detailed Class

35

36

Exhibit: RLJ-DT2

H-1

Schedule H-2

Page 1

Witness: Jones

		Average	Monthly		Reve	enue	es		Propo	sed
Line		Number	Average		Present		Proposed		Increase	Increase
No.	<u>Description</u>	Customers	Consumption	<u>ı</u>	Rates		Rates		<u>Amount</u>	<u>%</u>
1										
2	Metered Water Revenue									
3	Residential									
4	5/8 x 3/4" Meter	15,844	\$ 6,95	\$	4,966,807	\$	5,649,867	\$	683,060	13.75%
5	3/4" Meter	-	-		-		-		-	n/a
6	1" Meter	1	167,30	5	3,727		5,387		1,660	44.55%
7	Commercial									
8	5/8 x 3/4" Meter	77	26,03	L	52,989		73,284		20,295	38.30%
9	3/4" Meter	-	-		-		-		-	n/a
10	1" Meter	89	47,25	7	121,421		158,600		37,179	30.62%
11	1 1/2" Meter	23	47,24)	41,418		49,660		8,242	19.90%
12	2" Meter	89	144,07	3	375,354		491,627		116,273	30.98%
13	3" Meter	3	131,55	5	17,994		20,701		2,707	15.04%
14	4" Meter	2	582,32	1	30,354		41,285		10,931	36.01%
15	6" Meter	3	1,247,22)	99,888		134,698		34,809	34.85%
16	Standpipe									
17	3" Meter	5	128,72	5	27,158		35,876		8,718	32.10%
18										
19	Totals:									
20	Unmetered Water Revenue									
21	Fire Lines	-		\$	-	\$	-	\$	-	n/a
22										
23	Metered Water Revenue									
24	Residential	15,845			4,970,534		5,655,254		684,720	13.78%
25	Commercial	286			739,418		969,855		230,436	31.16%
26	Standpipe	5			27,158		35,876		8,718	32.10%
27	Subtotal Metered	16,136	:	Ś	5,737,111	Ś	6,660,985	\$	923,874	16.10%
28				,	-,, -,,	•	5,205,205	,	0=0,000	
29	Miscellaneous Service Revenue				146,187		269,863		123,676	84.60%
30	Other Water Revenues				4,157		4,157		,	0.00%
31					.,,		.,_3,			
32	Total	16,136	•	Ś	5,887,455	\$	6,935,005	\$	1,047,550	17.79%
33	***		•		3,00.,.00	Υ	-,555,555		_,0 ,000	27.7.070
34	Supporting Schedules:							Red	cap Schedules:	
25								11.4		

Test Year Ended June 30, 2023

Analysis of Revenue by Detailed Class

Exhibit:

Witness:

RLJ-DT2 Schedule H-2

Page 2

Jones

Supplemental Schedule Breakdown of Metered Water Revenue at Current Rates By Rate Components

		Revenue at Current Rates										
Line			Base		1st		2nd		3rd		Base +	Total
No.	<u>Description</u>		<u>Charge</u>		<u>Tier</u>		<u>Tier</u>		<u>Tier</u>		1st Tier	<u>Revenue</u>
1	Residential											
2	5/8 x 3/4" Meter	\$	2,800,541	\$	2,166,266	\$	-	\$	-	\$	4,966,807	\$ 4,966,807
3	3/4" Meter		-		-		-		-		-	-
4	1" Meter		440		3,287		-		-		3,727	3,727
5	Commercial											
6	5/8 x 3/4" Meter		13,611		39,379		-		-		52,989	52,989
7	3/4" Meter		-		-		-		-		-	-
8	1" Meter		39,022		82,399		-		-		121,421	121,421
9	1 1/2" Meter		20,149		21,269		-		-		41,418	41,418
10	2" Meter		124,615		250,739		-		-		375,354	375,354
11	3" Meter		14,303		12,856		-		-		27,158	27,158
12	4" Meter		9,379		8,615		-		-		17,994	17,994
13	6" Meter		8,426		21,928		-		-		30,354	30,354
14	Standpipe											
15	3" Meter		26,378		73,511		-		-		99,888	99,888
16												
17	Total Revenue	\$	3,056,863	\$	2,680,248	\$	-	\$	-	\$	5,737,111	\$ 5,737,111
18												
19	Percentage of Total		53.3%		46.7%		0.0%		0.0%		100.0%	100.0%
20												

Test Year Ended June 30, 2023

Analysis of Revenue by Detailed Class

Exhibit:

RLJ-DT2

Schedule H-2

Page 3

Witness: Jones

Supplemental Schedule Breakdown of Metered Water Revenue at Proposed Rates By Rate Components

		Revenue at Proposed Rates											
Line			Base		1st		2nd		3rd		Base +		Total
No.	<u>Description</u>		<u>Charge</u>		<u>Tier</u>		<u>Tier</u>		<u>Tier</u>		1st Tier		Revenue
1	Residential												
2	5/8 x 3/4" Meter		2,996,370		740,765		848,781		1,063,951	\$	3,737,135	\$	5,649,867
3	3/4" Meter		-		-		-		-		-		-
4	1" Meter		473		-		765		4,149		473		5,387
5	Commercial												
6	5/8 x 3/4" Meter		14,562		-		9,513		49,209		14,562		73,284
7	3/4" Meter		-		-		-		-		-		-
8	1" Meter		41,961		-		34,534		82,105		41,961		158,600
9	1 1/2" Meter		21,670		-		13,880		14,110		21,670		49,660
10	2" Meter		134,023		-		98,813		258,792		134,023		491,627
11	3" Meter		15,382		-		-		20,494		15,382		35,876
12	4" Meter		10,086		-		7,320		3,294		10,086		20,701
13	6" Meter		9,062		-		6,414		25,809		9,062		41,285
14	Standpipe												
15	3" Meter		28,368		-		25,477		80,852		28,368		134,698
16													
17	Total Revenue	\$	3,271,957	\$	740,765	\$	3,245,498	\$	1,602,765	\$	4,012,722	\$	8,860,985
18													
19	Percentage of Total		36.9%		8.4%		36.6%		18.1%		45.3%		100.0%
20													

Test Year Ended June 30, 2023

Analysis of Revenue by Detailed Class

Exhibit:

Witness:

RLJ-DT2

Schedule H-2

Page 4 Jones

Supplemental Schedule Metered Water Revenue at Current and Proposed Rates Analysis of Increases by Rate Tier

Line			Base	1st		2nd		3rd		Base +		Total		
No.			Charge	Tier		Tier		Tier		1st Tier		Revenue		
1	Current Rate	\$	3,056,863	\$ 2,680,248	\$	-	\$	-	\$	5,737,111	\$	5,737,111		
2	Company's Proposed Rates		3,271,957	 740,765	_	3,245,498		1,602,765		4,012,722		8,860,985		
3	Increase in Rates	\$	215,094	\$ (1,939,483)	\$	3,245,498	\$	1,602,765	\$	(1,724,388)	\$	3,123,874		
4														
5	Percentage Increase by Tier		7.0%	-72.4%						-30.1%		54.5%		
6	Percentage of Increase within Tier		6.9%	-62.1%		103.9%		51.3%		-55.2%		100.0%		
7						200.070								
8														
9														
9														
10			Base	1st		2nd		3rd		Base +		Total		
			Base Charge	1st Tier		2nd Tier		3rd Tier		Base + 1st Tier		Total Revenue		
10	Revenue at Current Rates	\$		\$	\$		\$		\$		\$			
10 11	Revenue at Current Rates evenue at Company's Proposed Rates	- 1	Charge	\$ Tier	\$		\$		\$	1st Tier	\$	Revenue		
10 11 12		- 1	Charge 3,056,863	Tier 2,680,248		Tier -	- 1	Tier -	'	1st Tier 5,737,111		Revenue 5,737,111		
10 11 12 13		- 1	Charge 3,056,863	Tier 2,680,248		Tier -	- 1	Tier -	'	1st Tier 5,737,111		Revenue 5,737,111		
10 11 12 13 14	evenue at Company's Proposed Rates	- 1	Charge 3,056,863	Tier 2,680,248	\$	Tier -	- 1	Tier -	'	1st Tier 5,737,111		Revenue 5,737,111		
10 11 12 13 14 15	evenue at Company's Proposed Rates Percentage of Total Revenue	- 1	Charge 3,056,863 3,271,957	Tier 2,680,248 740,765	\$	Tier - 3,245,498	\$	Tier - 1,602,765	'	1st Tier 5,737,111 4,012,722		Revenue 5,737,111 8,860,985		
10 11 12 13 14 15	evenue at Company's Proposed Rates Percentage of Total Revenue Current Rates	- 1	Charge 3,056,863 3,271,957 53.3%	Tier 2,680,248 740,765 46.7%	\$	Tier - 3,245,498 0.0%	\$	Tier - 1,602,765	'	1st Tier 5,737,111 4,012,722 100.0%		Revenue 5,737,111 8,860,985		
10 11 12 13 14 15 16	evenue at Company's Proposed Rates Percentage of Total Revenue Current Rates Company's Proposed Rates	- 1	Charge 3,056,863 3,271,957 53.3% 36.9%	Tier 2,680,248 740,765 46.7% 8.4%	\$	Tier - 3,245,498 0.0% 36.6%	\$	Tier - 1,602,765 0.0% <u>18.1%</u>	'	1st Tier 5,737,111 4,012,722 100.0% 45.3%		Revenue 5,737,111 8,860,985 100.0% 100.0%		

Test Year Ended June 30, 2023

Line

48

Changes in Representative Rate Schedules

Exhibit: RLJ-DT2

Schedule H-3 Page 1

Witness: Jones

No																
<u>No.</u>			Drocon+	Droposad												
1 2	Residential & Commercial S	Service	Present Rate Tiers	Proposed Rate Tiers			Bas	se Charge			Vr	olume Ch	narge	(per 1,0	00 s	allons)
3	nesidential a commercial s	<u> </u>	Upper Limits	Upper Limits	_	resent		roposed				esent		posed	00 8	unoris _j
	Description					Rate ¹	•	•	_	hanga				-	_	hanga
4	Description		(gallons)	(gallons)		Kate		Rate		hange		Rate		Rate		hange
5	5.4 5.40U 0.44U.4.4				_		_									
6	R1 - 5/8" x 3/4" Meter	Tier 1	999,999,000	3,000	\$	14.73	\$	15.76	\$	1.03	\$	1.64	\$ ¢	1.64	\$	0.00
7	(Residential)	Tier 2		10,000									\$ \$	1.83		n/a
8 9		Tier 3		999,999,000									>	2.61		n/a
10	R2 - 3/4" Meter	Tier 1	999,999,000	3,000	\$	21.99	\$	23.64	\$	1.65	\$	1.64	\$	1.64	\$	0.00
11	(Residential)	Tier 2	333,333,000	15,000	ڔ	21.33	ڔ	23.04	ڔ	1.05	۶	1.04	ب \$	1.83	ڔ	n/a
12	(Nesidential)	Tier 3		999,999,000									\$	2.61		n/a
13		1101 3		333,333,000									•	2.01		11, 4
14		Tier 1	999,999,000								\$	1.64				n/a
15	R3 - 1" Meter	Tier 2	, ,	35,000	\$	36.64	\$	39.40	\$	2.76			\$	1.83		n/a
16	(All)	Tier 3		999,999,000	·				·				\$	2.61		n/a
17	, ,															
18		Tier 1	999,999,000								\$	1.64				n/a
19	R1C - 5/8" x 3/4" Meter	Tier 2		10,000	\$	14.73	\$	15.76	\$	1.03			\$	1.83		n/a
20	(Commercial)	Tier 3		999,999,000									\$	2.61		n/a
21																
22		Tier 1	999,999,000								\$	1.64				n/a
23	R2C - 3/4" Meter	Tier 2		15,000	\$	21.99	\$	23.64	\$	1.65			\$	1.83		n/a
24	(Commercial)	Tier 3		999,999,000									\$	2.61		n/a
25																
26	B. 4 BU. 4	Tier 1	999,999,000		_		_		_		\$	1.64		4.00		n/a
27	R4 - 1.5" Meter	Tier 2		50,000	\$	73.27	Ş	78.80	\$	5.53			\$	1.83		n/a
28 29	(All)	Tier 3		999,999,000									\$	2.61		n/a
30		Tier 1	999,999,000								\$	1.64				n/a
31	R5 - 2" Meter	Tier 2	333,333,000	80,000	\$	117.23	ς	126.08	\$	8.85	۶	1.04	\$	1.83		n/a
32	(All)	Tier 3		999,999,000	Ţ	117.25	Y	120.00	Ţ	0.05			\$	2.61		n/a
33	(731)	TICI 3		333,333,000									١,٠	2.01		11/ 4
34		Tier 1	999,999,000								\$	1.64				n/a
35	R6 - 3" Meter	Tier 2	, ,	160,000	\$	234.47	\$	252.16	\$	17.69			\$	1.83		n/a
36	(All)	Tier 3		999,999,000									\$	2.61		n/a
37																
38		Tier 1	999,999,000								\$	1.64				n/a
39	R7 - 4" Meter	Tier 2		300,000	\$	366.36	\$	394.00	\$	27.64			\$	1.83		n/a
40	(All)	Tier 3		999,999,000									\$	2.61		n/a
41																
42			999,999,000	-							\$	1.64				n/a
43	R8 - 6" Meter	Tier 2		500,000	\$	732.71	\$	788.00	\$	55.29			\$	1.83		n/a
44		Tier 3		999,999,000									\$	2.61		n/a
45																
46 47													برسا ا	catos NI -	т	:ff
47													ındı	cates No	ıar	Hf

Test Year Ended June 30, 2023

12 13

17

18 19

20 21

23 24

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26

27

28 29

Changes in Representative Rate Schedules

Exhibit: RLJ-DT2

Schedule H-3

Page 2

Witness: Jones

Line <u>No.</u>													
1	Should a soul Complementing Commiss	Present	Proposed										
3	Standpipe and Construction Service	Present Rate Tiers	Proposed Rate Tiers		Base Charge			Vo	olume Cl	narge	(per 1,0	00 ga	ıllons)
4		Upper Limits	Upper Limits	Present	Proposed			Pr	esent	Pro	posed		
5	Description	(gallons)	(gallons)	Rate ¹	Rate	Chan	ge		Rate		Rate	Cl	nange
6													
7	R12 - Construction Water	999,999,000	999,999,000	\$ 234.47	\$ 252.16	\$ 17	7.69	\$	1.64	\$	2.61	\$	0.97
8													
9													
10										Indi	cates No) Tari	ff
11													

Monthly Service Charge for Fire Sprinkler

 14
 Present
 Proposed

 15
 Rates
 Rates

 16
 All Sizes
 *
 **

- st Greater of \$5.00 or 1 percent of the general service rate for a similar size meter
- ** Greater of \$12.00 or 2 percent of the general service rate for a similar size meter

The service charge for fire sprinklers is only applicable for service lines separate and distinct from the primary water service line.

¹Present rate is net of 2018 Federal Tax Act Credit

22 n/a - indicates not applicable

Privilege, Sales or Use Tax

In addition to all other rates and charges authorized herein, the Company shall collect

from its customers all applicable sales, transaction, privilege, regulatory or other taxes

and assessments as may apply now or in the future, per Rule R14-2-409.D.5.

Test Year Ended June 30, 2023

Line

22

27

28

29 30

Changes in Representative Rate Schedules

Exhibit: RLJ-DT2

Schedule H-3 Page 3

Witness: Jones

No.			
1			
2		Present	Proposed
3	Service Charges	<u>Rates</u>	<u>Rates</u>
4	Establishment of Service	\$ 25.00	\$ 50.00
5	Establishment of Service - After Hours	\$ 40.00	n/t
6	Reconnection of Service - Delinquent	\$ 25.00	\$ 50.00
7	Reconnection of Service - After Hours	\$ 40.00	n/t
8	After Hours Charge (in addition to other service charges)	n/t	\$ 35.00
9	Meter Re-Read (If correct)	\$ 10.00	\$ 25.00
10	Meter Test (If correct)	\$ 20.00	\$ 25.00
11	Insufficient Funds Check Charge	\$ 15.00	\$ 30.00
12	Deposit Requirement (Residential)	(a)	(a)
13	Deposit Requirement (Non-Residential)	(b)	(b)
14	Interest Rate on Customer Deposits	(c)	(c)
15	Late Payment Penalty (Per Month)	1.50%	1.50%
16	Re-Establishment (Within 12 Months)	\$ 25.00	(d)
17	Re-Establishment (After Hours - additional charge)	\$ 40.00	n/t
18	Deferred Payment (Per Month)	1.5%	1.5%
19	Moving Customer Meter (at Customer's Request)	Cost	Cost
20	Temporary Turn-Off	\$ 25.00	\$ 25.00
21	Tampering with Meter	(e)	(e)

23 (a) Two times the average residential class bill, per Commission Rule A.A.C. R-14-2-403.B.7.a.

24 (b) 2 1/2 times the customers estimated maximum monthly bill, per Commission Rule A.A.C. R-14-2-403.B.7.b.

25 (c) 6.0%, per Commission Rule A.A.C. R-14-2-403.B.3.

(d) Number of months off system times the monthly minimum, per Commission Rule A.A.C. R14-2-403.D.

(e) Customer Responsibility per Commission Rule A.A.C. R14-2-407.B.

All items billed at cost shall include labor, materials and parts, overheads and all applicable taxes.

31	Service Line and Meter Installation Charges	Current Rates					P	Proposed Rates			
32		Srv. Line 8	Meter		Total	Srv.	Line*	<u> </u>	Meter	-	Total
33	5/8" x 3/4" Meter	\$	333	\$	333	\$	565	\$	440	\$	1,005
34	3/4" Meter		375		375		565		440		1,005
35	1" Meter		440		440		629		660		1,289
36	1 1/2" Meter		660		660		699		1,320		2,019
37	2" Meter		1,720		1,720		1,054		1,610		2,664
38	3" Meter		2,260		2,260		1,327		2,660		3,987
39	4" Meter		3,245		3,245		1,892		3,760		5,652
40	6" Meter		6,350		6,350		2,807		4,820		7,627
41	8" or Larger Meters					C	ost		Cost		Cost
42	Asphalt Cut, Patch and Slurry (if Required)		n/t			C	ost		n/a		Cost
43	Road Boring (If Required)		n/t			C	ost	n/a			Cost

* Note: To include the actual cost incurred when road crossing is required.

All advances and/or contributions are to include labor, materials, overheads, and all applicable taxes, including all gross-up taxes for income taxes, if applicable.

All items billed at cost shall include labor, materials and parts, overheads and all applicable taxes.

52 Privilege, Sales or Use Tax

In addition to all other rates and charges authorized herein, the Company shall collect from its customers all applicable sales, transaction, privilege, regulatory or other taxes and assessments as may apply now or in the future, per Rule R14-2-409.D.5.

55 56 57

44 45

46 47

48 49 50

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54

Test Year Ended June 30, 2023

Changes in Representative Rate Schedules

Exhibit: RLJ-DT2 Schedule H-3

Page 4

Witness: Jones

Line <u>No.</u>

1 Proposed Surcharge Tariffs:

Regulatory Expense Surcharge (RES)

The purpose of the Regulatory Expense Surcharge is to allow for recovery of approved rate case expenses in a surcharge rather than as a normalized expense. The Company proposes to recover approved rate case expense until fully recovered with a planned three year recovery period. The RES will be structured as a monthly charge to a customer's bill based on the customers meter size.

The RES will be applicable to residential, commercial, construction and standpipe classes, including Re-Establishment Charges.

Purchased Power Adjustor Mechanism (PPAM)

The purpose of the Purchased Power Adjustor is to pass-through increases or decreases in purchased power costs that are due to changes in the rates for electric utility service. The intent of the PPAM is to isolate changes in purchased power cost that is due exclusively to a rate change that is beyond the control of Company. The increases/decreases in power costs will be allocated on a per 1,000-gallon basis and passed-through to customers as a separate line item on the customers' bill. The Company will develop a Plan of Administration, to be approved by Commission Staff, that outlines the implementation and filing requirements as well as how the surcharge will be computed.

The PPAM will be applicable to residential, commercial, construction and standpipe sales.

Purchased Water Adjustor Mechanism (PWAM)

The purpose of the Purchased Water Adjustor is to pass-through increases or decreases in purchased water costs that are due to changes in the rates for delivery of Colorado River water received from the Yuma Mesa Irrigation and Drainage District. The intent of the PWAM is to isolate changes in purchased water cost that is due exclusively to a rate change that is beyond the control of Company. The increases/decreases in purchased water will be allocated on a per 1,000-gallon basis and passed-through to customers as a separate line item on the customers' bill. The Company will develop a Plan of Administration, to be approved by Commission Staff, that outlines the implementation and filing requirements as well as how the surcharge will be computed.

The PWAM will be applicable to residential, commercial, construction and standpipe sales.

System Improvement Benefit Surcharge Mechanism (SIB)

The purpose of the System Improvement Benefit Surcharge Mechanism is to provide for recovery of the capital costs (return on investment, income taxes and depreciation expense) associated with distribution system improvement projects that have been verified to be complete and placed in service and where the costs have not been included in rate base for recovery in the current rate case are necessary to provide and continue to provide proper, adequate and reliable customers; are not designed to serve or promote customer growth; and will not comprise an upgrade of expansion of existing plant unless justified for existing customers. Any expenditures offset by contributions in aid of construction or advances in aid of construction are not eligible for inclusion in the SIB. The SIB will be structured as a monthly surcharge to a customer's bill based on the customers meter size.

The SIB will be applicable to residential, commercial, construction and standpipe classes, including Re-Establishment Charges.

Privilege, Sales or Use Tax

In addition to the surcharges authorized herein, the Company shall collect from its customers all applicable sales, transaction, privilege, regulatory or other taxes and assessments as may apply now or in the future, per Rule R14-2-608.D.5.

Eliminated Tariff:

The Company proposes to eliminate the 2018 Federal Tax Act Credit Tariff.

Test Year Ended June 30, 2023 Typical Bill Analysis

Class: Residential Meter Size: 5/8 x 3/4

Sub Class:

34

Line				Present	Proposed	Dollar	Percent
No.	Rate Schedules		<u>Usage</u>	Bill	<u>Bill</u>	<u>Increase</u>	<u>Increase</u>
1	Present Rates:		-	\$ 14.73		\$ 1.03	6.99%
2	Base Charge:	\$ 14.73	1,000	\$ 16.37	\$ 17.40	\$ 1.03	6.29%
3			2,000	\$ 18.00	\$ 19.04	\$ 1.04	5.78%
4			3,000	\$ 19.64	\$ 20.68	\$ 1.04	5.30%
5	Tier One Rate:	\$ 1.64	4,000	\$ 21.28	\$ 22.51	\$ 1.23	5.78%
6	Tier Two Rate:	\$ -	5,000	\$ 22.92	\$ 24.34	\$ 1.42	6.20%
7	Tier Three Rate:	\$ -	6,000	\$ 24.55	\$ 26.17	\$ 1.62	6.60%
8			7,000	\$ 26.19	\$ 28.00	\$ 1.81	6.91%
9	Tier One Breakover (M gal):	999,999	8,000	\$ 27.83	\$ 29.83	\$ 2.00	7.19%
10	Tier Two Breakover (M gal):	-	9,000	\$ 29.46	\$ 31.66	\$ 2.20	7.47%
11	Tier Three Breakover (M gal):	-	10,000	\$ 31.10	\$ 33.49	\$ 2.39	7.68%
12			12,000	\$ 34.38	\$ 38.71	\$ 4.33	12.59%
13			14,000	\$ 37.65	\$ 43.93	\$ 6.28	16.68%
14	Proposed Rates:		16,000	\$ 40.93	\$ 49.15	\$ 8.22	20.08%
15	Base Charge:	\$ 15.76	18,000	\$ 44.20	\$ 54.37	\$ 10.17	23.01%
16			20,000	\$ 47.47	\$ 59.59	\$ 12.12	25.53%
17			25,000	\$ 55.66	\$ 72.64	\$ 16.98	30.51%
18	Tier One Rate:	\$ 1.64	30,000	\$ 63.85	\$ 85.69	\$ 21.84	34.21%
19	Tier Two Rate:	\$ 1.83	35,000	\$ 72.03	\$ 98.74	\$ 26.71	37.08%
20	Tier Three Rate:	\$ 2.61	40,000	\$ 80.22	\$ 111.79	\$ 31.57	39.35%
21			45,000	\$ 88.40	\$ 124.84	\$ 36.44	41.22%
22	Tier One Breakover (M gal):	3	50,000	\$ 96.59	\$ 137.89	\$ 41.30	42.76%
23	Tier Two Breakover (M gal):	10	60,000	\$ 112.96	\$ 163.99	\$ 51.03	45.18%
24	Tier Three Breakover (M gal):	999,999	70,000	\$ 129.33	\$ 190.09	\$ 60.76	46.98%
25			80,000	\$ 145.71	\$ 216.19	\$ 70.48	48.37%
26			90,000	\$ 162.08	\$ 242.29	\$ 80.21	49.49%
27			100,000	\$ 178.45	\$ 268.39	\$ 89.94	50.40%
28							
29			Average Usage				
30			6,959	\$ 26.12	\$ 27.92	\$ 1.80	6.89%
31			Median Usage				
32			3,490	\$ 20.44	\$ 21.58	\$ 1.14	5.58%
33							

RLJ-DT2

Jones

Schedule H-4

Exhibit:

Witness:

Test Year Ended June 30, 2023

Typical Bill Analysis

Residential

Class:

Meter Size: Sub Class:

Line				Present	Proposed	Dollar	Percent
No.	Rate Schedules		<u>Usage</u>	Bill	<u>Bill</u>	<u>Increase</u>	<u>Increase</u>
1	Present Rates:		-	\$ 36.64	39.40	\$ 2.76	7.53%
2	Base Charge:	\$ 36.64	2,000	\$ 39.91		\$ 3.15	7.89%
3			4,000	\$	\$ 46.72	\$ 3.53	8.17%
4			6,000	\$ 46.46	\$ 50.38	\$ 3.92	8.44%
5	Tier One Rate:	\$ 1.64	4,000	\$ 43.19	\$ 46.72	\$ 3.53	8.17%
6	Tier Two Rate:	\$ -	8,000	\$ 49.74	\$ 54.04	\$ 4.30	8.64%
7	Tier Three Rate:	\$ -	10,000	\$ 53.01	\$ 57.70	\$ 4.69	8.85%
8			15,000	\$ 61.20	\$ 66.85	\$ 5.65	9.23%
9	Tier One Breakover (M gal):	999,999	20,000	\$ 69.38	\$ 76.00	\$ 6.62	9.54%
10	Tier Two Breakover (M gal):	-	25,000	\$ 77.57	\$ 85.15	\$ 7.58	9.77%
11	Tier Three Breakover (M gal):	-	30,000	\$ 85.76	\$ 94.30	\$ 8.54	9.96%
12			35,000	\$ 93.94	\$ 103.45	\$ 9.51	10.12%
13			40,000	\$ 102.13	\$ 116.50	\$ 14.37	14.07%
14	Proposed Rates:		45,000	\$ 110.31	\$ 129.55	\$ 19.24	17.44%
15	Base Charge:	\$ 39.40	50,000	\$ 118.50	\$ 142.60	\$ 24.10	20.34%
16			60,000	\$ 134.87	\$ 168.70	\$ 33.83	25.08%
17			70,000	\$ 151.24	\$ 194.80	\$ 43.56	28.80%
18	Tier One Rate:	\$ -	80,000	\$ 167.62	\$ 220.90	\$ 53.28	31.79%
19	Tier Two Rate:	\$ 1.83	90,000	\$ 183.99	\$ 247.00	\$ 63.01	34.25%
20	Tier Three Rate:	\$ 2.61	100,000	\$ 200.36	\$ 273.10	\$ 72.74	36.30%
21			120,000	\$ 233.11	\$ 325.30	\$ 92.19	39.55%
22	Tier One Breakover (M gal):	-	140,000	\$ 265.85	\$ 377.50	\$ 111.65	42.00%
23	Tier Two Breakover (M gal):	35	160,000	\$ 298.59	\$ 429.70	\$ 131.11	43.91%
24	Tier Three Breakover (M gal):	999,999	180,000	\$ 331.34	\$ 481.90	\$ 150.56	45.44%
25			200,000	\$ 364.08	\$ 534.10	\$ 170.02	46.70%
26			250,000	\$ 445.94	\$ 664.60	\$ 218.66	49.03%
27			300,000	\$ 527.80	\$ 795.10	\$ 267.30	50.64%
28							
29			Average Usage				
30			167,305	\$ 310.55	\$ 448.77	\$ 138.22	44.51%
31			Median Usage				
32			190,650	\$ 348.77	\$ 509.70	\$ 160.93	46.14%
33							
34							

RLJ-DT2

Jones

Schedule H-4

Exhibit:

Witness:

Test Year Ended June 30, 2023

Typical Bill Analysis

Class: Commercial Meter Size: 5/8"x3/4"

Sub Class:

Line				Present	Proposed	Dollar	Percent
<u>No.</u>	Rate Schedules		<u>Usage</u>	<u>Bill</u>	<u>Bill</u>	<u>Increase</u>	<u>Increase</u>
1	Present Rates:		-	\$ 14.73	\$ 15.76	\$ 1.03	6.99%
2	Base Charge:	\$ 14.73	1,000	\$ 16.37	\$ 17.59	\$ 1.22	7.45%
3			2,000	\$ 18.00	\$ 19.42	\$ 1.42	7.89%
4			3,000	\$ 19.64	\$ 21.25	\$ 1.61	8.20%
5	Tier One Rate:	\$ 1.64	4,000	\$ 21.28	\$ 23.08	\$ 1.80	8.46%
6	Tier Two Rate:	\$ -	5,000	\$ 22.92	\$ 24.91	\$ 1.99	8.68%
7	Tier Three Rate:	\$ -	6,000	\$ 24.55	\$ 26.74	\$ 2.19	8.92%
8			7,000	\$ 26.19	\$ 28.57	\$ 2.38	9.09%
9	Tier One Breakover (M gal):	999,999	8,000	\$ 27.83	\$ 30.40	\$ 2.57	9.23%
10	Tier Two Breakover (M gal):	-	9,000	\$ 29.46	\$ 32.23	\$ 2.77	9.40%
11	Tier Three Breakover (M gal):	-	10,000	\$ 31.10	\$ 34.06	\$ 2.96	9.52%
12			12,000	\$ 34.38	\$ 39.28	\$ 4.90	14.25%
13			14,000	\$ 37.65	\$ 44.50	\$ 6.85	18.19%
14	Proposed Rates:		16,000	\$ 40.93	\$ 49.72	\$ 8.79	21.48%
15	Base Charge:	\$ 15.76	18,000	\$ 44.20	\$ 54.94	\$ 10.74	24.30%
16			20,000	\$ 47.47	\$ 60.16	\$ 12.69	26.73%
17			25,000	\$ 55.66	\$ 73.21	\$ 17.55	31.53%
18	Tier One Rate:	\$ -	30,000	\$ 63.85	\$ 86.26	\$ 22.41	35.10%
19	Tier Two Rate:	\$ 1.83	35,000	\$ 72.03	\$ 99.31	\$ 27.28	37.87%
20	Tier Three Rate:	\$ 2.61	40,000	\$ 80.22	\$ 112.36	\$ 32.14	40.06%
21			45,000	\$ 88.40	\$ 125.41	\$ 37.01	41.87%
22	Tier One Breakover (M gal):	-	50,000	\$ 96.59	\$ 138.46	\$ 41.87	43.35%
23	Tier Two Breakover (M gal):	10	60,000	\$ 112.96	\$ 164.56	\$ 51.60	45.68%
24	Tier Three Breakover (M gal):	999,999	70,000	\$ 129.33	\$ 190.66	\$ 61.33	47.42%
25			80,000	\$ 145.71	\$ 216.76	\$ 71.05	48.76%
26			90,000	\$ 162.08	\$ 242.86	\$ 80.78	49.84%
27			100,000	\$ 178.45	\$ 268.96	\$ 90.51	50.72%
28							
29			Average Usage				
30			26,031	\$ 57.35	\$ 75.90	\$ 18.55	32.35%
31			Median Usage				
32			5,515	\$ 23.76	\$ 25.85	\$ 2.09	8.80%
33							
34							

RLJ-DT2

Jones

Schedule H-4

Exhibit:

Witness:

Test Year Ended June 30, 2023

Typical Bill Analysis

Class: Commercial

Meter Size: 1"
Sub Class:

34

Exhibit: RLJ-DT2 Schedule H-4 Witness: Jones

Line						Present		Proposed		Dollar	Percent
No.	Rate Schedules			<u>Usage</u>		<u>Bill</u>		<u>Bill</u>		<u>Increase</u>	<u>Increase</u>
1	Present Rates:			_	\$	36.64	ċ	39.40	\$	2.76	7.53%
2	Base Charge:	\$	36.64	2,000	۶ \$	39.91		43.06	\$	3.15	7.89%
	base Charge.	Ą	30.04	•					•		
3 4				4,000	\$ \$	43.19 46.46	\$ \$	46.72 50.38	\$	3.53 3.92	8.17% 8.44%
4 5	Tier One Rate:	ć	1.64	6,000 4,000	\$	43.19		46.72		3.52	8.44% 8.17%
6	Tier Two Rate:	\$	1.04	4,000 8,000	\$	43.19		54.04	•	4.30	8.17% 8.64%
7		\$ \$	-						•		
=	Tier Three Rate:	>	-	10,000	\$	53.01		57.70	•	4.69	8.85%
8	T: 0 D (04 I)		000 000	15,000	\$	61.20		66.85	\$	5.65	9.23%
9	Tier One Breakover (M gal):		999,999	20,000	\$	69.38		76.00	\$	6.62	9.54%
10	Tier Two Breakover (M gal):		-	25,000	\$	77.57		85.15	\$	7.58	9.77%
11	Tier Three Breakover (M gal):		-	30,000	\$	85.76		94.30	\$	8.54	9.96%
12				35,000	\$	93.94		103.45	\$	9.51	10.12%
13				40,000	\$	102.13			\$	14.37	14.07%
14	Proposed Rates:			45,000	\$	110.31		129.55	\$	19.24	17.44%
15	Base Charge:	\$	39.40	50,000	\$	118.50		142.60	\$	24.10	20.34%
16				60,000	\$	134.87		168.70	\$	33.83	25.08%
17				70,000	\$	151.24		194.80	\$	43.56	28.80%
18	Tier One Rate:	\$	-	80,000	\$	167.62	\$	220.90	\$	53.28	31.79%
19	Tier Two Rate:	\$	1.83	90,000	\$	183.99	\$	247.00	\$	63.01	34.25%
20	Tier Three Rate:	\$	2.61	100,000	\$	200.36	\$	273.10	\$	72.74	36.30%
21				120,000	\$	233.11	\$	325.30	\$	92.19	39.55%
22	Tier One Breakover (M gal):		-	140,000	\$	265.85	\$	377.50	\$	111.65	42.00%
23	Tier Two Breakover (M gal):		35	160,000	\$	298.59	\$	429.70	\$	131.11	43.91%
24	Tier Three Breakover (M gal):		999,999	180,000	\$	331.34	\$	481.90	\$	150.56	45.44%
25				200,000	\$	364.08	\$	534.10	\$	170.02	46.70%
26				250,000	\$	445.94	\$	664.60	\$	218.66	49.03%
27				300,000	\$	527.80	\$	795.10	\$	267.30	50.64%
28											
29				Average Usage							
30				47,257		114.01	\$	135.44	\$	21.43	18.80%
31				Median Usage			•		·		
32				15,387		61.83	Ś	67.56	\$	5.73	9.27%
33				,	·				•		

Test Year Ended June 30, 2023

Typical Bill Analysis

Class: Commercial Meter Size: 1-1/2"

Sub Class:

27

28 29

30

31

32

33 34

Line Present Proposed Dollar Percent Bill No. Rate Schedules Usage Bill <u>Increase</u> **Increase** 73.27 \$ 78.80 \$ 5.53 1 **Present Rates:** \$ 7.55% 2 Base Charge: 73.27 5,000 \$ 81.46 \$ 87.95 \$ 6.49 7.97% 3 10,000 89.64 \$ 97.10 \$ 7.46 \$ 8.32% 4 15,000 Ś 97.83 \$ 106.25 \$ 8.42 8.61% 5 Tier One Rate: \$ 1.64 20,000 \$ 106.01 \$ 115.40 \$ 9.39 8.86% 6 Tier Two Rate: \$ 25,000 \$ 114.20 \$ 124.55 \$ 10.35 9.06% \$ 7 Tier Three Rate: 30,000 \$ 122.39 \$ 133.70 \$ 11.31 9.24% 8 35,000 \$ 130.57 \$ 142.85 \$ 12.28 9.40% 9 Tier One Breakover (M gal): 999,999 40,000 \$ \$ 152.00 \$ 138.76 13.24 9.54% 10 45,000 \$ 146.94 \$ 161.15 \$ 14.21 9.67% Tier Two Breakover (M gal): 11 Tier Three Breakover (M gal): 50,000 \$ 155.13 \$ 170.30 \$ 15.17 9.78% 12 60,000 \$ 171.50 \$ 196.40 \$ 24.90 14.52% 13 70,000 \$ 187.87 \$ 222.50 34.63 18.43% 14 **Proposed Rates:** 80,000 \$ 204.25 \$ 248.60 44.35 21.71% 15 Base Charge: \$ 78.80 90,000 \$ 220.62 \$ 274.70 \$ 54.08 24.51% \$ 236.99 300.80 \$ 16 100,000 \$ 63.81 26.93% \$ 17 253.36 326.90 \$ 29.03% 110,000 \$ 73.54 18 Tier One Rate: \$ 120,000 269.74 \$ 353.00 \$ 83.26 30.87% Ś 19 Tier Two Rate: \$ 1.83 130,000 \$ 286.11 \$ 379.10 \$ 92.99 32.50% 20 Tier Three Rate: 2.61 140,000 \$ 302.48 \$ 405.20 \$ 102.72 33.96% 21 150,000 \$ 318.85 \$ 431.30 \$ 112.45 35.27% 22 Tier One Breakover (M gal): 175,000 \$ 359.78 \$ 496.55 \$ 136.77 38.01% 200,000 \$ 23 Tier Two Breakover (M gal): 50 400.71 \$ 561.80 \$ 161.09 40.20% Tier Three Breakover (M gal): 225,000 \$ 441.64 \$ 627.05 \$ 185.41 24 999,999 41.98% 25 250,000 \$ 482.57 \$ 692.30 \$ 209.73 43.46% 26 275,000 \$ 523.50 \$ 757.55 \$ 234.05 44.71%

300,000 \$

47,240 \$

29,900 \$

Average Usage

Median Usage

564.43 \$

150.61 \$

122.22 \$

822.80 \$

165.25 \$

133.52 \$

258.37

14.64

11.30

45.78%

9.72%

9.25%

Exhibit:

Witness:

RLJ-DT2

Jones

Test Year Ended June 30, 2023

Typical Bill Analysis

Meter Size: Sub Class:

RLJ-DT2 Exhibit: Schedule H-4

Jones

Witness:

Class: Commercial

Line				Present	Proposed	Dollar	Percent
<u>No.</u>	Rate Schedules		<u>Usage</u>	<u>Bill</u>	<u>Bill</u>	<u>Increase</u>	<u>Increase</u>
1	Present Rates:		-	\$ 117.23	\$ 126.08	\$ 8.85	7.55%
2	Base Charge:	\$ 117.23	5,000	\$ 125.42	\$ 135.23	\$ 9.81	7.82%
3			10,000	\$ 133.60	\$ 144.38	\$ 10.78	8.07%
4			15,000	\$ 141.79	\$ 153.53	\$ 11.74	8.28%
5	Tier One Rate:	\$ 1.64	20,000	\$ 149.97	\$ 162.68	\$ 12.71	8.48%
6	Tier Two Rate:	\$ -	25,000	\$ 158.16	\$ 171.83	\$ 13.67	8.64%
7	Tier Three Rate:	\$ -	30,000	\$ 166.35	\$ 180.98	\$ 14.63	8.79%
8			35,000	\$ 174.53	\$ 190.13	\$ 15.60	8.94%
9	Tier One Breakover (M gal):	999,999	40,000	\$ 182.72	\$ 199.28	\$ 16.56	9.06%
10	Tier Two Breakover (M gal):	-	45,000	\$ 190.90	\$ 208.43	\$ 17.53	9.18%
11	Tier Three Breakover (M gal):	-	50,000	\$ 199.09	\$ 217.58	\$ 18.49	9.29%
12			60,000	\$ 215.46	\$ 235.88	\$ 20.42	9.48%
13			70,000	\$ 231.83	\$ 254.18	\$ 22.35	9.64%
14	Proposed Rates:		80,000	\$ 248.21	\$ 272.48	\$ 24.27	9.78%
15	Base Charge:	\$ 126.08	90,000	\$ 264.58	\$ 298.58	\$ 34.00	12.85%
16			100,000	\$ 280.95	\$ 324.68	\$ 43.73	15.57%
17			110,000	\$ 297.32	\$ 350.78	\$ 53.46	17.98%
18	Tier One Rate:	\$ -	120,000	\$ 313.70	\$ 376.88	\$ 63.18	20.14%
19	Tier Two Rate:	\$ 1.83	130,000	\$ 330.07	\$ 402.98	\$ 72.91	22.09%
20	Tier Three Rate:	\$ 2.61	140,000	\$ 346.44	\$ 429.08	\$ 82.64	23.85%
21			150,000	\$ 362.81	\$ 455.18	\$ 92.37	25.46%
22	Tier One Breakover (M gal):	-	175,000	\$ 403.74	\$ 520.43	\$ 116.69	28.90%
23	Tier Two Breakover (M gal):	80	200,000	\$ 444.67	\$ 585.68	\$ 141.01	31.71%
24	Tier Three Breakover (M gal):	999,999	225,000	\$ 485.60	\$ 650.93	\$ 165.33	34.05%
25			250,000	\$ 526.53	\$ 716.18	\$ 189.65	36.02%
26			275,000	\$ 567.46	\$ 781.43	\$ 213.97	37.71%
27			300,000	\$ 608.39	\$ 846.68	\$ 238.29	39.17%
28							
29			Average Usage				
30			144,073	\$ 353.11	\$ 439.71	\$ 86.60	24.52%
31			Median Usage				
32			67,563	\$ 227.84	\$ 249.72	\$ 21.88	9.60%
33							
34							

Test Year Ended June 30, 2023

Typical Bill Analysis

Class: Standpipe

Line

Meter Size:	3" Meter				
Sub Class:					

Present

Proposed

Exhibit:

Witness:

Dollar

RLJ-DT2

Jones

Schedule H-4

Percent

No.	Rate Schedules		Usage	Bill	Bill	Increase	Increase
<u>INO.</u>	Rate Scriedules		<u>Osage</u>	DIII	DIII	<u>Increase</u>	<u>Increase</u>
1	Present Rates:		-	\$ 234.47	\$ 252.16	\$ 17.69	7.54%
2	Base Charge:	\$ 234.47	5,000	\$ 242.66	\$ 265.21	\$ 22.55	9.29%
3			10,000	\$ 250.84	\$ 278.26	\$ 27.42	10.93%
4			15,000	\$ 259.03	\$ 291.31	\$ 32.28	12.46%
5	Tier One Rate:	\$ 1.64	20,000	\$ 267.21	\$ 304.36	\$ 37.15	13.90%
6	Tier Two Rate:	\$ -	25,000	\$ 275.40	\$ 317.41	\$ 42.01	15.25%
7	Tier Three Rate:	\$ -	30,000	\$ 283.59	\$ 330.46	\$ 46.87	16.53%
8			35,000	\$ 291.77	\$ 343.51	\$ 51.74	17.73%
9	Tier One Breakover (M gal):	999,999	40,000	\$ 299.96	\$ 356.56	\$ 56.60	18.87%
10	Tier Two Breakover (M gal):	-	45,000	\$ 308.14	\$ 369.61	\$ 61.47	19.95%
11	Tier Three Breakover (M gal):	-	50,000	\$ 316.33	\$ 382.66	\$ 66.33	20.97%
12			60,000	\$ 332.70	\$ 408.76	\$ 76.06	22.86%
13			70,000	\$ 349.07	\$ 434.86	\$ 85.79	24.58%
14	Proposed Rates:		80,000	\$ 365.45	\$ 460.96	\$ 95.51	26.13%
15	Base Charge:	\$ 252.16	90,000	\$ 381.82	\$ 487.06	\$ 105.24	27.56%
16			100,000	\$ 398.19	\$ 513.16	\$ 114.97	28.87%
17			110,000	\$ 414.56	\$ 539.26	\$ 124.70	30.08%
18	Tier One Rate:	\$ -	120,000	\$ 430.94	\$ 565.36	\$ 134.42	31.19%
19	Tier Two Rate:	\$ -	130,000	\$ 447.31	\$ 591.46	\$ 144.15	32.23%
20	Tier Three Rate:	\$ 2.61	140,000	\$ 463.68	\$ 617.56	\$ 153.88	33.19%
21			150,000	\$ 480.05	\$ 643.66	\$ 163.61	34.08%
22	Tier One Breakover (M gal):	-	175,000	\$ 520.98	\$ 708.91	\$ 187.93	36.07%
23	Tier Two Breakover (M gal):	-	200,000	\$ 561.91	\$ 774.16	\$ 212.25	37.77%
24	Tier Three Breakover (M gal):	999,999	225,000	\$ 602.84	\$ 839.41	\$ 236.57	39.24%
25			250,000	\$ 643.77	\$ 904.66	\$ 260.89	40.53%
26			275,000	\$ 684.70	\$ 969.91	\$ 285.21	41.65%
27			300,000	\$ 725.63	\$ 1,035.16	\$ 309.53	42.66%
28							
29			Average Usage				
30			128,725	\$ 445.22	\$ 588.13	\$ 142.91	32.10%
31			Median Usage				
32			12,700	\$ 255.26	\$ 285.31	\$ 30.05	11.77%
33							
34							

Test Year Ended June 30, 2023

Typical Bill Analysis

Class: Commercial

Exhibit: RLJ-DT2 Schedule H-4

Jones

Witness:

Meter Size: 3"
Sub Class:

Line				Present	Proposed	Dollar	Percent
No.	Rate Schedules		<u>Usage</u>	Bill	<u>Bill</u>	<u>Increase</u>	<u>Increase</u>
1	Present Rates:		-	\$ 234.47	\$ 252.16	\$ 17.69	7.54%
2	Base Charge:	\$ 234.47	5,000	\$ 242.66	\$ 261.31	\$ 18.65	7.69%
3			10,000	\$ 250.84	\$ 270.46	\$ 19.62	7.82%
4			15,000	\$ 259.03	\$ 279.61	\$ 20.58	7.95%
5	Tier One Rate:	\$ 1.64	20,000	\$ 267.21	\$ 288.76	\$ 21.55	8.06%
6	Tier Two Rate:	\$ -	25,000	\$ 275.40	\$ 297.91	\$ 22.51	8.17%
7	Tier Three Rate:	\$ -	30,000	\$ 283.59	\$ 307.06	\$ 23.47	8.28%
8			35,000	\$ 291.77	\$ 316.21	\$ 24.44	8.38%
9	Tier One Breakover (M gal):	999,999	40,000	\$ 299.96	\$ 325.36	\$ 25.40	8.47%
10	Tier Two Breakover (M gal):	-	45,000	\$ 308.14	\$ 334.51	\$ 26.37	8.56%
11	Tier Three Breakover (M gal):	-	50,000	\$ 316.33	\$ 343.66	\$ 27.33	8.64%
12			60,000	\$ 332.70	\$ 361.96	\$ 29.26	8.79%
13			70,000	\$ 349.07	\$ 380.26	\$ 31.19	8.94%
14	Proposed Rates:		80,000	\$ 365.45	\$ 398.56	\$ 33.11	9.06%
15	Base Charge:	\$ 252.16	90,000	\$ 381.82	\$ 416.86	\$ 35.04	9.18%
16			100,000	\$ 398.19	\$ 435.16	\$ 36.97	9.28%
17			110,000	\$ 414.56	\$ 453.46	\$ 38.90	9.38%
18	Tier One Rate:	\$ -	120,000	\$ 430.94	\$ 471.76	\$ 40.82	9.47%
19	Tier Two Rate:	\$ 1.83	130,000	\$ 447.31	\$ 490.06	\$ 42.75	9.56%
20	Tier Three Rate:	\$ 2.61	140,000	\$ 463.68	\$ 508.36	\$ 44.68	9.64%
21			150,000	\$ 480.05	\$ 526.66	\$ 46.61	9.71%
22	Tier One Breakover (M gal):	-	175,000	\$ 520.98	\$ 584.11	\$ 63.13	12.12%
23	Tier Two Breakover (M gal):	160	200,000	\$ 561.91	\$ 649.36	\$ 87.45	15.56%
24	Tier Three Breakover (M gal):	999,999	225,000	\$ 602.84	\$ 714.61	\$ 111.77	18.54%
25			250,000	\$ 643.77	\$ 779.86	\$ 136.09	21.14%
26			275,000	\$ 684.70	\$ 845.11	\$ 160.41	23.43%
27			300,000	\$ 725.63	\$ 910.36	\$ 184.73	25.46%
28							
29			Average Usage				
30			131,555	\$ 449.85	\$ 492.91	\$ 43.06	9.57%
31			Median Usage				
32			-	\$ 234.47	\$ 252.16	\$ 17.69	7.54%
33							
34							

Test Year Ended June 30, 2023

Typical Bill Analysis

Class: Commercial

Meter Size:

Sub lass:

Exhibit: RLJ-DT2 Schedule H-5 Witness: Jones

Line						Present		Proposed		Dollar	Percent
No.	Rate Schedules			<u>Usage</u>		<u>Bill</u>		<u>Bill</u>		<u>Increase</u>	<u>Increase</u>
					_	255.25		204.00		27.64	7.540/
1	Present Rates:	<u>,</u>	266.26	-	\$	366.36		394.00		27.64	7.54%
2	Base charge:	\$	366.36	10,000	\$	382.73			\$	29.57	7.73%
3				20,000	\$	399.10		430.60	•	31.50	7.89%
4				30,000	\$	415.48			\$	33.42	8.04%
5	Tier One Rate:	\$	1.64	40,000	\$	431.85			\$	35.35	8.19%
6	Tier Two Rate:	\$	-	50,000	\$	448.22		485.50		37.28	8.32%
7	Tier Three Rate:	\$	-	60,000	\$	464.59			\$	39.21	8.44%
8				70,000	\$	480.96		522.10		41.14	8.55%
9	Tier One Breakover (M gal):		999,999	80,000	\$	497.34		540.40		43.06	8.66%
10	Tier Two Breakover (M gal):		-	90,000	\$	513.71		558.70		44.99	8.76%
11	Tier Three Breakover (M gal):		-	100,000	\$	530.08			\$	46.92	8.85%
12				125,000	\$	571.01			\$	51.74	9.06%
13				150,000	\$	611.94		668.50		56.56	9.24%
14	Proposed Rates:			175,000	\$	652.87	\$	714.25	\$	61.38	9.40%
15	Base charge:	\$	394.00	200,000	\$	693.80		760.00	\$	66.20	9.54%
16				250,000	\$	775.66	\$	851.50	\$	75.84	9.78%
17				300,000	\$	857.52	\$	943.00	\$	85.48	9.97%
18	Tier One Rate:	\$	-	350,000	\$	939.38	\$	1,073.50	\$	134.12	14.28%
19	Tier Two Rate:	\$	1.83	400,000	\$	1,021.24	\$	1,204.00	\$	182.76	17.90%
20	Tier Three Rate:	\$	2.61	450,000	\$	1,103.10	\$	1,334.50	\$	231.40	20.98%
21				500,000	\$	1,184.97	\$	1,465.00	\$	280.03	23.63%
22	Tier One Breakover (M gal):		-	550,000	\$	1,266.83	\$	1,595.50	\$	328.67	25.94%
23	Tier Two Breakover (M gal):		300	600,000	\$	1,348.69	\$	1,726.00	\$	377.31	27.98%
24	Tier Three Breakover (M gal):		999,999	650,000	\$	1,430.55	\$	1,856.50	\$	425.95	29.78%
25				700,000	\$	1,512.41	\$	1,987.00	\$	474.59	31.38%
26				750,000	\$	1,594.27	\$	2,117.50	\$	523.23	32.82%
27				800,000	\$	1,676.13	\$	2,248.00	\$	571.87	34.12%
28											
29				Average Usage							
30				582,324	\$	1,319.75	\$	1,679.87	\$	360.12	27.29%
31				Median Usage		•					
32				57,700	\$	460.83	\$	499.59	\$	38.76	8.41%
33				,	•		•		•		
34											

Test Year Ended June 30, 2023

Typical Bill Analysis

Exhibit:

Witness:

RLJ-DT2

Jones

Schedule H-4

Class: Commercial

Meter Size: Sub Class:

Line				Present	Proposed		Dollar	Percent
No.	Rate Schedules		<u>Usage</u>	<u>Bill</u>	<u>Bill</u>		<u>Increase</u>	<u>Increase</u>
1	Present Rates:		-	\$ 732.71	788.00	\$	55.29	7.55%
2	Base Charge:	\$ 732.71	25,000	\$ 773.64		\$	60.11	7.77%
3			50,000	\$ 814.57	879.50	•	64.93	7.97%
4			75,000	\$ 855.50	\$ 925.25	\$	69.75	8.15%
5	Tier One Rate:	\$ 1.64	100,000	\$ 896.43	\$ 971.00	\$	74.57	8.32%
6	Tier Two Rate:	\$ -	150,000	\$ 978.29	\$ 1,062.50	\$	84.21	8.61%
7	Tier Three Rate:	\$ -	200,000	\$ 1,060.15	\$ 1,154.00	\$	93.85	8.85%
8			300,000	\$ 1,223.87	\$ 1,337.00	\$	113.13	9.24%
9	Tier One Breakover (M gal):	999,999	400,000	\$ 1,387.59	\$ 1,520.00	\$	132.41	9.54%
10	Tier Two Breakover (M gal):	-	500,000	\$ 1,551.32	\$ 1,703.00	\$	151.68	9.78%
11	Tier Three Breakover (M gal):	-	600,000	\$ 1,715.04	\$ 1,964.00	\$	248.96	14.52%
12			700,000	\$ 1,878.76	\$ 2,225.00	\$	346.24	18.43%
13			800,000	\$ 2,042.48	\$ 2,486.00	\$	443.52	21.71%
14	Proposed Rates:		900,000	\$ 2,206.20	\$ 2,747.00	\$	540.80	24.51%
15	Base Charge:	\$ 788.00	1,000,000	\$ 2,369.92	\$ 3,008.00	\$	638.08	26.92%
16			1,100,000	\$ 2,533.64	\$ 3,269.00	\$	735.36	29.02%
17			1,200,000	\$ 2,697.36	\$ 3,530.00	\$	832.64	30.87%
18	Tier One Rate:	\$ -	1,300,000	\$ 2,861.08	\$ 3,791.00	\$	929.92	32.50%
19	Tier Two Rate:	\$ 1.83	1,400,000	\$ 3,024.80	\$ 4,052.00	\$	1,027.20	33.96%
20	Tier Three Rate:	\$ 2.61	1,500,000	\$ 3,188.53	\$ 4,313.00	\$	1,124.47	35.27%
21			1,600,000	\$ 3,352.25	\$ 4,574.00	\$	1,221.75	36.45%
22	Tier One Breakover (M gal):	-	1,700,000	\$ 3,515.97	\$ 4,835.00	\$	1,319.03	37.52%
23	Tier Two Breakover (M gal):	500	1,800,000	\$ 3,679.69	\$ 5,096.00	\$	1,416.31	38.49%
24	Tier Three Breakover (M gal):	999,999	1,900,000	\$ 3,843.41	\$ 5,357.00	\$	1,513.59	39.38%
25			2,000,000	\$ 4,007.13	\$ 5,618.00	\$	1,610.87	40.20%
26			2,100,000	\$ 4,170.85	\$ 5,879.00	\$	1,708.15	40.95%
27			2,200,000	\$ 4,334.57	\$ 6,140.00	\$	1,805.43	41.65%
28								
29			Average Usage					
30			1,247,220	\$ 2,774.67	\$ 3,653.24	\$	878.57	31.66%
31			Median Usage					
32			1,101,000	\$ 2,535.28	\$ 3,271.61	\$	736.33	29.04%
33								
34								

Test Year Ended June 30, 2023

Bill Count Witness:

Class: Residential Meter Size: 5/8 x 3/4

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 14.73 \$ 15.76 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 3 Tier One Rate: \$ 1.64 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 10 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Proposed

Present

RLJ-DT2

Jones

Line			Number of Bills in	Average Consumption	Consumption	Cumulati	ve Rills	Cumulative Co	onsumntion
No.	Block		Block	in Block	in Block	No.	% of Total	Amount	% of Total
1		-	8,979	-	-	8,979	4.65%	-	0.00%
2	1 -	1,000	21,413	471	10,085,133	30,392	15.75%	10,085,133	0.76%
3	1,001 -	2,000	23,281	1,511	35,179,440	53,673	27.81%	45,264,573	3.42%
4	2,001 -	3,000	23,251	2,500	58,124,359	76,924	39.85%	103,388,932	7.81%
5	3,001 -	4,000	20,258	3,490	70,705,815	97,182	50.35%	174,094,747	13.16%
6	4,001 -	5,000	16,380	4,485	73,463,761	113,562	58.83%	247,558,508	18.71%
7	5,001 -	6,000	12,834	5,486	70,409,441	126,396	65.48%	317,967,949	24.03%
8	6,001 -	7,000	10,190	6,484	66,074,063	136,586	70.76%	384,042,012	29.02%
9	7,001 -	8,000	8,136	7,479	60,850,951	144,722	74.98%	444,892,963	33.62%
10	8,001 -	9,000	6,458	8,486	54,803,691	151,180	78.32%	499,696,654	37.77%
11	9,001 -	10,000	5,139	9,489	48,764,018	156,319	80.98%	548,460,672	41.45%
12	10,001 -	11,000	4,378	10,489	45,922,657	160,697	83.25%	594,383,329	44.92%
13	11,001 -	12,000	3,689	11,493	42,398,677	164,386	85.16%	636,782,006	48.13%
14	12,001 -	13,000	3,213	12,494	40,142,991	167,599	86.83%	676,924,997	51.16%
15	13,001 -	14,000	2,637	13,500	35,599,870	170,236	88.19%	712,524,867	53.85%
16	14,001 -	15,000	2,408	14,492	34,897,488	172,644	89.44%	747,422,355	56.49%
17	15,001 -	16,000	1,993	15,485	30,861,604	174,637	90.47%	778,283,959	58.82%
18	16,001 -	17,000	1,798	16,499	29,665,581	176,435	91.41%	807,949,540	61.06%
19	17,001 -	18,000	1,561	17,485	27,294,712	177,996	92.21%	835,244,252	63.13%
20	18,001 -	19,000	1,345	18,497	24,878,317	179,341	92.91%	860,122,569	65.01%
21	19,001 -	20,000	1,219	19,496	23,765,782	180,560	93.54%	883,888,351	66.80%
22	20,001 -	21,000	1,087	20,497	22,280,327	181,647	94.11%	906,168,678	68.49%
23	21,001 -	22,000	945	21,489	20,306,638	182,592	94.60%	926,475,316	70.02%
24	22,001 -	23,000	877	22,490	19,723,530	183,469	95.05%	946,198,846	71.51%
25	23,001 -	24,000	795	23,492	18,676,010	184,264	95.46%	964,874,856	72.92%
26	24,001 -	25,000	709	24,511	17,378,373	184,973	95.83%	982,253,229	74.24%
27	25,001 -	26,000	637	25,487	16,235,160	185,610	96.16%	998,488,389	75.46%
28	26,001 -	27,000	547	26,503	14,497,380	186,157	96.44%	1,012,985,769	76.56%
29	27,001 -	28,000	532	27,478	14,618,120	186,689	96.72%	1,027,603,889	77.66%
30	28,001 -	29,000	505	28,494	14,389,633	187,194	96.98%	1,041,993,522	78.75%
31	29,001 -	30,000	430	29,500	12,684,790	187,624	97.20%	1,054,678,312	79.71%
32	30,001 -	31,000	413	30,509	12,600,210	188,037	97.42%	1,067,278,522	80.66%
33	31,001 -	32,000	382	31,485	12,027,240	188,419	97.61%	1,079,305,762	81.57%
34	32,001 -	33,000	333	32,484	10,817,299	188,752	97.79%	1,090,123,061	82.39%
35	33,001 -	34,000	302	33,503	10,117,980	189,054	97.94%	1,100,241,041	83.15%
36	34,001 -	35,000	253	34,515	8,732,374	189,307	98.07%	1,108,973,415	83.81%
37	35,001 -	36,000	253	35,515	8,985,211	189,560	98.21%	1,117,958,626	84.49%
38	36,001 -	37,000	242	36,513	8,836,188	189,802	98.33%	1,126,794,814	85.16%
39	37,001 -	38,000	230	37,464	8,616,640	190,032	98.45%	1,135,411,454	85.81%
40	38,001 -	39,000	196	38,490	7,544,090	190,228	98.55%	1,142,955,544	86.38%
41	39,001 -	40,000	167	39,534	6,602,100	190,395	98.64%	1,149,557,644	86.88%
42	40,001 -	41,000	155	40,493	6,276,410	190,550	98.72%	1,155,834,054	87.36%
43	41,001 -	42,000	157	41,505	6,516,350	190,707	98.80%	1,162,350,404	87.85%
44	42,001 -	43,000	146	42,496	6,204,348	190,853	98.88%	1,168,554,752	88.32%
45	43,001 -	44,000	116	43,482	5,043,900	190,969	98.94%	1,173,598,652	88.70%
46 47	44,001 -	45,000	123	44,488	5,472,040	191,092	99.00%	1,179,070,692	89.11%
47	45,001 -	46,000	109	45,458	4,954,910	191,201	99.06%	1,184,025,602	89.49%
48	46,001 -	47,000	107	46,450	4,970,170	191,308	99.11%	1,188,995,772	89.86%
49 50	47,001 -	48,000	88	47,479	4,178,180	191,396	99.16%	1,193,173,952	90.18%
50 51	48,001 -	49,000	94	48,486	4,557,650	191,490	99.21%	1,197,731,602	90.52%
51	49,001 -	50,000	81	49,493	4,008,960	191,571	99.25%	1,201,740,562	90.82%
52 52	50,001 -	51,000	61	50,522	3,081,870	191,632	99.28%	1,204,822,432	91.06%
53	51,001 -	52,000	70	51,570	3,609,870	191,702	99.32%	1,208,432,302	91.33%
					Dogo 1				

Test Year Ended June 30, 2023

Bill Count Witness:

Class: Residential Meter Size: 5/8 x 3/4

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 14.73 \$ 15.76 Rate Tiers Rates Rates 3 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 1.64 10 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Proposed

Present

RLJ-DT2

Jones

Lina			Number	Average	Consumentian	Cumulativ	o Pills	Cumulative Co	onsumption
Line			of Bills in	Consumption	Consumption				
<u>No.</u>	<u>Block</u>		<u>Block</u>	<u>in Block</u>	<u>in Block</u>	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
54	52,001 -	53,000	47	52,461	2,465,690	191,749	99.34%	1,210,897,992	91.52%
55	53,001 -	54,000	64	53,461	3,421,500	191,813	99.37%	1,214,319,492	91.78%
56	54,001 -	55,000	57	54,547	3,109,170	191,870	99.40%	1,217,428,662	92.01%
57	55,001 -	56,000	52	55,511	2,886,560	191,922	99.43%	1,220,315,222	92.23%
58	56,001 -	57,000	45	56,558	2,545,110	191,967	99.45%	1,222,860,332	92.42%
59	57,001 -	58,000	52	57,540	2,992,088	192,019	99.48%	1,225,852,420	92.65%
60	58,001 -	59,000	40	58,575	2,343,010	192,059	99.50%	1,228,195,430	92.82%
61	59,001 -	60,000	38	59,564	2,263,420	192,097	99.52%	1,230,458,850	93.00%
62	60,001 -	61,000	52	60,457	3,143,740	192,149	99.55%	1,233,602,590	93.23%
63	61,001 -	62,000	27	61,603	1,663,290	192,176	99.56%	1,235,265,880	93.36%
64	62,001 -	63,000	31	62,478	1,936,820	192,207	99.58%	1,237,202,700	93.50%
65	63,001 -	64,000	30	63,463	1,903,900	192,237	99.59%	1,239,106,600	93.65%
66	64,001 -	65,000	27	64,524	1,742,150	192,264	99.61%	1,240,848,750	93.78%
67	65,001 -	66,000	31	65,489	2,030,160	192,295	99.62%		93.93%
68	66,001 -	67,000	32			192,293	99.64%	1,242,878,910	94.09%
	•	-		66,511	2,128,340			1,245,007,250	
69 70	67,001 -	68,000	25	67,472	1,686,800	192,352	99.65%	1,246,694,050	94.22%
70	68,001 -	69,000	30	68,467	2,054,010	192,382	99.67%	1,248,748,060	94.38%
71	69,001 -	70,000	20	69,381	1,387,610	192,402	99.68%	1,250,135,670	94.48%
72	70,001 -	71,000	19	70,461	1,338,760	192,421	99.69%	1,251,474,430	94.58%
73	71,001 -	72,000	13	71,415	928,390	192,434	99.69%	1,252,402,820	94.65%
74	72,001 -	73,000	25	72,486	1,812,140	192,459	99.71%	1,254,214,960	94.79%
75	73,001 -	74,000	15	73,475	1,102,130	192,474	99.72%	1,255,317,090	94.87%
76	74,001 -	75,000	17	74,515	1,266,760	192,491	99.72%	1,256,583,850	94.97%
77	75,001 -	76,000	16	75,414	1,206,630	192,507	99.73%	1,257,790,480	95.06%
78	76,001 -	77,000	13	76,499	994,490	192,520	99.74%	1,258,784,970	95.14%
79	77,001 -	78,000	20	77,480	1,549,590	192,540	99.75%	1,260,334,560	95.25%
80	78,001 -	79,000	6	78,570	471,420	192,546	99.75%	1,260,805,980	95.29%
81	79,001 -	80,000	11	79,486	874,350	192,557	99.76%	1,261,680,330	95.35%
82	80,001 -	81,000	7	80,470	563,290	192,564	99.76%	1,262,243,620	95.40%
83	81,001 -	82,000	17	81,639	1,387,870	192,581	99.77%	1,263,631,490	95.50%
84	82,001 -	83,000	14	82,372	1,153,210	192,595	99.78%	1,264,784,700	95.59%
85	83,001 -	84,000	9	83,353	750,180	192,604	99.78%	1,265,534,880	95.65%
86	84,001 -	85,000	10	84,501	845,010	192,614	99.79%	1,266,379,890	95.71%
87	85,001 -	86,000	10	85,484	854,839	192,624	99.79%	1,267,234,729	95.77%
88	86,001 -	87,000	13	86,342	1,122,440	192,637	99.80%	1,268,357,169	95.86%
89	87,001 -	88,000	17	87,394	1,485,690	192,654	99.81%	1,269,842,859	95.97%
90	88,001 -	89,000	5	88,552	442,760	192,659	99.81%	1,270,285,619	96.01%
91	89,001 -	90,000	11	89,523	984,750	192,670	99.82%	1,271,270,369	96.08%
92	90,001 -	91,000	8	90,458	723,660	192,678	99.82%	1,271,994,029	96.13%
93	91,001 -	92,000	12	91,503	1,098,041	192,690	99.83%	1,273,092,070	96.22%
94	92,001 -	93,000	14	92,464	1,294,500	192,704	99.83%	1,274,386,570	96.31%
95	93,001 -	94,000	10	93,588	935,880	192,714	99.84%	1,275,322,450	96.39%
96	94,001 -	95,000	10	94,411	944,110	192,724	99.85%	1,276,266,560	96.46%
97	95,001 -	96,000	6	95,387	572,320	192,730	99.85%	1,276,838,880	96.50%
98	96,001 -	97,000	6	96,495	578,970	192,736	99.85%	1,277,417,850	96.54%
99	97,001 -	98,000	10	97,499	974,990	192,736	99.86%	1,277,417,830	96.62%
	98,001 -	99,000	5		492,760		99.86%		96.62%
100	•	-	5 7	98,552	•	192,751		1,278,885,600	
101	99,001 -	100,000		99,549	696,840	192,758	99.86%	1,279,582,440	96.71%
102	100,270 -	100,270	1	100,270	100,270	192,759	99.86%	1,279,682,710	96.72%
103	100,330 -	100,330	1	100,330	100,330	192,760	99.86%	1,279,783,040	96.72%
104	100,670 -	100,670	1	100,670	100,670	192,761	99.86%	1,279,883,710	96.73%
105	100,710 -	100,710	1	100,710	100,710	192,762	99.86%	1,279,984,420	96.74%
106	100,780 -	100,780	1	100,780	100,780	192,763	99.87%	1,280,085,200	96.75%
					Page	2			

Test Year Ended June 30, 2023

Bill Count Witness:

Class: Residential Meter Size: 5/8 x 3/4

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 14.73 \$ 15.76 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 3 Tier One Rate: \$ 1.64 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 10 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Proposed

Present

RLJ-DT2

Jones

			Number	Average					
Line			of Bills in	Consumption	Consumption	Cumulativ	ve Bills	Cumulative Co	onsumption
No.	<u>Block</u>		<u>Block</u>	<u>in Block</u>	<u>in Block</u>	No.	% of Total	<u>Amount</u>	% of Total
107	100,810 -	100,810	1	100,810	100,810	192,764	99.87%	1,280,186,010	96.75%
107	101,210 -	100,810	1	101,210	101,210	192,765	99.87%		96.76%
	-	-		•	•			1,280,287,220	
109	101,300 -	101,300	1	101,300	101,300	192,766	99.87%	1,280,388,520	96.77%
110	101,870 -	101,870	1	101,870	101,870	192,767	99.87%	1,280,490,390	96.78%
111	102,130 -	102,130	1	102,130	102,130	192,768	99.87%	1,280,592,520	96.78%
112	102,660 -	102,660	1	102,660	102,660	192,769	99.87%	1,280,695,180	96.79%
113	102,730 -	102,730	1	102,730	102,730	192,770	99.87%	1,280,797,910	96.80%
114	102,810 -	102,810	1	102,810	102,810	192,771	99.87%	1,280,900,720	96.81%
115	102,880 -	102,880	1	102,880	102,880	192,772	99.87%	1,281,003,600	96.82%
116	103,210 -	103,210	1	103,210	103,210	192,773	99.87%	1,281,106,810	96.82%
117	103,320 -	103,320	1	103,320	103,320	192,774	99.87%	1,281,210,130	96.83%
118	103,460 -	103,460	1	103,460	103,460	192,775	99.87%	1,281,313,590	96.84%
119	103,590 -	103,590	1	103,590	103,590	192,776	99.87%	1,281,417,180	96.85%
120	103,720 -	103,720	1	103,720	103,720	192,777	99.87%	1,281,520,900	96.85%
121	104,370 -	104,370	1	104,370	104,370	192,778	99.87%	1,281,625,270	96.86%
122	104,650 -	104,650	1	104,650	104,650	192,779	99.87%	1,281,729,920	96.87%
123	104,700 -	104,700	1	104,700	104,700	192,780	99.87%	1,281,834,620	96.88%
124	104,870 -	104,870	1	104,870	104,870	192,781	99.87%	1,281,939,490	96.89%
125	104,940 -	104,940	1	104,940	104,940	192,782	99.88%	1,282,044,430	96.89%
126	105,110 -	105,110	1	105,110	105,110	192,783	99.88%	1,282,149,540	96.90%
127	105,180 -	105,110	1	105,110	105,110	192,784	99.88%	1,282,254,720	96.91%
	105,750 -	105,750	1	105,750			99.88%		96.92%
128	•	-		*	105,750	192,785		1,282,360,470	
129	105,980 -	105,980	1	105,980	105,980	192,786	99.88%	1,282,466,450	96.93%
130	106,210 -	106,210	1	106,210	106,210	192,787	99.88%	1,282,572,660	96.93%
131	106,320 -	106,320	1	106,320	106,320	192,788	99.88%	1,282,678,980	96.94%
132	106,710 -	106,710	1	106,710	106,710	192,789	99.88%	1,282,785,690	96.95%
133	106,770 -	106,770	2	106,770	213,540	192,791	99.88%	1,282,999,230	96.97%
134	107,310 -	107,310	1	107,310	107,310	192,792	99.88%	1,283,106,540	96.97%
135	107,580 -	107,580	1	107,580	107,580	192,793	99.88%	1,283,214,120	96.98%
136	107,690 -	107,690	1	107,690	107,690	192,794	99.88%	1,283,321,810	96.99%
137	108,180 -	108,180	1	108,180	108,180	192,795	99.88%	1,283,429,990	97.00%
138	108,440 -	108,440	1	108,440	108,440	192,796	99.88%	1,283,538,430	97.01%
139	108,690 -	108,690	1	108,690	108,690	192,797	99.88%	1,283,647,120	97.01%
140	108,950 -	108,950	1	108,950	108,950	192,798	99.88%	1,283,756,070	97.02%
141	108,990 -	108,990	1	108,990	108,990	192,799	99.88%	1,283,865,060	97.03%
142	109,010 -	109,010	1	109,010	109,010	192,800	99.88%	1,283,974,070	97.04%
143	109,030 -	109,030	1	109,030	109,030	192,801	99.88%	1,284,083,100	97.05%
144	109,190 -	109,190	1	109,190	109,190	192,802	99.89%	1,284,192,290	97.06%
145	109,360 -	109,360	1	109,360	109,360	192,803	99.89%	1,284,301,650	97.06%
146	109,590 -	109,590	1	109,590	109,590	192,804	99.89%	1,284,411,240	97.07%
147	109,600 -	109,600	1	109,600	109,600	192,805	99.89%	1,284,520,840	97.08%
148	109,630 -	109,630	1	109,630	109,630	192,806	99.89%	1,284,630,470	97.09%
149	110,210 -	110,210	1	110,210	110,210	192,807	99.89%	1,284,740,680	97.10%
150	110,250 -	110,250	1	110,250	110,250	192,808	99.89%	1,284,850,930	97.11%
151	110,300 -	110,230	1	110,300	110,300	192,809	99.89%	1,284,961,230	97.11%
152	110,480 -	110,480	1	110,480	110,480	192,810	99.89%	1,285,071,710	97.12%
153	110,570 -	110,480	1	110,480	110,430	192,810	99.89%	1,285,182,280	97.13%
154	110,750 -	110,370	1	110,370	110,370	192,811	99.89%	1,285,182,280	97.13% 97.14%
	111,370 -	110,750		110,750			99.89%		97.14% 97.15%
155 156	•	-	1	•	111,370	192,813		1,285,404,400	
156 157	111,660 -	111,660	1	111,660	111,660	192,814	99.89%	1,285,516,060	97.16%
157	111,690 -	111,690	1	111,690	111,690	192,815	99.89%	1,285,627,750	97.16%
158	111,740 -	111,740	1	111,740	111,740	192,816	99.89%	1,285,739,490	97.17%
159	111,830 -	111,830	1	111,830	111,830	192,817	99.89%	1,285,851,320	97.18%
					_	_			

Test Year Ended June 30, 2023

Bill Count

Class: Residential Meter Size: 5/8 x 3/4

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 14.73 \$ 15.76 Rate Tiers Rates Rates 3 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 1.64 10 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Witness:

Proposed

Present

RLJ-DT2

Jones

			Number	Average					
Line			of Bills in	Consumption	Consumption	Cumulati	ve Bills	Cumulative Co	onsumption
No.	<u>Block</u>		<u>Block</u>	<u>in Block</u>	<u>in Block</u>	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
160	112,340 -	112,340	1	112,340	112,340	192,818	99.89%	1,285,963,660	97.19%
161	112,620 -	112,620	1	112,620	112,620	192,819	99.89%	1,286,076,280	97.20%
162	113,010 -	113,010	1	113,010	113,010	192,820	99.89%	1,286,189,290	97.21%
163	113,160 -	113,160	1	113,160	113,160	192,821	99.90%	1,286,302,450	97.22%
164	113,430 -	113,430	1	113,430	113,430	192,822	99.90%	1,286,415,880	97.22%
165	113,760 -	113,760	1	113,760	113,760	192,823	99.90%	1,286,529,640	97.23%
166	114,400 -	114,400	1	114,400	114,400	192,824	99.90%	1,286,644,040	97.24%
167	115,050 -	115,050	1	115,050	115,050	192,825	99.90%	1,286,759,090	97.25%
168	115,290 -	115,290	1	115,290	115,290	192,826	99.90%	1,286,874,380	97.26%
169	115,440 -	115,440	1	115,440	115,440	192,827	99.90%	1,286,989,820	97.27%
170	115,820 -	115,820	1	115,820	115,820	192,828	99.90%	1,287,105,640	97.28%
171	115,990 -	115,990	1	115,990	115,990	192,829	99.90%	1,287,221,630	97.29%
172	116,150 -	116,150	1	116,150	116,150	192,830	99.90%	1,287,337,780	97.29%
173	117,410 -	117,410	1	117,410	117,410	192,831	99.90%	1,287,455,190	97.30%
174	117,580 -	117,580	1	117,580	117,580	192,832	99.90%	1,287,572,770	97.31%
175	117,640 -	117,640	1	117,640	117,640	192,833	99.90%	1,287,690,410	97.32%
176	118,370 -	118,370	1	118,370	118,370	192,834	99.90%	1,287,808,780	97.33%
177	118,990 -	118,990	1	118,990	118,990	192,835	99.90%	1,287,927,770	97.34%
178	119,070 -	119,070	1	119,070	119,070	192,836	99.90%	1,288,046,840	97.35%
179	119,100 -	119,100	1	119,100	119,100	192,837	99.90%	1,288,165,940	97.36%
180	119,210 -	119,210	1	119,210	119,210	192,838	99.90%	1,288,285,150	97.37%
181	119,410 -	119,410	1	119,410	119,410	192,839	99.90%	1,288,404,560	97.37%
182	119,470 -	119,470	1	119,470	119,470	192,840	99.91%	1,288,524,030	97.38%
183	119,550 -	119,550	2	119,550	239,100	192,842	99.91%	1,288,763,130	97.40%
184	120,050 -	120,050	1	120,050	120,050	192,843	99.91%	1,288,883,180	97.41%
185	120,510 -	120,510	1	120,510	120,510	192,844	99.91%	1,289,003,690	97.42%
186	120,690 -	120,690	1	120,690	120,690	192,845	99.91%	1,289,124,380	97.43%
187	120,790 -	120,790	1	120,790	120,790	192,846	99.91%	1,289,245,170	97.44%
188	121,130 -	121,130	1	121,130	121,130	192,847	99.91%	1,289,366,300	97.45%
189	121,340 -	121,340	1	121,340	121,340	192,848	99.91%	1,289,487,640	97.46%
190	121,520 -	121,520	1	121,520	121,520	192,849	99.91%	1,289,609,160	97.47%
191	121,740 -	121,740	1	121,740	121,740	192,850	99.91%	1,289,730,900	97.47%
192	122,040 -	122,040	1	122,040	122,040	192,851	99.91%	1,289,852,940	97.48%
193	122,480 -	122,480	1	122,480	122,480	192,852	99.91%	1,289,975,420	97.49%
194	122,710 -	122,710	1	122,710	122,710	192,853	99.91%	1,290,098,130	97.50%
195	123,070 -	123,070	1	123,070	123,070	192,854	99.91%	1,290,221,200	97.51%
196	123,460 -	123,460	1	123,460	123,460	192,855	99.91%	1,290,344,660	97.52%
197	123,950 -	123,950	1	123,950	123,950	192,856	99.91%	1,290,468,610	97.53%
198	124,100 -	124,100	1	124,100	124,100	192,857	99.91%	1,290,592,710	97.54%
199	124,510 -	124,510	1	124,510	124,510	192,858	99.91%	1,290,717,220	97.55%
200	124,710 -	124,710	1	124,710	124,710	192,859	99.92%	1,290,841,930	97.56%
201	125,530 -	125,530	1	125,530	125,530	192,860	99.92%	1,290,967,460	97.57%
202	126,250 -	126,250	1	126,250	126,250	192,861	99.92%	1,291,093,710	97.58%
203	126,500 -	126,500	1	126,500	126,500	192,862	99.92%	1,291,220,210	97.59%
204	126,750 -	126,750	1	126,750	126,750	192,863	99.92%	1,291,346,960	97.60%
205	126,900 -	126,900	1	126,900	126,900	192,864	99.92%	1,291,473,860	97.61%
206	127,070 -	127,070	2	127,070	254,140	192,866	99.92%	1,291,728,000	97.63%
207	128,190 -	128,190	1	128,190	128,190	192,867	99.92%	1,291,856,190	97.64%
208	128,550 -	128,550	1	128,550	128,550	192,868	99.92%	1,291,984,740	97.64%
209	128,560 -	128,560	1	128,560	128,560	192,869	99.92%	1,292,113,300	97.65%
210	129,350 -	129,350	1	129,350	129,350	192,870	99.92%	1,292,242,650	97.66%
211	129,570 -	129,570	1	129,570	129,570	192,871	99.92%	1,292,372,220	97.67%
212	129,740 -	129,740	1	129,740	129,740	192,872	99.92%	1,292,501,960	97.68%
	•	*		, -	Page	•			

Test Year Ended June 30, 2023

Bill Count Witness:

Class: Residential Meter Size: 5/8 x 3/4

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 14.73 \$ 15.76 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 3 Tier One Rate: \$ 1.64 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 10 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Proposed

Present

RLJ-DT2

Jones

			Number	Average					
Line			of Bills in	Consumption	Consumption	Cumulativ	ve Bills	Cumulative Co	onsumption _
No.	Block		<u>Block</u>	<u>in Block</u>	<u>in Block</u>	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
213	130,610 -	130,610	1	130,610	130,610	192,873	99.92%	1,292,632,570	97.69%
214	130,890 -	130,890	1	130,890	130,890	192,874	99.92%	1,292,763,460	97.70%
215	131,130 -	131,130	1	131,130	131,130	192,875	99.92%	1,292,894,590	97.71%
216	131,170 -	131,170	1	131,170	131,170	192,876	99.92%	1,293,025,760	97.72%
217	131,700 -	131,700	1	131,700	131,700	192,877	99.92%	1,293,157,460	97.73%
218	131,950 -	131,950	1	131,950	131,950	192,878	99.92%	1,293,289,410	97.74%
219	132,250 -	132,250	1	132,250	132,250	192,879	99.93%	1,293,421,660	97.75%
220	132,650 -	132,650	1	132,650	132,650	192,880	99.93%	1,293,554,310	97.76%
221	133,480 -	133,480	1	133,480	133,480	192,881	99.93%	1,293,687,790	97.77%
222	133,710 -	133,710	1	133,710	133,710	192,882	99.93%	1,293,821,500	97.78%
223	134,340 -	134,340	1	134,340	134,340	192,883	99.93%	1,293,955,840	97.79%
224	135,230 -	135,230	1	135,230	135,230	192,884	99.93%	1,294,091,070	97.80%
225	135,990 -	135,990	1	135,990	135,990	192,885	99.93%	1,294,227,060	97.81%
226	136,890 -	136,890	1	136,890	136,890	192,886	99.93%	1,294,363,950	97.82%
227	137,040 -	137,040	1	137,040	137,040	192,887	99.93%	1,294,500,990	97.84%
228	137,100 -	137,100	1	137,100	137,100	192,888	99.93%	1,294,638,090	97.85%
229	137,180 -	137,180	1	137,180	137,180	192,889	99.93%	1,294,775,270	97.86%
230	137,790 -	137,790	1	137,790	137,790	192,890	99.93%	1,294,913,060	97.87%
231	138,320 -	138,320	1	138,320	138,320	192,891	99.93%	1,295,051,380	97.88%
232	138,920 -	138,920	1	138,920	138,920	192,892	99.93%	1,295,190,300	97.89%
233	139,050 -	139,050	1	139,050	139,050	192,893	99.93%	1,295,329,350	97.90%
234	139,890 -	139,890	1	139,890	139,890	192,894	99.93%	1,295,469,240	97.91%
235	140,790 -	140,790	1	140,790	140,790	192,895	99.93%	1,295,610,030	97.92%
236	141,400 -	141,400	1	141,400	141,400	192,896	99.93%	1,295,751,430	97.93%
237	141,440 -	141,440	1	141,440	141,440	192,897	99.93%	1,295,892,870	97.94%
238	142,090 -	142,090	1	142,090	142,090	192,898	99.94%	1,296,034,960	97.95%
239	142,970 -	142,970	1	142,970	142,970	192,899	99.94%	1,296,177,930	97.96%
240	143,730 -	143,730	1	143,730	143,730	192,900	99.94%	1,296,321,660	97.97%
241	144,660 -	144,660	1	144,660	144,660	192,901	99.94%	1,296,466,320	97.98%
242	144,760 -	144,760	1	144,760	144,760	192,902	99.94%	1,296,611,080	97.99%
243	144,780 -	144,780	1	144,780	144,780	192,903	99.94%	1,296,755,860	98.01%
244	145,420 -	145,420	1	145,420	145,420	192,904	99.94%	1,296,901,280	98.02%
245	145,490 -	145,490	1	145,490	145,490	192,905	99.94%	1,297,046,770	98.03%
246	145,530 -	145,530	1	145,530	145,530	192,906	99.94%	1,297,192,300	98.04%
247	146,020 -	146,020	1	146,020	146,020	192,907	99.94%	1,297,338,320	98.05%
248	146,110 -	146,110	1	146,110	146,110	192,908	99.94%	1,297,484,430	98.06%
249	146,370 -	146,370	1	146,370	146,370	192,909	99.94%	1,297,630,800	98.07%
250	146,920 -	146,920	1	146,920	146,920	192,910	99.94%	1,297,777,720	98.08%
251	146,990 -	146,990	1	146,990	146,990	192,911	99.94%	1,297,924,710	98.09%
252	147,300 -	147,300	1	147,300	147,300	192,912	99.94%	1,298,072,010	98.11%
253	147,440 -	147,440	1	147,440	147,440	192,913	99.94%	1,298,219,450	98.12%
254	147,490 -	147,490	1	147,490	147,490	192,914	99.94%	1,298,366,940	98.13%
255	148,980 -	148,980	1	148,980	148,980	192,915	99.94%	1,298,515,920	98.14%
256	149,260 -	149,260	1	149,260			99.94%	1,298,665,180	98.15%
257	149,510 -	149,260	1	149,260	149,260 149,510	192,916 192,917	99.95%	1,298,805,180	98.16%
258	149,750 -	149,310	1	149,510	149,750	192,917	99.95%	1,298,814,690	98.17%
259	150,310 -	150,310	1	150,310	150,310	192,918	99.95%		98.18%
	150,310 - 151,630 -			-				1,299,114,750	
260 261	,	151,630 152,140	1	151,630 152,140	151,630 152,140	192,920	99.95%	1,299,266,380	98.20%
261 262	152,140 - 153,200 -	•	1 1	152,140	152,140	192,921	99.95% 99.95%	1,299,418,520	98.21% 98.22%
		153,200		153,200	153,200	192,922	99.95% 99.95%	1,299,571,720	
263	153,430 -	153,430	1	153,430	153,430	192,923		1,299,725,150	98.23%
264	153,670 -	153,670	1	153,670	153,670	192,924	99.95%	1,299,878,820	98.24%
265	154,060 -	154,060	1	154,060	154,060	192,925	99.95%	1,300,032,880	98.25%

Test Year Ended June 30, 2023

Bill Count

Class: Residential Meter Size: 5/8 x 3/4

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 14.73 \$ 15.76 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 3 Tier One Rate: \$ 1.64 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 10 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Witness:

Proposed

Present

RLJ-DT2

Jones

Line			Number of Bills in	Average Consumption	Consumption	Cumulati	we Rills	Cumulative Co	onsumntion
No.	Block		Block	in Block	in Block	No.	% of Total	Amount	% of Total
266	155,600 -	155,600	1	155,600	155,600	192,926	99.95%	1,300,188,480	98.27%
267	155,980 -	155,980	1	155,980	155,980	192,927	99.95%	1,300,344,460	98.28%
268	156,950 -	156,950	1	156,950	156,950	192,928	99.95%	1,300,501,410	98.29%
269	157,540 -	157,540	1	157,540	157,540	192,929	99.95%	1,300,658,950	98.30%
270	158,160 -	158,160	1	158,160	158,160	192,930	99.95%	1,300,817,110	98.31%
271	158,980 -	158,980	1	158,980	158,980	192,931	99.95%	1,300,976,090	98.32%
272	159,180 -	159,180	1	159,180	159,180	192,932	99.95%	1,301,135,270	98.34%
273	161,130 -	161,130	1	161,130	161,130	192,933	99.95%	1,301,296,400	98.35%
274	161,830 -	161,830	1	161,830	161,830	192,934	99.95%	1,301,458,230	98.36%
275	162,720 -	162,720	1	162,720	162,720	192,935	99.95%	1,301,620,950	98.37%
276	164,050 -	164,050	1	164,050	164,050	192,936	99.95%	1,301,785,000	98.39%
277	164,610 -	164,610	1	164,610	164,610	192,937	99.96%	1,301,949,610	98.40%
278	165,420 -	165,420	1	165,420	165,420	192,938	99.96%	1,302,115,030	98.41%
279	165,540 -	165,540	1	165,540	165,540	192,939	99.96%	1,302,280,570	98.42%
280	165,950 -	165,950	1	165,950	165,950	192,940	99.96%	1,302,446,520	98.44%
281	167,650 -	167,650	1	167,650	167,650	192,941	99.96%	1,302,614,170	98.45%
282	168,120 -	168,120	1	168,120	168,120	192,942	99.96%	1,302,782,290	98.46%
283	168,840 -	168,840	1	168,840	168,840	192,943	99.96%	1,302,951,130	98.47%
284	168,860 -	168,860	1	168,860	168,860	192,944	99.96%	1,303,119,990	98.49%
285	169,550 -	169,550	1	169,550	169,550	192,945	99.96%	1,303,289,540	98.50%
286	170,280 -	170,280	1	170,280	170,280	192,946	99.96%	1,303,459,820	98.51%
287	170,370 -	170,370	1	170,370	170,370	192,947	99.96%	1,303,630,190	98.53%
288	173,150 -	173,150	1	173,150	173,150	192,948	99.96%	1,303,803,340	98.54%
289	173,190 -	173,190	1	173,190	173,190	192,949	99.96%	1,303,976,530	98.55%
290	173,430 -	173,430	1	173,430	173,430	192,950	99.96%	1,304,149,960	98.56%
291	173,870 -	173,870	1	173,870	173,870	192,951	99.96%	1,304,323,830	98.58%
292	175,030 -	175,030	1	175,030	175,030	192,952	99.96%	1,304,498,860	98.59%
293	175,680 -	175,680	1	175,680	175,680	192,953	99.96%	1,304,674,540	98.60%
294	175,970 -	175,970	1	175,970	175,970	192,954	99.96%	1,304,850,510	98.62%
295	179,300 -	179,300	1	179,300	179,300	192,955	99.96%	1,305,029,810	98.63%
296	179,760 -	179,760	1	179,760	179,760	192,956	99.97%	1,305,209,570	98.64%
297	181,430 -	181,430	1	181,430	181,430	192,957	99.97%	1,305,391,000	98.66%
298	185,150 -	185,150	1	185,150	185,150	192,958	99.97%	1,305,576,150	98.67%
299	190,230 -	190,230	1	190,230	190,230	192,959	99.97%	1,305,766,380	98.69%
300	190,360 -	190,360	1	190,360	190,360	192,960	99.97%	1,305,956,740	98.70%
301	190,890 -	190,890	1	190,890	190,890	192,961	99.97%	1,306,147,630	98.72%
302	190,920 -	190,920	1	190,920	190,920	192,962	99.97%	1,306,338,550	98.73%
303	191,210 -	191,210	1	191,210	191,210	192,963	99.97%	1,306,529,760	98.74%
304	193,750 -	193,750	1	193,750	193,750	192,964	99.97%	1,306,723,510	98.76%
305	195,190 -	195,190	1	195,190	195,190	192,965	99.97%	1,306,918,700	98.77%
306	196,960 -	196,960	1	196,960	196,960	192,966	99.97%	1,307,115,660	98.79%
307	198,000 -	198,000	1	198,000	198,000	192,967	99.97%	1,307,313,660	98.80%
308	202,150 -	202,150	1	202,150	202,150	192,968	99.97%	1,307,515,810	98.82%
309	205,220 -	205,220	1	205,220	205,220	192,969	99.97%	1,307,721,030	98.83%
310	205,480 -	205,480	1	205,480	205,480	192,970	99.97%	1,307,926,510	98.85%
311	205,970 -	205,970	1	205,970	205,970	192,971	99.97%	1,308,132,480	98.87%
312	207,130 -	207,130	1	207,130	207,130	192,972	99.97%	1,308,339,610	98.88%
313	207,520 -	207,520	1	207,520	207,520	192,973	99.97%	1,308,547,130	98.90%
314	208,340 -	208,340	1	208,340	208,340	192,974	99.97%	1,308,755,470	98.91%
315	210,000 -	210,000	1	210,000	210,000	192,975	99.98%	1,308,965,470	98.93%
316	210,760 -	210,760	1	210,760	210,760	192,976	99.98%	1,309,176,230	98.94%
317	211,560 -	211,560	1	211,560	211,560	192,977	99.98%	1,309,387,790	98.96%
318	216,300 -	216,300	1	216,300	216,300	192,978	99.98%	1,309,604,090	98.98%
					D C				

Test Year Ended June 30, 2023

Bill Count

Schedule H-5 Witness: Jones

Exhibit:

Proposed

Present

RLJ-DT2

Class: Residential Meter Size: 5/8 x 3/4

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 14.73 \$ 15.76 Rate Tiers Rates Rates 3 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 1.64 10 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Breakover (M gal): Tier Three Rate: \$ \$ 999,999 2.61

1:			Number	Average	Communication	Cumulativ	o Dille	Cumulative Co	ancumption
Line			of Bills in	Consumption	Consumption				
<u>No.</u>	<u>Block</u>		<u>Block</u>	<u>in Block</u>	<u>in Block</u>	No.	% of Total	<u>Amount</u>	% of Total
319	218,580 -	218,580	1	218,580	218,580	192,979	99.98%	1,309,822,670	98.99%
320	219,770 -	219,770	1	219,770	219,770	192,980	99.98%	1,310,042,440	99.01%
321	220,060 -	220,060	1	220,060	220,060	192,981	99.98%	1,310,262,500	99.03%
322	221,670 -	221,670	1	221,670	221,670	192,982	99.98%	1,310,484,170	99.04%
323	224,830 -	224,830	1	224,830	224,830	192,983	99.98%	1,310,709,000	99.06%
324	225,560 -	225,560	1	225,560	225,560	192,984	99.98%	1,310,934,560	99.08%
325	227,830 -	227,830	1	227,830	227,830	192,985	99.98%	1,311,162,390	99.09%
326	230,470 -	230,470	1	230,470	230,470	192,986	99.98%	1,311,392,860	99.11%
327	235,100 -	235,100	1	235,100	235,100	192,987	99.98%	1,311,627,960	99.13%
328	235,930 -	235,930	1	235,930	235,930	192,988	99.98%	1,311,863,890	99.15%
329	239,590 -	239,590	1	239,590	239,590	192,989	99.98%	1,312,103,480	99.17%
330	239,990 -	239,990	1	239,990	239,990	192,990	99.98%	1,312,343,470	99.18%
331	241,770 -	241,770	1	241,770	241,770	192,991	99.98%	1,312,585,240	99.20%
332	241,790 -	241,790	1	241,790	241,790	192,992	99.98%	1,312,827,030	99.22%
333	245,790 -	245,790	1	245,790	245,790	192,993	99.98%	1,313,072,820	99.24%
334	246,515 -	246,515	1	246,515	246,515	192,994	99.98%	1,313,319,335	99.26%
335	250,970 -	250,970	1	250,970	250,970	192,995	99.99%	1,313,570,305	99.28%
336	252,530 -	252,530	1	252,530	252,530	192,996	99.99%	1,313,822,835	99.30%
337	254,690 -	254,690	1	254,690	254,690	192,997	99.99%	1,314,077,525	99.31%
338	263,620 -	263,620	1	263,620	263,620	192,998	99.99%	1,314,341,145	99.33%
339	265,550 -	265,550	1	265,550	265,550	192,999	99.99%	1,314,606,695	99.35%
340	268,180 -	268,180	1	268,180	268,180	193,000	99.99%	1,314,874,875	99.37%
341	275,810 -	275,810	1	275,810	275,810	193,001	99.99%	1,315,150,685	99.40%
342	278,570 -	278,570	1	278,570	278,570	193,002	99.99%	1,315,429,255	99.42%
343	278,650 -	278,650	1	278,650	278,650	193,003	99.99%	1,315,707,905	99.44%
344	281,550 -	281,550	1	281,550	281,550	193,004	99.99%	1,315,989,455	99.46%
345	283,530 -	283,530	1	283,530	283,530	193,005	99.99%	1,316,272,985	99.48%
346	283,950 -	283,950	1	283,950	283,950	193,006	99.99%	1,316,556,935	99.50%
347	286,160 -	286,160	1	286,160	286,160	193,007	99.99%	1,316,843,095	99.52%
348	286,380 -	286,380	1	286,380	286,380	193,008	99.99%	1,317,129,475	99.55%
349	297,310 -	297,310	1	297,310	297,310	193,009	99.99%	1,317,426,785	99.57%
350	304,100 -	304,100	1	304,100	304,100	193,010	99.99%	1,317,730,885	99.59%
351	315,280 -	315,280	1	315,280	315,280	193,011	99.99%	1,318,046,165	99.61%
352	330,730 -	330,730	1	330,730	330,730	193,012	99.99%	1,318,376,895	99.64%
353	338,740 -	338,740	1	338,740	338,740	193,013	99.99%	1,318,715,635	99.67%
354	345,130 -	345,130	1	345,130	345,130	193,014	100.00%	1,319,060,765	99.69%
355	355,350 -	355,350	1	355,350	355,350	193,015	100.00%	1,319,416,115	99.72%
356	365,260 -	365,260	1	365,260	365,260	193,016	100.00%	1,319,781,375	99.75%
357	376,740 -	376,740	1	376,740	376,740	193,017	100.00%	1,320,158,115	99.77%
358	382,130 -	382,130	1	382,130	382,130	193,018	100.00%	1,320,540,245	99.80%
359	388,820 -	388,820	1	388,820	388,820	193,019	100.00%	1,320,929,065	99.83%
360	398,530 -	398,530	1	398,530	398,530	193,020	100.00%	1,321,327,595	99.86%
361	408,500 -	408,500	1	408,500	408,500	193,021	100.00%	1,321,736,095	99.89%
362	697,840 -	697,840	1	697,840	697,840	193,022	100.00%	1,322,433,935	99.95%
363	710,900 -	710,900	1	710,900	710,900	193,023	100.00%	1,323,144,835	100.00%

Test Year Ended June 30, 2023

Bill Count

378 379

Exhibit:

RLJ-DT2

Schedule H-5 Jones

Witness:

Class:	Residential
Meter Size:	5/8 x 3/4

Meter Size: Sub Class:	5/8 x 3/4	Charges		Charges	Present Rates		Proposed Rates	
		Present	Proposed	Base Charge:	\$ 14.7	3 \$	15.76	
	Rate Tiers	Rates	Rates					
	Tier One Breakover (M gal):	999,999	3	Tier One Rate:	\$ 1.6	4 \$	1.64	
	Tier Two Breakover (M gal):	-	10	Tier Two Rate:	\$ -	\$	1.83	
	Tier Three Breakover (M gal):	-	999,999	Tier Three Rate:	\$ -	\$	2.61	

Line		of Bills in	Consumption	Consumption	<u>Cumulati</u>	ve Bills	Cumulative Co	onsumption		
No.	<u>Block</u>	Block	in Block	in Block	No.	% of Total	<u>Amount</u>	% of Total		
364			_							
365	Totals	193,023		1,323,144,835	193,023		1,323,144,835			
366	Prorated Bills Reduction ¹	(2,898)	-							
367	Total Bills	190,125								
368	_					Curren	it Rates	Propose	ed Ra	ites
369						Units	Revenue	Units		Revenue
370					Base Charge	190,125	\$ 2,800,541	190,125	\$	2,996,370
371	Average Number of Customers		15,844							
372		_			Usage (gallons)					
373	Average Consumption (gallons)	_	6,959		Tier One	1,323,144,835	\$ 2,166,266	451,685,932	\$	740,765
374		_			Tier Two	-	-	463,814,740		848,781
375	Median Consumption (gallons)		3,490		Tier Three	-	-	407,644,163		1,063,951
376		-			Usage Totals	1,323,144,835		1,323,144,835		
377					Revenue Totals		\$ 4,966,807		\$	5,649,867

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days. 380

Number

When homes change ownership during a month, two bills are generated. One for each owner for the portion of

381 382 the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings

Average

will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated 383

384 for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count

is necessary to avoid double counting billing units during months when account ownership changes. The reduction is 385

based on the actual number of meters in this class discontinuing and establishing service during the test year.

Test Year Ended June 30, 2023

Bill Count

Class: Residential Meter Size: 1"

Sub Class:

Present Proposed Charges Rates Rates Present Proposed Base Charge: \$ 36.64 \$ 39.40 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 35 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Witness:

RLJ-DT2

Jones

Line			Number of Bills by	Average Consumption	Consumption	<u>Cumulat</u>	ive Bills	Cumulative C	Consumption
No.	<u>Block</u>		Block	in Block	by Blocks	No.	% of Total	Amount	% of Total
4							0.000/		0.000/
1 2	1 -	1,000	-	-	-	-	0.00% 0.00%	-	0.00% 0.00%
3	1,001 -	2,000	-	-	-	-	0.00%	-	0.00%
4	2,001 -	3,000	-	-	-	-	0.00%	-	0.00%
5	3,001 -	4,000	_		_	_	0.00%	_	0.00%
6	4,001 -	5,000	_	_	_	_	0.00%	_	0.00%
7	5,001 -	6,000	_	_	_	_	0.00%	_	0.00%
8	6,001 -	7,000	_	_	_	_	0.00%	_	0.00%
9	7,001 -	8,000	_	-	_	-	0.00%	-	0.00%
10	8,001 -	9,000	-	-	-	-	0.00%	-	0.00%
11	9,001 -	10,000	_	-	-	-	0.00%	_	0.00%
12	10,001 -	11,000	-	-	-	-	0.00%	-	0.00%
13	11,001 -	12,000	-	-	-	-	0.00%	-	0.00%
14	12,001 -	13,000	-	-	-	-	0.00%	-	0.00%
15	13,001 -	14,000	-	-	-	-	0.00%	-	0.00%
16	14,001 -	15,000	-	-	-	-	0.00%	-	0.00%
17	15,001 -	16,000	-	-	-	-	0.00%	-	0.00%
18	16,001 -	17,000	-	-	-	-	0.00%	-	0.00%
19	17,001 -	18,000	-	-	-	-	0.00%	-	0.00%
20	18,001 -	19,000	-	-	-	-	0.00%	-	0.00%
21	19,001 -	20,000	-	-	-	-	0.00%	-	0.00%
22	20,001 -	21,000	-	-	-	-	0.00%	-	0.00%
23	21,001 -	22,000	-	-	-	-	0.00%	-	0.00%
24	22,001 -	23,000	-	-	-	-	0.00%	-	0.00%
25	23,001 -	24,000	-	-	-	-	0.00%	-	0.00%
26	24,001 -	25,000	-	-	-	-	0.00%	-	0.00%
27	25,001 -	26,000	-	-	-	-	0.00%	-	0.00%
28	26,001 -	27,000	-	-	-	-	0.00%	-	0.00%
29	27,001 -	28,000	-	-	-	-	0.00%	-	0.00%
30	28,001 -	29,000	-	-	-	-	0.00%	-	0.00%
31	29,001 -	30,000	-	-	-	-	0.00%	-	0.00%
32	30,001 -	31,000	-	-	-	-	0.00%	-	0.00%
33	31,001 -	32,000	-	-	-	-	0.00%	-	0.00%
34	32,001 -	33,000	1	32,990	32,990	1	8.33%	32,990	1.64%
35	33,001 -	34,000	-	-	-	1	8.33%	32,990	1.64%
36	34,001 -	35,000	-	-	-	1	8.33%	32,990	1.64%
37	35,001 -	36,000	-	-	-	1	8.33%	32,990	1.64%
38	36,001 -	37,000	-	-	-	1	8.33%	32,990	1.64%
39	37,001 -	38,000	-	-	-	1	8.33%	32,990	1.64%
40	38,001 -	39,000	-	-	-	1	8.33%	32,990	1.64%
41	39,001 -	40,000	1	39,890	39,890	2	16.67%	72,880	3.63%
42	40,001 -	41,000	-	-	-	2	16.67%	72,880	3.63%
43	41,001 -	42,000	-	-	-	2	16.67%	72,880	3.63%
44	42,001 -	43,000	-	-	-	2	16.67%	72,880	3.63%
45	43,001 -	44,000	-	-	-	2	16.67%	72,880	3.63%
46	44,001 -	45,000	-	-	-	2	16.67%	72,880	3.63%
47	45,001 -	46,000	-	-	-	2	16.67%	72,880	3.63%
48	46,001 -	47,000	-	-	-	2	16.67%	72,880	3.63%
49	47,001 -	48,000	-	-	-	2	16.67%	72,880	3.63%
50	48,001 -	49,000	-	-	-	2	16.67%	72,880	3.63%
51	49,001 -	50,000	-	-	-	2	16.67%	72,880	3.63%
52	50,001 -	51,000	-	-	-	2	16.67%	72,880	3.63%
53	51,001 -	52,000	-	-	-	2	16.67%	72,880	3.63%

Test Year Ended June 30, 2023

Bill Count Witness:

Class: Residential Meter Size: 1"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 36.64 \$ 39.40 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 35 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Proposed

Present

RLJ-DT2

Jones

Line			Number of Bills by	Average Consumption	Consumption	Cumulati	ve Rills	Cumulative Co	onsumntion
	Plack		•	in Block	•				
<u>No.</u>	<u>Block</u>		<u>Block</u>	III BIOCK	by Blocks	<u>No.</u>	<u>% of Total</u>	<u>Amount</u>	<u>% of Total</u>
54	52,001 -	53,000	_	-	<u>-</u>	2	16.67%	72,880	3.63%
55	53,001 -	54,000	_	_	-	2	16.67%	72,880	3.63%
56	54,001 -	55,000	_	_	-	2	16.67%	72,880	3.63%
57	55,001 -	56,000	_	_	-	2	16.67%	72,880	3.63%
58	56,001 -	57,000	_	_	-	2	16.67%	72,880	3.63%
59	57,001 -	58,000	_	_	-	2	16.67%	72,880	3.63%
60	58,001 -	59,000	_	_	-	2	16.67%	72,880	3.63%
61	59,001 -	60,000	_	_	-	2	16.67%	72,880	3.63%
62	60,001 -	61,000	_	_	-	2	16.67%	72,880	3.63%
63	61,001 -	62,000	1	61,260	61,260	3	25.00%	134,140	6.68%
64	62,001 -	63,000	-	-	-	3	25.00%	134,140	6.68%
65	63,001 -	64,000	-	_	-	3	25.00%	134,140	6.68%
66	64,001 -	65,000	_	_	-	3	25.00%	134,140	6.68%
67	65,001 -	66,000	-	_	-	3	25.00%	134,140	6.68%
68	66,001 -	67,000	-	_	-	3	25.00%	134,140	6.68%
69	67,001 -	68,000	-	_	-	3	25.00%	134,140	6.68%
70	68,001 -	69,000	-	_	-	3	25.00%	134,140	6.68%
71	69,001 -	70,000	_	_	-	3	25.00%	134,140	6.68%
72	70,001 -	71,000	_	_	-	3	25.00%	134,140	6.68%
73	71,001 -	72,000	_	_	-	3	25.00%	134,140	6.68%
74	72,001 -	73,000	_	_	-	3	25.00%	134,140	6.68%
75	73,001 -	74,000	_	_	-	3	25.00%	134,140	6.68%
76	74,001 -	75,000	_	_	-	3	25.00%	134,140	6.68%
77	75,001 -	76,000	_	_	-	3	25.00%	134,140	6.68%
78	76,001 -	77,000	_	_	-	3	25.00%	134,140	6.68%
79	77,001 -	78,000	-	-	-	3	25.00%	134,140	6.68%
80	78,001 -	79,000	-	-	-	3	25.00%	134,140	6.68%
81	79,001 -	80,000	-	-	-	3	25.00%	134,140	6.68%
82	80,001 -	81,000	-	-	-	3	25.00%	134,140	6.68%
83	81,001 -	82,000	-	-	-	3	25.00%	134,140	6.68%
84	82,001 -	83,000	-	-	-	3	25.00%	134,140	6.68%
85	83,001 -	84,000	-	-	-	3	25.00%	134,140	6.68%
86	84,001 -	85,000	-	-	-	3	25.00%	134,140	6.68%
87	85,001 -	86,000	-	-	-	3	25.00%	134,140	6.68%
88	86,001 -	87,000	-	-	-	3	25.00%	134,140	6.68%
89	87,001 -	88,000	-	-	-	3	25.00%	134,140	6.68%
90	88,001 -	89,000	-	-	-	3	25.00%	134,140	6.68%
91	89,001 -	90,000	-	-	-	3	25.00%	134,140	6.68%
92	90,001 -	91,000	-	-	-	3	25.00%	134,140	6.68%
93	91,001 -	92,000	-	-	-	3	25.00%	134,140	6.68%
94	92,001 -	93,000	-	-	-	3	25.00%	134,140	6.68%
95	93,001 -	94,000	-	-	-	3	25.00%	134,140	6.68%
96	94,001 -	95,000	1	94,900	94,900	4	33.33%	229,040	11.41%
97	95,001 -	96,000	-	-	-	4	33.33%	229,040	11.41%
98	96,001 -	97,000	-	-	-	4	33.33%	229,040	11.41%
99	97,001 -	98,000	-	-	-	4	33.33%	229,040	11.41%
100	98,001 -	99,000	-	-	-	4	33.33%	229,040	11.41%
101	99,001 -	100,000	-	-	-	4	33.33%	229,040	11.41%
102	133,050 -	133,050	1	133,050	133,050	5	41.67%	362,090	18.04%
103	190,650 -	190,650	1	190,650	190,650	6	50.00%	552,740	27.53%
104	194,860 -	194,860	1	194,860	194,860	7	58.33%	747,600	37.24%
105	210,370 -	210,370	1	210,370	210,370	8	66.67%	957,970	47.72%
106	220,260 -	220,260	1	220,260	220,260	9	75.00%	1,178,230	58.69%
					_	_			

Test Year Ended June 30, 2023

Bill Count

Exhibit: RLJ-DT2

Witness:

Proposed

Present

Schedule H-5 Jones

Class: Residential Meter Size: 1"

Sub Class:

	Charges		Charges	Rates	 Rates
	Present	Proposed	Base Charge:	\$ 36.64	\$ 39.40
Rate Tiers	Rates	Rates			
Tier One Breakover (M gal):	999,999	-	Tier One Rate:	\$ 1.64	\$ -
Tier Two Breakover (M gal):	-	35	Tier Two Rate:	\$ -	\$ 1.83
Tier Three Breakover (M gal):	-	999,999	Tier Three Rate:	\$ -	\$ 2.61

		Number	Average							
Line		of Bills by	Consumption	Consumption	Cumulativ	<u>re Bills</u>	Cumulative Co	onsumption_		
No.	<u>Block</u>	<u>Block</u>	<u>in Block</u>	by Blocks	No.	% of Total	<u>Amount</u>	% of Total		
107	234,940 - 234,940	1	234,940	234,940	10	83.33%	1,413,170	70.39%		
108	273,080 - 273,080	1	273,080	273,080	11	91.67%	1,686,250	83.99%		
109	321,410 - 321,410	1	321,410	321,410	12	100.00%	2,007,660	100.00%		
110						_				
111	Totals	12		2,007,660	12	_	2,007,660			
112	Prorated Bills Reduction	-								
113	Total Bill	s 12	•							
114			•		_	Current	Rates	Propose	ed Rates	
115									_	
113						Units	Revenue	Units	Rever	nue
116					Base Charge		\$ 440	Units 12	\$	473
	Average Number of Custome	rs	1		Base Charge					
116	Average Number of Custome	rs	1		Base Charge <u>Usage (gallons)</u>					
116 117	Average Number of Custome		1 167,305				\$ 440			
116 117 118	· ·		167,305		Usage (gallons)	12	\$ 440		\$	
116 117 118 119	· ·	ns)	1 167,305 190,650		Usage (gallons) Tier One	2,007,660	\$ 440 \$ 3,287	12	\$	473
116 117 118 119 120	Average Consumption (gallor	ns)			Usage (gallons) Tier One Tier Two	2,007,660	\$ 440 \$ 3,287 -	12 - 417,990	\$	473 - 765
116 117 118 119 120 121	Average Consumption (gallor	ns)			Usage (gallons) Tier One Tier Two Tier Three	2,007,660	\$ 440 \$ 3,287 -	12 - 417,990 1,589,670	\$	473 - 765

124 125

^{126 &}lt;sup>1</sup>Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

¹²⁷ When homes change ownership during a month, two bills are generated. One for each owner for the portion of

¹²⁸ the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings

¹²⁹ will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated

¹³⁰ for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count

¹³¹ is necessary to avoid double counting billing units during months when account ownership changes. The reduction is

based on the actual number of meters in this class discontinuing and establishing service during the test year.

Test Year Ended June 30, 2023

Schedule H-5 Bill Count Witness: Jones

Exhibit:

Proposed

Present

RLJ-DT2

Class: Commercial Meter Size: 5/8"x3/4"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 14.73 \$ 15.76 Rate Tiers Rates Rates Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 1.64 \$ 10 Tier Two Rate: \$ Tier Two Breakover (M gal): \$ 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Lima			Number	Average	Canaumantian	Cumulativ	uo Pills	Cumulative Co	onsumption
Line			of Bills by	Consumption	Consumption				· · · · · · · · · · · · · · · · · · ·
<u>No.</u>	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
1		_	41	-	-	41	4.41%	-	0.00%
2	1 -	1,000	162	430	69,740	203	21.83%	69,740	0.29%
3	1,001 -	2,000	79	1,498	118,380	282	30.32%	188,120	0.78%
4	2,001 -	3,000	69	2,546	175,670	351	37.74%	363,790	1.51%
5	3,001 -	4,000	54	3,559	192,210	405	43.55%	556,000	2.31%
6	4,001 -	5,000	44	4,502	198,080	449	48.28%	754,080	3.14%
7	5,001 -	6,000	36	5,515	198,550	485	52.15%	952,630	3.96%
8	6,001 -	7,000	26	6,516	169,410	511	54.95%	1,122,040	4.66%
9	7,001 -	8,000	30	7,490	224,690	541	58.17%	1,346,730	5.60%
10	8,001 -	9,000	18	8,334	150,010	559	60.11%	1,496,740	6.22%
11	9,001 -	10,000	12	9,301	111,610	571	61.40%	1,608,350	6.69%
12	10,001 -	11,000	17	10,418	177,100	588	63.23%	1,785,450	7.42%
13	11,001 -	12,000	9	11,464	103,180	597	64.19%	1,888,630	7.42%
14	12,001 -	13,000	14	12,462	174,470	611	65.70%	2,063,100	8.58%
15	13,001 -	14,000	8	13,491	107,930	619	66.56%		9.03%
16	14,001 -		10			629	67.63%	2,171,030	9.63%
	15,001 -	15,000	10	14,456	144,560	641	68.92%	2,315,590	10.40%
17	•	16,000		15,470	185,640			2,501,230	
18	16,001 -	17,000	6	16,643	99,860	647	69.57%	2,601,090	10.81%
19	17,001 -	18,000	12	17,574	210,890	659	70.86%	2,811,980	11.69%
20	18,001 -	19,000	5	18,502	92,510	664	71.40%	2,904,490	12.08%
21	19,001 -	20,000	7	19,397	135,780	671	72.15%	3,040,270	12.64%
22	20,001 -	21,000	11	20,347	223,820	682	73.33%	3,264,090	13.57%
23	21,001 -	22,000	10	21,507	215,070	692	74.41%	3,479,160	14.46%
24	22,001 -	23,000	7	22,717	159,020	699	75.16%	3,638,180	15.13%
25	23,001 -	24,000	9	23,548	211,930	708	76.13%	3,850,110	16.01%
26	24,001 -	25,000	8	24,536	196,290	716	76.99%	4,046,400	16.82%
27	25,001 -	26,000	5	25,308	126,540	721	77.53%	4,172,940	17.35%
28	26,001 -	27,000	4	26,653	106,610	725	77.96%	4,279,550	17.79%
29	27,001 -	28,000	7	27,506	192,540	732	78.71%	4,472,090	18.59%
30	28,001 -	29,000	4	28,285	113,140	736	79.14%	4,585,230	19.06%
31	29,001 -	30,000	5	29,674	148,370	741	79.68%	4,733,600	19.68%
32	30,001 -	31,000	5	30,620	153,100	746	80.22%	4,886,700	20.32%
33	31,001 -	32,000	10	31,425	314,250	756	81.29%	5,200,950	21.62%
34	32,001 -	33,000	1	32,070	32,070	757	81.40%	5,233,020	21.76%
35	33,001 -	34,000	4	33,440	133,760	761	81.83%	5,366,780	22.31%
36	34,001 -	35,000	3	34,487	103,460	764	82.15%	5,470,240	22.74%
37	35,001 -	36,000	6	35,505	213,030	770	82.80%	5,683,270	23.63%
38	36,001 -	37,000	7	36,504	255,530	777	83.55%	5,938,800	24.69%
39	37,001 -	38,000	5	37,388	186,940	782	84.09%	6,125,740	25.47%
40	38,001 -	39,000	3	38,670	116,010	785	84.41%	6,241,750	25.95%
41	39,001 -	40,000	1	39,210	39,210	786	84.52%	6,280,960	26.11%
42	40,001 -	41,000	2	40,815	81,630	788	84.73%	6,362,590	26.45%
43	41,001 -	42,000	2	41,755	83,510	790	84.95%	6,446,100	26.80%
44	42,001 -	43,000	2	42,560	85,120	792	85.16%	6,531,220	27.15%
45	43,001 -	44,000	3	43,497	130,490	795	85.48%	6,661,710	27.70%
46	44,001 -	45,000	1	44,480	44,480	796	85.59%	6,706,190	27.88%
47	45,001 -	46,000	3	45,507	136,520	799	85.91%	6,842,710	28.45%
48	46,001 -	47,000	2	46,555	93,110	801	86.13%	6,935,820	28.84%
49	47,001 -	48,000	3	47,410	142,230	804	86.45%	7,078,050	29.43%
50	48,001 -	49,000	1	48,800	48,800	805	86.56%	7,126,850	29.63%
51	49,001 -	50,000	-	-	-	805	86.56%	7,126,850	29.63%
52	50,001 -	51,000	1	50,100	50,100	806	86.67%	7,176,950	29.84%
53	51,001 -	52,000	3	51,567	154,700	809	86.99%	7,331,650	30.48%
	-	•		,	Page 1			•	

Test Year Ended June 30, 2023

Bill Count Witness:

Class: Commercial Meter Size: 5/8"x3/4"

Sub Class:

5/8"x3/4"			<u>Charges</u>	 Present Rates		Proposed Rates	
	Present	Proposed	Base Charge:	\$ 14.73	\$	15.76	
Rate Tiers	Rates	Rates					
Tier One Breakover (M gal):	999,999	-	Tier One Rate:	\$ 1.64	\$	-	
Tier Two Breakover (M gal):	-	10	Tier Two Rate:	\$ -	\$	1.83	
Tier Three Breakover (M gal):	-	999,999	Tier Three Rate:	\$ -	\$	2.61	

RLJ-DT2

Jones

Schedule H-5

Exhibit:

Uma	Line		Number Average		Computation		ve Bills Cumulative Consumption		
Line			of Bills by	Consumption	•	Consumption <u>Cumulat</u>			
<u>No.</u>	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
54	52,001 -	53,000	_	_	_	809	86.99%	7,331,650	30.48%
55	53,001 -	54,000	_	_	-	809	86.99%	7,331,650	30.48%
56	54,001 -	55,000	2	54,270	108,540	811	87.20%	7,440,190	30.93%
57	55,001 -	56,000	3	55,420	166,260	814	87.53%	7,606,450	31.62%
58	56,001 -	57,000	4	56,683	226,730	818	87.96%	7,833,180	32.57%
59	57,001 -	58,000	-	-	-	818	87.96%	7,833,180	32.57%
60	58,001 -	59,000	1	58,860	58,860	819	88.06%	7,892,040	32.81%
61	59,001 -	60,000	-	-	-	819	88.06%	7,892,040	32.81%
62	60,001 -	61,000	_	_	-	819	88.06%	7,892,040	32.81%
63	61,001 -	62,000	_	_	_	819	88.06%	7,892,040	32.81%
64	62,001 -	63,000	7	62,723	439,060	826	88.82%	8,331,100	34.64%
65	63,001 -	64,000	4	63,655	254,620	830	89.25%	8,585,720	35.70%
66	64,001 -	65,000	2	64,720	129,440	832	89.46%	8,715,160	36.23%
67	65,001 -	66,000	2	65,340	130,680	834	89.68%	8,845,840	36.78%
68	66,001 -	67,000	5	66,542	332,710	839	90.22%	9,178,550	38.16%
69	67,001 -	68,000	2	67,505	135,010	841	90.43%	9,313,560	38.72%
70	68,001 -	69,000	2	68,700	137,400	843	90.65%	9,450,960	39.29%
71	69,001 -	70,000	2	69,335	138,670	845	90.86%	9,589,630	39.87%
72	70,001 -	71,000	2	70,880	141,760	847	91.08%	9,731,390	40.46%
73	71,001 -	72,000	-	-	-	847	91.08%	9,731,390	40.46%
74	72,001 -	73,000	1	72,400	72,400	848	91.18%	9,803,790	40.76%
75	73,001 -	74,000	1	73,390	73,390	849	91.29%	9,877,180	41.07%
76	74,001 -	75,000	1	74,300	74,300	850	91.40%	9,951,480	41.37%
77	75,001 -	76,000	1	76,000	76,000	851	91.51%	10,027,480	41.69%
78	76,001 -	77,000	2	76,300	152,600	853	91.72%	10,180,080	42.32%
79	77,001 -	78,000	1	77,860	77,860	854	91.83%	10,257,940	42.65%
80	78,001 -	79,000	3	78,833	236,500	857	92.15%	10,494,440	43.63%
81	79,001 -	80,000	3	79,753	239,260	860	92.47%	10,733,700	44.63%
82	80,001 -	81,000	1	80,080	80,080	861	92.58%	10,813,780	44.96%
83	81,001 -	82,000	1	81,830	81,830	862	92.69%	10,895,610	45.30%
84	82,001 -	83,000	2	82,700	165,400	864	92.90%	11,061,010	45.99%
85	83,001 -	84,000	-	-	-	864	92.90%	11,061,010	45.99%
86	84,001 -	85,000	_	-	-	864	92.90%	11,061,010	45.99%
87	85,001 -	86,000	2	85,630	171,260	866	93.12%	11,232,270	46.70%
88	86,001 -	87,000	1	86,200	86,200	867	93.23%	11,318,470	47.06%
89	87,001 -	88,000	_	-	-	867	93.23%	11,318,470	47.06%
90	88,001 -	89,000	-	-	-	867	93.23%	11,318,470	47.06%
91	89,001 -	90,000	-	-	-	867	93.23%	11,318,470	47.06%
92	90,001 -	91,000	2	90,495	180,990	869	93.44%	11,499,460	47.81%
93	91,001 -	92,000	-	-	-	869	93.44%	11,499,460	47.81%
94	92,001 -	93,000	2	92,450	184,900	871	93.66%	11,684,360	48.58%
95	93,001 -	94,000	-	-	-	871	93.66%	11,684,360	48.58%
96	94,001 -	95,000	2	94,600	189,200	873	93.87%	11,873,560	49.37%
97	95,001 -	96,000	-	-	-	873	93.87%	11,873,560	49.37%
98	96,001 -	97,000	1	96,550	96,550	874	93.98%	11,970,110	49.77%
99	97,001 -	98,000	-	-	-	874	93.98%	11,970,110	49.77%
100	98,001 -	99,000	2	98,365	196,730	876	94.19%	12,166,840	50.58%
101	99,001 -	100,000	1	99,630	99,630	877	94.30%	12,266,470	51.00%
102	106,400 -	106,400	1	106,400	106,400	878	94.41%	12,372,870	51.44%
103	106,600 -	106,600	1	106,600	106,600	879	94.52%	12,479,470	51.88%
104	108,300 -	108,300	1	108,300	108,300	880	94.62%	12,587,770	52.33%
105	108,400 -	108,400	1	108,400	108,400	881	94.73%	12,696,170	52.79%
106	111,200 -	111,200	1	111,200	111,200	882	94.84%	12,807,370	53.25%
						_			

Test Year Ended June 30, 2023

Bill Count

Schedule H-5 Witness: Jones

Present

Exhibit:

Proposed

RLJ-DT2

Class: Commercial Meter Size: 5/8"x3/4"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 14.73 \$ 15.76 Rate Tiers Rates Rates Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 1.64 \$ 10 Tier Two Rate: \$ Tier Two Breakover (M gal): \$ 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Line	ine		Number of Bills by	Average Consumption	Consumption	on Cumulative Bills		Cumulative Consumption	
			Block	in Block	by Blocks	No.	<u> </u>		% of Total
<u>No.</u>	DIUCK		DIOCK	III BIOCK	Dy BIOCKS	NO.	78 OF TOTAL	<u>Amount</u>	<u> </u>
107	111,750 -	111,750	1	111,750	111,750	883	94.95%	12,919,120	53.71%
108	112,490 -	112,490	1	112,490	112,490	884	95.05%	13,031,610	54.18%
109	115,600 -	115,600	1	115,600	115,600	885	95.16%	13,147,210	54.66%
110	121,060 -	121,060	1	121,060	121,060	886	95.27%	13,268,270	55.16%
111	136,650 -	136,650	1	136,650	136,650	887	95.38%	13,404,920	55.73%
112	137,930 -	137,930	1	137,930	137,930	888	95.48%	13,542,850	56.31%
113	139,800 -	139,800	1	139,800	139,800	889	95.59%	13,682,650	56.89%
114	141,060 -	141,060	1	141,060	141,060	890	95.70%	13,823,710	57.47%
115	148,620 -	148,620	1	148,620	148,620	891	95.81%	13,972,330	58.09%
116	153,540 -	153,540	1	153,540	153,540	892	95.91%	14,125,870	58.73%
117	166,200 -	166,200	1	166,200	166,200	893	96.02%	14,292,070	59.42%
118	170,970 -	170,970	1	170,970	170,970	894	96.13%	14,463,040	60.13%
119	171,360 -	171,360	1	171,360	171,360	895	96.24%	14,634,400	60.84%
120	172,970 -	172,970	1	172,970	172,970	896	96.34%	14,807,370	61.56%
121	174,580 -	174,580	1	174,580	174,580	897	96.45%	14,981,950	62.29%
122	176,100 -	176,100	1	176,100	176,100	898	96.56%	15,158,050	63.02%
123	180,200 -	180,200	1	180,200	180,200	899	96.67%	15,338,250	63.77%
124	181,740 -	181,740	1	181,740	181,740	900	96.77%	15,519,990	64.53%
125	191,400 -	191,400	1	191,400	191,400	901	96.88%	15,711,390	65.32%
126	193,590 -	193,590	1	193,590	193,590	902	96.99%	15,904,980	66.13%
127	194,870 -	194,870	1	194,870	194,870	903	97.10%	16,099,850	66.94%
128	195,150 -	195,150	1	195,150	195,150	904	97.20%	16,295,000	67.75%
129	200,360 -	200,360	1	200,360	200,360	905	97.31%	16,495,360	68.58%
130	201,500 -	201,500	1	201,500	201,500	906	97.42%	16,696,860	69.42%
131	202,270 -	202,270	1	202,270	202,270	907	97.53%	16,899,130	70.26%
132	202,900 -	202,900	1	202,900	202,900	908	97.63%	17,102,030	71.10%
133	209,880 -	209,880	1	209,880	209,880	909	97.74%	17,311,910	71.98%
134	216,130 -	216,130	1	216,130	216,130	910	97.85%	17,528,040	72.87%
135	219,050 -	219,050	1	219,050	219,050	911	97.96%	17,747,090	73.79%
136	227,030 -	227,030	1	227,030	227,030	912	98.06%	17,974,120	74.73%
137	232,400 -	232,400	1	232,400	232,400	913	98.17%	18,206,520	75.70%
138	242,890 -	242,890	1	242,890	242,890	914	98.28%	18,449,410	76.71%
139	245,090 -	245,090	1	245,090	245,090	915	98.39%	18,694,500	77.72%
140	260,000 -	260,000	1	260,000	260,000	916	98.49%	18,954,500	78.81%
141	266,760 -	266,760	1	266,760	266,760	917	98.60%	19,221,260	79.91%
142	266,790 -	266,790	1	266,790	266,790	918	98.71%	19,488,050	81.02%
143	311,180 -	311,180	1	311,180	311,180	919	98.82%	19,799,230	82.32%
144	331,480 -	331,480	1	331,480	331,480	920	98.92%	20,130,710	83.70%
145	340,700 -	340,700	1	340,700	340,700	921	99.03%	20,471,410	85.11%
146	348,350 -	348,350	1	348,350	348,350	922	99.14%	20,819,760	86.56%
147	362,680 -	362,680	1	362,680	362,680	923	99.25%	21,182,440	88.07%
148	371,300 -	371,300	1	371,300	371,300	924	99.35%	21,553,740	89.61%
149	376,030 -	376,030	1	376,030	376,030	925	99.46%	21,929,770	91.18%
150	378,100 -	378,100	1	378,100	378,100	926	99.57%	22,307,870	92.75%
151	386,810 -	386,810	1	386,810	386,810	927	99.68%	22,694,680	94.36%
152	402,190 -	402,190	1	402,190	402,190	928	99.78%	23,096,870	96.03%
153	442,500 -	442,500	1	442,500	442,500	929	99.89%	23,539,370	97.87%
154	512,960 -	512,960	1	512,960	512,960	930	100.00%	24,052,330	100.00%

Tier Three Breakover (M gal):

Test Year Ended June 30, 2023

Bill Count

170

171

Exhibit:

Proposed

2.61

\$

Present

Tier Three Rate: \$

RLJ-DT2

Schedule H-5 Witness: Jones

Class: Commercial Meter Size: 5/8"x3/4"

Sub Class: Charges Rates Rates Present Proposed Base Charge: \$ 14.73 \$ 15.76 **Rate Tiers** Rates Rates Tier One Rate: \$ \$ Tier One Breakover (M gal): 999,999 1.64 Tier Two Breakover (M gal): 10 Tier Two Rate: \$ \$ 1.83

999,999

Number Average Line of Bills by Consumption Consumption **Cumulative Bills Cumulative Consumption Block** in Block by Blocks % of Total % of Total **Block** No. <u>Amount</u> No. 155

 156
 Totals
 930
 24,052,330
 930
 24,052,330

 157
 Prorated Bills Reduction¹
 (6)

158	Total Bills	924							
159				Curren	t Rat	es	Propose	ed Ra	tes
160				Units		Revenue	Units		Revenue
161			Base Charge	924	\$	13,611	924	\$	14,562
162	Average Number of Customers		<u>7_</u>						
163			<u>Usage (gallons)</u>						
164	Average Consumption (gallons)	26,0	1_ Tier One	24,052,330	\$	39,379	-	\$	-
165			Tier Two	-		-	5,198,350		9,513
166	Median Consumption (gallons)	5,5	5 Tier Three	-		- <u>-</u>	18,853,980		49,209
167			 Usage Totals	24,052,330			24,052,330		
168			Revenue Totals		\$	52,989		\$	73,284
169									

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

172 When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings

will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated

175 for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count

176 is necessary to avoid double counting billing units during months when account ownership changes. The reduction is

based on the actual number of meters in this class discontinuing and establishing service during the test year.

Test Year Ended June 30, 2023

Bill Count

Class: Commercial Meter Size: 1"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 36.64 \$ 39.40 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 35 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Witness:

Proposed

Present

RLJ-DT2

Jones

Lino	Line		Number of Bills by	Average	Consumption	Cumulati	ve Rills	Cumulative Consumption		
No.	<u>Block</u>		Block	Consumption in Block	Consumption by Blocks	No.	% of Total	Amount	% of Total	
					·					
1		-	139	-	-	139	13.01%	-	0.00%	
2	1 -	1,000	93	478	44,490	232	21.72%	44,490	0.09%	
3	1,001 -	2,000	34	1,406	47,800	266	24.91%	92,290	0.18%	
4	2,001 -	3,000	34	2,423	82,370	300	28.09%	174,660	0.35%	
5	3,001 -	4,000	29	3,623	105,070	329	30.81%	279,730	0.56%	
6	4,001 -	5,000	32	4,537	145,170	361	33.80%	424,900	0.84%	
7	5,001 -	6,000	27	5,512	148,830	388	36.33%	573,730	1.14%	
8	6,001 -	7,000	24	6,618	158,840	412	38.58%	732,570	1.46%	
9	7,001 -	8,000	17	7,525	127,930	429	40.17%	860,500	1.71%	
10	8,001 -	9,000	9	8,474	76,270	438	41.01%	936,770	1.86%	
11	9,001 -	10,000	7	9,404	65,830	445	41.67%	1,002,600	1.99%	
12	10,001 -	11,000	10	10,677	106,770	455	42.60%	1,109,370	2.20%	
13	11,001 -	12,000	21	11,433	240,100	476	44.57%	1,349,470	2.68%	
14	12,001 -	13,000	13	12,525	162,820	489	45.79%	1,512,290	3.00%	
15	13,001 -	14,000	21	13,405	281,500	510	47.75%	1,793,790	3.56%	
16	14,001 -	15,000	18	14,444	259,990	528	49.44%	2,053,780	4.08%	
17	15,001 -	16,000	14	15,387	215,420	542	50.75%	2,269,200	4.51%	
18	16,001 -	17,000	14	16,620	232,680	556	52.06%	2,501,880	4.97%	
19	17,001 -	18,000	20	17,369	347,380	576	53.93%	2,849,260	5.66%	
20	18,001 -	19,000	8	18,530	148,240	584	54.68%	2,997,500	5.96%	
21	19,001 -	20,000	9 9	19,447	175,020	593	55.52%	3,172,520	6.30%	
22	20,001 -	21,000		20,534	184,810	602	56.37%	3,357,330	6.67%	
23	21,001 -	22,000	14	21,447	300,260	616	57.68%	3,657,590	7.27%	
24 25	22,001 - 23,001 -	23,000	10 9	22,538	225,380	626 635	58.61% 59.46%	3,882,970	7.72% 8.14%	
26	24,001 -	24,000 25,000	8	23,504 24,418	211,540 195,340	643	60.21%	4,094,510 4,289,850	8.52%	
27	25,001 -	26,000	9	25,606	230,450	652	61.05%	4,289,830	8.98%	
28	26,001 -	27,000	6	26,702	160,210	658	61.61%	4,680,510	9.30%	
29	27,001 -	28,000	10	27,589	275,890	668	62.55%	4,956,400	9.85%	
30	28,001 -	29,000	2	28,680	57,360	670	62.73%	5,013,760	9.96%	
31	29,001 -	30,000	3	29,303	87,910	673	63.01%	5,101,670	10.14%	
32	30,001 -	31,000	3	30,400	91,200	676	63.30%	5,192,870	10.32%	
33	31,001 -	32,000	7	31,413	219,890	683	63.95%	5,412,760	10.75%	
34	32,001 -	33,000	5	32,576	162,880	688	64.42%	5,575,640	11.08%	
35	33,001 -	34,000	3	33,683	101,050	691	64.70%	5,676,690	11.28%	
36	34,001 -	35,000	2	34,640	69,280	693	64.89%	5,745,970	11.42%	
37	35,001 -	36,000	-		-	693	64.89%	5,745,970	11.42%	
38	36,001 -	37,000	3	36,667	110,000	696	65.17%	5,855,970	11.64%	
39	37,001 -	38,000	2	37,560	75,120	698	65.36%	5,931,090	11.78%	
40	38,001 -	39,000	3	38,400	115,200	701	65.64%	6,046,290	12.01%	
41	39,001 -	40,000	1	39,080	39,080	702	65.73%	6,085,370	12.09%	
42	40,001 -	41,000	6	40,392	242,350	708	66.29%	6,327,720	12.57%	
43	41,001 -	42,000	1	41,410	41,410	709	66.39%	6,369,130	12.66%	
44	42,001 -	43,000	3	42,463	127,390	712	66.67%	6,496,520	12.91%	
45	43,001 -	44,000	4	43,415	173,660	716	67.04%	6,670,180	13.25%	
46	44,001 -	45,000	4	44,390	177,560	720	67.42%	6,847,740	13.61%	
47	45,001 -	46,000	1	45,280	45,280	721	67.51%	6,893,020	13.70%	
48	46,001 -	47,000	4	46,448	185,790	725	67.88%	7,078,810	14.07%	
49	47,001 -	48,000	3	47,680	143,040	728	68.16%	7,221,850	14.35%	
50	48,001 -	49,000	3	48,460	145,380	731	68.45%	7,367,230	14.64%	
51	49,001 -	50,000	2	49,245	98,490	733	68.63%	7,465,720	14.83%	
52	50,001 -	51,000	2	50,830	101,660	735	68.82%	7,567,380	15.04%	
53	51,001 -	52,000	1	51,080	51,080	736	68.91%	7,618,460	15.14%	
						_				

Test Year Ended June 30, 2023

Schedule H-5 Bill Count Witness: Jones

Exhibit:

Proposed

Present

RLJ-DT2

Class: Commercial Meter Size: 1"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 36.64 \$ 39.40 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 35 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Breakover (M gal): Tier Three Rate: \$ \$ 999,999 2.61

Lina			Number	Average	Consumentian	Cumulati	vo Pille	Cumulative Co	onsumntion
Line	Dlask		of Bills by	Consumption	Consumption		<u></u>		% of Total
No.	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
54	52,001 -	53,000	2	52,680	105,360	738	69.10%	7,723,820	15.35%
55	53,001 -	54,000	4	53,605	214,420	742	69.48%	7,938,240	15.77%
56	54,001 -	55,000	6	54,442	326,650	748	70.04%	8,264,890	16.42%
57	55,001 -	56,000	5	55,706	278,530	753	70.51%	8,543,420	16.98%
58	56,001 -	57,000	4	56,498	225,990	757	70.88%	8,769,410	17.42%
59	57,001 -	58,000	2	57,445	114,890	759	71.07%	8,884,300	17.65%
60	58,001 -	59,000	6	58,642	351,850	765	71.63%	9,236,150	18.35%
61	59,001 -	60,000	5	59,680	298,400	770	72.10%	9,534,550	18.94%
62	60,001 -	61,000	7	60,519	423,630	777	72.75%	9,958,180	19.79%
63	61,001 -	62,000	2	61,385	122,770	779	72.94%	10,080,950	20.03%
64	62,001 -	63,000	3	62,510	187,530	782	73.22%	10,268,480	20.40%
65	63,001 -	64,000	5	63,536	317,680	787	73.69%	10,586,160	21.03%
66	64,001 -	65,000	3	64,620	193,860	790	73.97%	10,780,020	21.42%
67	65,001 -	66,000	1	65,640	65,640	791	74.06%	10,845,660	21.55%
68	66,001 -	67,000	5	66,406	332,030	796	74.53%	11,177,690	22.21%
69	67,001 -	68,000	5	67,482	337,410	801	75.00%	11,515,100	22.88%
70	68,001 -	69,000	4	68,518	274,070	805	75.37%	11,789,170	23.42%
71	69,001 -	70,000	7	69,417	485,920	812	76.03%	12,275,090	24.39%
72	70,001 -	71,000	5	70,602	353,010	817	76.50%	12,628,100	25.09%
73	71,001 -	72,000	3	71,627	214,880	820	76.78%	12,842,980	25.52%
74	72,001 -	73,000	1	72,530	72,530	821	76.87%	12,915,510	25.66%
75	73,001 -	74,000	3	73,777	221,330	824	77.15%	13,136,840	26.10%
76	74,001 -	75,000	4	74,458	297,830	828	77.53%	13,434,670	26.69%
77	75,001 -	76,000	3	75,703	227,110	831	77.81%	13,661,780	27.15%
78	76,001 -	77,000	3	76,423	229,270	834	78.09%	13,891,050	27.60%
79	77,001 -	78,000	-	,	,	834	78.09%	13,891,050	27.60%
80	78,001 -	79,000	_		_	834	78.09%	13,891,050	27.60%
81	79,001 -	80,000	6	79,723	478,340	840	78.65%	14,369,390	28.55%
82	80,001 -	81,000	4	80,645	322,580	844	79.03%	14,691,970	29.19%
83	81,001 -	82,000	2	81,255	162,510	846	79.21%	14,854,480	29.51%
84	82,001 -	83,000	1	82,880	82,880	847	79.31%	14,937,360	29.68%
85	83,001 -	84,000	4	83,465	333,860	851	79.68%	15,271,220	30.34%
86	84,001 -	85,000	4	84,633	338,530	855	80.06%	15,609,750	31.02%
87	85,001 -	86,000	1	85,170	85,170	856	80.15%	15,694,920	31.18%
88	86,001 -	87,000	3	86,480	259,440	859	80.43%	15,954,360	31.70%
89	87,001 -	88,000	3	87,293	261,880	862	80.71%	16,216,240	32.22%
90	88,001 -	89,000	4	88,515	354,060	866	81.09%	16,570,300	32.92%
91	89,001 -	90,000	3	89,430	268,290	869	81.37%	16,838,590	33.46%
92	90,001 -	91,000	3	90,490	271,470	872	81.65%	17,110,060	34.00%
93	91,001 -	92,000	1	91,730	91,730	873	81.74%	17,201,790	34.18%
94	92,001 -	93,000	4	92,420	369,680	877	82.12%	17,571,470	34.91%
95	93,001 -	94,000	1	93,770	93,770	878	82.21%	17,665,240	35.10%
96	94,001 -	95,000	4	94,580	378,320	882	82.58%	18,043,560	35.85%
97	95,001 -	96,000	2	95,820	191,640	884	82.77%	18,235,200	36.23%
98	96,001 -	97,000	1	96,400	96,400	885	82.87%	18,331,600	36.42%
99	97,001 -	98,000	1	97,810	97,810	886	82.96%	18,429,410	36.62%
100	98,001 -	99,000	4	98,355	393,420	890	83.33%	18,822,830	37.40%
101	99,001 -	99,001	-		-	890	83.33%	18,822,830	37.40%
102	100,870 -	100,870	1	100,870	100,870	891	83.43%	18,923,700	37.60%
103	101,730 -	101,730	1	101,730	101,730	892	83.52%	19,025,430	37.80%
104	102,110 -	102,110	1	102,110	102,110	893	83.61%	19,127,540	38.01%
105	102,330 -	102,330	1	102,330	102,330	894	83.71%	19,229,870	38.21%
106	102,410 -	102,410	1	102,410	102,410	895	83.80%	19,332,280	38.41%
						_			

Test Year Ended June 30, 2023

Bill Count Witness:

Class: Commercial Meter Size: 1"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 36.64 \$ 39.40 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 35 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Proposed

Present

RLJ-DT2

Jones

Lina			Number	Average	Consumentian	Cumulati	vo Pills	Cumulative Co	oncumption
Line <u>No.</u>	Block		of Bills by <u>Block</u>	Consumption in Block	Consumption by Blocks	No.	% of Total	Amount	% of Total
140.	<u> </u>		<u> Brock</u>	III BIOCK	by Biocks	140.	70 01 1 0 tal	Miloune	<u>70 01 10tur</u>
107	103,060 -	103,060	1	103,060	103,060	896	83.90%	19,435,340	38.62%
108	103,070 -	103,070	1	103,070	103,070	897	83.99%	19,538,410	38.82%
109	103,150 -	103,150	1	103,150	103,150	898	84.08%	19,641,560	39.03%
110	103,490 -	103,490	1	103,490	103,490	899	84.18%	19,745,050	39.23%
111	103,560 -	103,560	1	103,560	103,560	900	84.27%	19,848,610	39.44%
112	104,050 -	104,050	1	104,050	104,050	901	84.36%	19,952,660	39.64%
113	106,450 -	106,450	1	106,450	106,450	902	84.46%	20,059,110	39.86%
114	106,500 -	106,500	1	106,500	106,500	903	84.55%	20,165,610	40.07%
115	106,720 -	106,720	1	106,720	106,720	904	84.64%	20,272,330	40.28%
116	107,350 -	107,350	1	107,350	107,350	905	84.74%	20,379,680	40.49%
117	108,630 -	108,630	1	108,630	108,630	906	84.83%	20,488,310	40.71%
118	110,710 -	110,710	1	110,710	110,710	907	84.93%	20,599,020	40.93%
119	110,760 -	110,760	1	110,760	110,760	908	85.02%	20,709,780	41.15%
120	111,050 -	111,050	1	111,050	111,050	909	85.11%	20,820,830	41.37%
121	111,150 -	111,150	1	111,150	111,150	910	85.21%	20,931,980	41.59%
122	111,200 -	111,200	1	111,200	111,200	911	85.30%	21,043,180	41.81%
123	111,990 -	111,990	1	111,990	111,990	912	85.39%	21,155,170	42.03%
124	113,740 -	113,740	1	113,740	113,740	913	85.49%	21,268,910	42.26%
125	114,040 -	114,040	1	114,040	114,040	914	85.58%	21,382,950	42.49%
126	114,640 -	114,640	1	114,640	114,640	915	85.67%	21,497,590	42.71%
127	114,820 -	114,820	1	114,820	114,820	916	85.77%	21,612,410	42.94%
128	115,640 -	115,640	2	115,640	231,280	918	85.96%	21,843,690	43.40%
129	116,070 -	116,070	1	116,070	116,070	919	86.05%	21,959,760	43.63%
130	117,380 -	117,380	1	117,380	117,380	920	86.14%	22,077,140	43.87%
131	117,890 -	117,890	1	117,890	117,890	921	86.24%	22,195,030	44.10%
132	118,680 -	118,680	1	118,680	118,680	922	86.33%	22,313,710	44.34%
133	119,650 -	119,650	1	119,650	119,650	923	86.42%	22,433,360	44.57%
134	120,050 -	120,050	1	120,050	120,050	924	86.52%	22,553,410	44.81%
135	120,400 -	120,400	1	120,400	120,400	925	86.61%	22,673,810	45.05%
136	122,100 -	122,100	1	122,100	122,100	926	86.70%	22,795,910	45.29%
137	123,370 -	123,370	1	123,370	123,370	927	86.80%	22,919,280	45.54%
138	123,740 -	123,740	1	123,740	123,740	928	86.89%	23,043,020	45.78%
139	124,050 -	124,050	1	124,050	124,050	929	86.99%	23,167,070	46.03%
140	124,160 -	124,160	1	124,160	124,160	930	87.08%	23,291,230	46.28%
141	124,410 -	124,410	1	124,410	124,410	931	87.17%	23,415,640	46.53%
142	125,460 -	125,460	1	125,460	125,460	932	87.27%	23,541,100	46.77%
143	126,000 -	126,000	1	126,000	126,000	933	87.36%	23,667,100	47.02%
144	127,010 -	127,010	1 1	127,010	127,010	934 935	87.45%	23,794,110	47.28%
145	127,680 -	127,680		127,680	127,680 128,050		87.55%	23,921,790 24,049,840	47.53%
146	128,050 -	128,050	1	128,050	· ·	936 937	87.64%		47.79%
147	128,360 - 129,190 -	128,360	1 1	128,360	128,360	937	87.73% 87.83%	24,178,200 24,307,390	48.04% 48.30%
148 149	129,270 -	129,190	1	129,190	129,190	939	87.83 <i>%</i> 87.92%		48.55%
	129,270 -	129,270 129,850		129,270 129,850	129,270 129,850	939	88.01%	24,436,660 24,566,510	48.81%
150 151	130,160 -	130,160	1 1	130,160	130,160	940	88.01% 88.11%	24,566,510	48.81% 49.07%
152	131,200 -	131,200	1	130,100	131,200	941	88.20%	24,896,870	49.33%
153	131,380 -	131,380	1	131,200	131,380	942	88.30%	24,827,870	49.59%
154	133,650 -	133,650	1	131,560	133,650	943 944	88.39%	25,092,900	49.86%
155	135,590 -	135,590	1	135,590	135,590	944	88.48%	25,092,900	50.13%
156	135,920 -	135,920	1	135,920	135,920	946	88.58%	25,364,410	50.40%
157	136,630 -	136,630	1	136,630	136,630	947	88.67%	25,504,410	50.67%
158	138,420 -	138,420	1	138,420	138,420	948	88.76%	25,639,460	50.94%
159	138,500 -	138,500	1	138,500	138,500	949	88.86%	25,777,960	51.22%
-00	200,000	200,000	-	230,300	230,300	0	30.0070	23,,300	31.22/0

Test Year Ended June 30, 2023

Bill Count

Commercial

1"

Meter Size:

Sub Class:

Class:

Charges Rates Rates Present Proposed Base Charge: \$ 36.64 \$ 39.40 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 35 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Witness:

Proposed

Present

RLJ-DT2

Jones

			Number	Average		Communication	Dille	Completion C	
Line			of Bills by	Consumption	Consumption	Cumulativ		Cumulative Co	
<u>No.</u>	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	No.	% of Total	<u>Amount</u>	% of Total
160	140,600 -	140,600	1	140,600	140,600	950	88.95%	25,918,560	51.50%
161	142,070 -	142,070	1	142,070	142,070	951	89.04%	26,060,630	51.78%
162	142,710 -	142,710	1	142,710	142,710	952	89.14%	26,203,340	52.06%
163	143,110 -	143,110	1	143,110	143,110	953	89.23%	26,346,450	52.35%
164	144,750 -	144,750	1	144,750	144,750	954	89.33%	26,491,200	52.64%
165	145,770 -	145,770	1	145,770	145,770	955	89.42%	26,636,970	52.93%
166	146,020 -	146,020	1	146,020	146,020	956	89.51%	26,782,990	53.22%
167	148,080 -	148,080	1	148,080	148,080	957	89.61%	26,931,070	53.51%
168	148,090 -	148,090	1	148,090	148,090	958	89.70%	27,079,160	53.80%
169	148,920 -	148,920	1	148,920	148,920	959	89.79%	27,073,100	54.10%
170	149,010 -	149,010	1	149,010	149,010	960	89.89%	27,228,080	54.40%
170	149,420 -	149,010	1	149,420	149,420	961	89.98%	27,577,090	54.69%
	150,580 -	150,580	1	150,580		962	90.07%	27,520,510	54.99%
172 173	152,090 -	152,090	1	152,090	150,580 152,090	963	90.17%	27,877,090	55.29%
173	152,580 -	152,580	1		=	964	90.26%	27,829,180	55.60%
	153,000 -	-	1	152,580	152,580	965	90.36%	28,134,760	55.90%
175 176	153,480 -	153,000 153,480	1	153,000	153,000	966	90.45%		56.21%
176	· ·			153,480	153,480			28,288,240	
177	153,510 -	153,510	1	153,510	153,510	967	90.54%	28,441,750	56.51%
178	154,240 -	154,240	1	154,240	154,240	968	90.64%	28,595,990	56.82%
179	154,320 -	154,320	1	154,320	154,320	969	90.73%	28,750,310	57.12%
180	154,790 -	154,790	1	154,790	154,790	970	90.82%	28,905,100	57.43%
181	155,390 -	155,390	1	155,390	155,390	971	90.92%	29,060,490	57.74%
182	155,770 -	155,770	1	155,770	155,770	972	91.01%	29,216,260	58.05%
183	156,490 -	156,490	1	156,490	156,490	973	91.10%	29,372,750	58.36%
184	156,690 -	156,690	1	156,690	156,690	974	91.20%	29,529,440	58.67%
185	157,870 -	157,870	1	157,870	157,870	975	91.29%	29,687,310	58.99%
186	158,280 -	158,280	1	158,280	158,280	976	91.39%	29,845,590	59.30%
187	159,670 -	159,670	1	159,670	159,670	977	91.48%	30,005,260	59.62%
188	160,520 -	160,520	1	160,520	160,520	978	91.57%	30,165,780	59.94%
189	161,130 -	161,130	1	161,130	161,130	979	91.67%	30,326,910	60.26%
190	161,350 -	161,350	1	161,350	161,350	980	91.76%	30,488,260	60.58%
191	162,280 -	162,280	1	162,280	162,280	981	91.85%	30,650,540	60.90%
192	162,470 -	162,470	1	162,470	162,470	982	91.95%	30,813,010	61.22%
193	162,660 -	162,660	1	162,660	162,660	983	92.04%	30,975,670	61.55%
194	163,180 -	163,180	1	163,180	163,180	984	92.13%	31,138,850	61.87%
195	163,610 -	163,610	1	163,610	163,610	985	92.23%	31,302,460	62.20%
196	164,490 -	164,490	1	164,490	164,490	986	92.32%	31,466,950	62.52%
197	165,190 -	165,190	1	165,190	165,190	987	92.42%	31,632,140	62.85%
198	166,600 -	166,600	1	166,600	166,600	988	92.51%	31,798,740	63.18%
199	167,320 -	167,320	1	167,320	167,320	989	92.60%	31,966,060	63.51%
200	168,400 -	168,400	1	168,400	168,400	990	92.70%	32,134,460	63.85%
201	169,160 -	169,160	1	169,160	169,160	991	92.79%	32,303,620	64.19%
202	169,290 -	169,290	1	169,290	169,290	992	92.88%	32,472,910	64.52%
203	169,330 -	169,330	1	169,330	169,330	993	92.98%	32,642,240	64.86%
204	169,700 -	169,700	1	169,700	169,700	994	93.07%	32,811,940	65.20%
205	170,020 -	170,020	1	170,020	170,020	995	93.16%	32,981,960	65.53%
206	172,260 -	172,260	1	172,260	172,260	996	93.26%	33,154,220	65.88%
207	172,800 -	172,800	1	172,800	172,800	997	93.35%	33,327,020	66.22%
208	174,410 -	174,410	1	174,410	174,410	998	93.45%	33,501,430	66.57%
209	175,780 -	175,780	1	175,780	175,780	999	93.54%	33,677,210	66.91%
210	177,640 -	177,640	1	177,640	177,640	1,000	93.63%	33,854,850	67.27%
211	177,650 -	177,650	1	177,650	177,650	1,001	93.73%	34,032,500	67.62%
212	178,400 -	178,400	1	178,400	178,400	1,002	93.82%	34,210,900	67.97%
					Page 1	q			

Test Year Ended June 30, 2023

Bill Count Witness:

Class: Commercial 1"

Meter Size: Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 36.64 \$ 39.40 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 35 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Proposed

Present

RLJ-DT2

Jones

li			Number	Average	Communication	Cumulati	vo Bille	Cumulative Co	oncumption
Line			of Bills by	Consumption	Consumption				
<u>No.</u>	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
213	180,400 -	180,400	1	180,400	180,400	1,003	93.91%	34,391,300	68.33%
213	181,640 -	181,640	1	181,640	181,640	1,003	94.01%	34,572,940	68.69%
215	182,610 -	182,610	1	182,610	182,610	1,004	94.10%	34,755,550	69.06%
216	182,650 -	182,650	1	182,650	182,650	1,005	94.19%	34,938,200	69.42%
217	183,600 -	183,600	1	183,600	183,600	1,007	94.29%	35,121,800	69.78%
218	184,730 -	184,730	1	184,730	184,730	1,008	94.38%	35,306,530	70.15%
219	185,070 -	185,070	1	185,070	185,070	1,009	94.48%	35,491,600	70.52%
220	185,770 -	185,770	1	185,770	185,770	1,010	94.57%	35,677,370	70.89%
221	187,020 -	187,020	1	187,020	187,020	1,010	94.66%	35,864,390	71.26%
222	187,080 -	187,080	1	187,080	187,080	1,012	94.76%	36,051,470	71.63%
223	187,190 -	187,190	1	187,190	187,190	1,013	94.85%	36,238,660	72.00%
224	187,700 -	187,700	1	187,700	187,700	1,014	94.94%	36,426,360	72.38%
225	188,070 -	188,070	1	188,070	188,070	1,015	95.04%	36,614,430	72.75%
226	188,130 -	188,130	1	188,130	188,130	1,016	95.13%	36,802,560	73.12%
227	188,890 -	188,890	1	188,890	188,890	1,017	95.22%	36,991,450	73.50%
228	189,190 -	189,190	1	189,190	189,190	1,018	95.32%	37,180,640	73.88%
229	190,300 -	190,300	1	190,300	190,300	1,019	95.41%	37,370,940	74.25%
230	192,220 -	192,220	1	192,220	192,220	1,020	95.51%	37,563,160	74.64%
231	199,160 -	199,160	1	199,160	199,160	1,021	95.60%	37,762,320	75.03%
232	200,150 -	200,150	1	200,150	200,150	1,022	95.69%	37,962,470	75.43%
233	202,970 -	202,970	1	202,970	202,970	1,023	95.79%	38,165,440	75.83%
234	205,060 -	205,060	1	205,060	205,060	1,024	95.88%	38,370,500	76.24%
235	205,210 -	205,210	1	205,210	205,210	1,025	95.97%	38,575,710	76.65%
236	209,810 -	209,810	1	209,810	209,810	1,026	96.07%	38,785,520	77.06%
237	210,570 -	210,570	1	210,570	210,570	1,027	96.16%	38,996,090	77.48%
238	210,980 -	210,980	1	210,980	210,980	1,028	96.25%	39,207,070	77.90%
239	212,910 -	212,910	1	212,910	212,910	1,029	96.35%	39,419,980	78.32%
240	213,340 -	213,340	1	213,340	213,340	1,030	96.44%	39,633,320	78.75%
241	213,720 -	213,720	1	213,720	213,720	1,031	96.54%	39,847,040	79.17%
242	214,080 -	214,080	1	214,080	214,080	1,032	96.63%	40,061,120	79.60%
243	219,530 -	219,530	1	219,530	219,530	1,033	96.72%	40,280,650	80.03%
244	220,970 -	220,970	1	220,970	220,970	1,034	96.82%	40,501,620	80.47%
245	221,360 -	221,360	1	221,360	221,360	1,035	96.91%	40,722,980	80.91%
246	222,300 -	222,300	1	222,300	222,300	1,036	97.00%	40,945,280	81.36%
247	222,890 -	222,890	1	222,890	222,890	1,037	97.10%	41,168,170	81.80%
248	222,900 -	222,900	1	222,900	222,900	1,038	97.19%	41,391,070	82.24%
249	229,410 -	229,410	1	229,410	229,410	1,039	97.28%	41,620,480	82.70%
250	232,490 -	232,490	1	232,490	232,490	1,040	97.38%	41,852,970	83.16%
251	232,590 -	232,590	1	232,590	232,590	1,041	97.47%	42,085,560	83.62%
252	240,160 -	240,160	1	240,160	240,160	1,042	97.57%	42,325,720	84.10%
253	241,420 -	241,420	1	241,420	241,420	1,043	97.66%	42,567,140	84.58%
254	245,390 -	245,390	1	245,390	245,390	1,044	97.75%	42,812,530	85.07%
255	246,450 -	246,450	1	246,450	246,450	1,045	97.85%	43,058,980	85.56%
256	248,660 -	248,660	1	248,660	248,660	1,046	97.94%	43,307,640	86.05%
257	256,720 -	256,720	1	256,720	256,720	1,047	98.03%	43,564,360	86.56%
258	257,910 -	257,910	1	257,910	257,910	1,048	98.13%	43,822,270	87.07%
259	258,700 -	258,700	1	258,700	258,700	1,049	98.22%	44,080,970	87.59%
260	259,460 -	259,460	1	259,460	259,460	1,050	98.31%	44,340,430	88.10%
261	265,850 -	265,850	1	265,850	265,850	1,051	98.41%	44,606,280	88.63%
262	266,080 -	266,080	1	266,080	266,080	1,052	98.50%	44,872,360	89.16%
263	268,070 -	268,070	1	268,070	268,070	1,053	98.60%	45,140,430	89.69%
264	271,070 -	271,070	1	271,070	271,070	1,054	98.69%	45,411,500	90.23%
265	271,460 -	271,460	1	271,460	271,460	1,055	98.78%	45,682,960	90.77%

Test Year Ended June 30, 2023

Bill Count

Class:

Exhibit: RLJ-DT2

Witness:

Proposed

Present

Schedule H-5

Jones

Commercial

Meter Size: 1"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 36.64 \$ 39.40 **Rate Tiers** Rates Rates Tier One Rate: \$ \$ Tier One Breakover (M gal): 999,999 1.64 Tier Two Breakover (M gal): 35 Tier Two Rate: \$ \$ 1.83 Tier Three Breakover (M gal): 999,999 Tier Three Rate: \$ \$ 2.61

			Number	Average					
Line			of Bills by	Consumption	Consumption	<u>Cumulativ</u>	<u>re Bills</u>	Cumulative Co	onsumption _
No.	Block		Block	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
266	271,830 -	271,830	1	271,830	271,830	1,056	98.88%	45,954,790	91.31%
267	271,880 -	271,880	1	271,880	271,880	1,057	98.97%	46,226,670	91.85%
268	280,890 -	280,890	1	280,890	280,890	1,058	99.06%	46,507,560	92.41%
269	287,370 -	287,370	1	287,370	287,370	1,059	99.16%	46,794,930	92.98%
270	315,260 -	315,260	1	315,260	315,260	1,060	99.25%	47,110,190	93.60%
271	328,950 -	328,950	1	328,950	328,950	1,061	99.34%	47,439,140	94.26%
272	357,100 -	357,100	1	357,100	357,100	1,062	99.44%	47,796,240	94.97%
273	365,920 -	365,920	1	365,920	365,920	1,063	99.53%	48,162,160	95.69%
274	366,870 -	366,870	1	366,870	366,870	1,064	99.63%	48,529,030	96.42%
275	386,600 -	386,600	1	386,600	386,600	1,065	99.72%	48,915,630	97.19%
276	421,810 -	421,810	1	421,810	421,810	1,066	99.81%	49,337,440	98.03%
277	492,460 -	492,460	1	492,460	492,460	1,067	99.91%	49,829,900	99.01%
278	498,980 -	498,980	1	498,980	498,980	1,068	100.00%	50,328,880	100.00%
279									
280	Totals		1,068	·	50,328,880	1,068		50,328,880	
281	Prorated Bills R	eduction ¹	(3)						
282		Total Bills	1,065						

283		<u></u>	_	Curren	t Rates	Proposed	d Rates
284				Units	Revenue	Units	Revenue
285			Base Charge	1,065	\$ 39,022	1,065	\$ 41,961
286	Average Number of Customers	89_					
287			Usage (gallons)				
288	Average Consumption (gallons)	47,257	Tier One	50,328,880	\$ 82,399	-	\$ -
289			Tier Two	-	-	18,870,970	34,534
290	Median Consumption (gallons)	15,387	Tier Three	-	-	31,457,910	82,105
291			Usage Totals	50,328,880		50,328,880	
292			Revenue Totals		\$ 121,421	_	\$ 158,600
293						_	

294 295

297

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

296 When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings

298 will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated

299 for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count

300 is necessary to avoid double counting billing units during months when account ownership changes. The reduction is

based on the actual number of meters in this class discontinuing and establishing service during the test year.

Test Year Ended June 30, 2023

Bill Count

Class: Commercial Meter Size: 1-1/2"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 73.27 \$ 78.80 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 50 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Witness:

Proposed

Present

RLJ-DT2

Jones

Line			Number of Bills by	Average Consumption	Consumption	Cumulati	ve Bills	Cumulative Co	onsumption
No.	Block		Block	in Block	by Blocks	No.	% of Total	Amount	% of Total
1			20			20	10.550/		0.00%
1 2	1 -	1,000	29 13	- 591	- 7,685	29 42	10.55% 15.27%	- 7,685	0.00% 0.06%
3	1,001 -	2,000	13	1,323	17,200	55	20.00%	24,885	0.19%
4	2,001 -	3,000	8	2,625	21,000	63	22.91%	45,885	0.19%
5	2,001 - 3,001 -	4,000	11	3,509	38,600	74	26.91%	45,665 84,485	0.65%
6	4,001 -	5,000	5	4,600	23,000	7 4 79	28.73%	107,485	0.83%
7	5,001 -	6,000	6	5,517	33,100	85	30.91%	140,585	1.08%
8	6,001 -	7,000	3	6,833	20,500	88	32.00%	161,085	1.24%
9	7,001 -	8,000	2	7,400	14,800	90	32.73%	175,885	1.35%
10	8,001 -	9,000	2	8,400	16,800	92	33.45%	192,685	1.48%
11	9,001 -	10,000	4	9,525	38,100	96	34.91%	230,785	1.78%
12	10,001 -	11,000	2	10,600	21,200	98	35.64%	251,985	1.94%
13	11,001 -	12,000	5	11,300	56,500	103	37.45%	308,485	2.37%
14	12,001 -	13,000	1	12,900	12,900	104	37.82%	321,385	2.47%
15	13,001 -	14,000	3	13,833	41,500	107	38.91%	362,885	2.79%
16	14,001 -	15,000	1	14,800	14,800	108	39.27%	377,685	2.91%
17	15,001 -	16,000	-	-	-	108	39.27%	377,685	2.91%
18	16,001 -	17,000	4	16,459	65,835	112	40.73%	443,520	3.41%
19	17,001 -	18,000	2	17,100	34,200	114	41.45%	477,720	3.68%
20	18,001 -	19,000	2	18,750	37,500	116	42.18%	515,220	3.97%
21	19,001 -	20,000	5	19,360	96,800	121	44.00%	612,020	4.71%
22	20,001 -	21,000	4	20,575	82,300	125	45.45%	694,320	5.34%
23	21,001 -	22,000	3	21,567	64,700	128	46.55%	759,020	5.84%
24	22,001 -	23,000	2	22,500	45,000	130	47.27%	804,020	6.19%
25	23,001 -	24,000	1	23,800	23,800	131	47.64%	827,820	6.37%
26	24,001 -	25,000	2	24,600	49,200	133	48.36%	877,020	6.75%
27	25,001 -	26,000	2	26,000	52,000	135	49.09%	929,020	7.15%
28	26,001 -	27,000	1	26,400	26,400	136	49.45%	955,420	7.35%
29	27,001 -	28,000	-	-	-	136	49.45%	955,420	7.35%
30	28,001 -	29,000	1	28,700	28,700	137	49.82%	984,120	7.58%
31	29,001 -	30,000	2	29,900	59,800	139	50.55%	1,043,920	8.04%
32	30,001 -	31,000	3	30,233	90,700	142	51.64%	1,134,620	8.73%
33	31,001 -	32,000	-	-	-	142	51.64%	1,134,620	8.73%
34	32,001 -	33,000	-	-	-	142	51.64%	1,134,620	8.73%
35	33,001 -	34,000	1	33,200	33,200	143	52.00%	1,167,820	8.99%
36 27	34,001 -	35,000	2	34,350	68,700	145	52.73%	1,236,520	9.52%
37	35,001 -	36,000	1	35,800 -	35,800 -	146	53.09%	1,272,320	9.79%
38 39	36,001 - 37,001 -	37,000 38,000	1	37,300	37,300	146 147	53.09% 53.45%	1,272,320 1,309,620	9.79% 10.08%
40	38,001 -	39,000		38,600					
41	39,001 -	40,000	1 3	39,633	38,600 118,900	148 151	53.82% 54.91%	1,348,220 1,467,120	10.38% 11.29%
42	40,001 -	41,000	1	40,800	40,800	152	55.27%	1,507,920	11.61%
43	41,001 -	42,000		-	40,800	152	55.27%	1,507,920	11.61%
44	42,001 -	43,000	4	42,425	169,700	156	56.73%	1,677,620	12.91%
45	43,001 -	44,000	3	43,500	130,500	159	57.82%	1,808,120	13.92%
46	44,001 -	45,000	1	44,700	44,700	160	58.18%	1,852,820	14.26%
47	45,001 -	46,000	1	45,100	45,100	161	58.55%	1,897,920	14.61%
48	46,001 -	47,000	2	46,250	92,500	163	59.27%	1,990,420	15.32%
49	47,001 -	48,000	2	47,550	95,100	165	60.00%	2,085,520	16.05%
50	48,001 -	49,000	-	-	-	165	60.00%	2,085,520	16.05%
51	49,001 -	50,000	1	49,400	49,400	166	60.36%	2,134,920	16.43%
52	50,001 -	51,000	2	50,450	100,900	168	61.09%	2,235,820	17.21%
53	51,001 -	52,000	1	51,200	51,200	169	61.45%	2,287,020	17.60%
	•			,	,	2			

Test Year Ended June 30, 2023

Schedule H-5 Bill Count Witness: Jones

Exhibit:

Proposed

Present

RLJ-DT2

Class: Commercial Meter Size: 1-1/2"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 73.27 \$ 78.80 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 50 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

			Number	Average		Cumulati	ua Dilla	Cumulativa C	
Line			of Bills by	Consumption	Consumption			Cumulative Co	
<u>No.</u>	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
54	52,001 -	53,000	1	52,200	52,200	170	61.82%	2,339,220	18.01%
55	53,001 -	54,000	1	53,200	53,200	171	62.18%	2,392,420	18.42%
56	54,001 -	55,000	3	54,633	163,900	174	63.27%	2,556,320	19.68%
57	55,001 -	56,000	2	55,700	111,400	176	64.00%	2,667,720	20.54%
58	56,001 -	57,000	-	-	,	176	64.00%	2,667,720	20.54%
59	57,001 -	58,000	2	57,800	115,600	178	64.73%	2,783,320	21.43%
60	58,001 -	59,000	-	-	-	178	64.73%	2,783,320	21.43%
61	59,001 -	60,000	1	59,100	59,100	179	65.09%	2,842,420	21.88%
62	60,001 -	61,000	3	60,333	181,000	182	66.18%	3,023,420	23.27%
63	61,001 -	62,000	-	-	-	182	66.18%	3,023,420	23.27%
64	62,001 -	63,000	1	62,100	62,100	183	66.55%	3,085,520	23.75%
65	63,001 -	64,000	1	63,600	63,600	184	66.91%	3,149,120	24.24%
66	64,001 -	65,000	2	64,400	128,800	186	67.64%	3,277,920	25.23%
67	65,001 -	66,000	2	65,550	131,100	188	68.36%	3,409,020	26.24%
68	66,001 -	67,000	-	-	-	188	68.36%	3,409,020	26.24%
69	67,001 -	68,000	_	-	_	188	68.36%	3,409,020	26.24%
70	68,001 -	69,000	1	68,200	68,200	189	68.73%	3,477,220	26.77%
71	69,001 -	70,000	2	69,200	138,400	191	69.45%	3,615,620	27.83%
72	70,001 -	71,000	2	70,500	141,000	193	70.18%	3,756,620	28.92%
73	71,001 -	72,000	5	71,540	357,700	198	72.00%	4,114,320	31.67%
73 74	72,001 -	73,000	2	72,250	144,500	200	72.73%	4,258,820	32.78%
7 4 75	73,001 -	74,000	1	73,500	73,500	201	73.09%	4,332,320	33.35%
75 76	74,001 -	75,000	2	74,450	148,900	201	73.82%	4,332,320	34.50%
70 77	75,001 -	76,000	2	74,430	140,500	203	73.82%	4,481,220	34.50%
77 78	76,001 -	77,000	1	76,200	76,200	203	74.18%	4,481,220	35.08%
78 79	77,001 -	78,000	1	77,100	77,100	204	74.18%	4,634,520	35.68%
80	77,001 - 78,001 -	79,000	1	77,100	77,100	205	74.55% 74.55%		35.68%
	•		-	-	-			4,634,520	
81	79,001 -	80,000	- 1		- 20 400	205	74.55%	4,634,520	35.68%
82	80,001 -	81,000	1	80,400	80,400	206	74.91%	4,714,920	36.29%
83	81,001 -	82,000	2	81,900	163,800	208	75.64%	4,878,720	37.55%
84	82,001 -	83,000	5	82,660	413,300	213	77.45%	5,292,020	40.74%
85	83,001 -	84,000	1	83,400	83,400	214	77.82%	5,375,420	41.38%
86	84,001 -	85,000	3	84,700	254,100	217	78.91%	5,629,520	43.33%
87	85,001 -	86,000	1	85,900	85,900	218	79.27%	5,715,420	44.00%
88	86,001 -	87,000	3	86,800	260,400	221	80.36%	5,975,820	46.00%
89	87,001 -	88,000	-	-	-	221	80.36%	5,975,820	46.00%
90	88,001 -	89,000	2	88,750	177,500	223	81.09%	6,153,320	47.37%
91	89,001 -	90,000	4	89,350	357,400	227	82.55%	6,510,720	50.12%
92	90,001 -	91,000	5	90,660	453,300	232	84.36%	6,964,020	53.61%
93	91,001 -	92,000	-	-	-	232	84.36%	6,964,020	53.61%
94	92,001 -	93,000	1	92,100	92,100	233	84.73%	7,056,120	54.32%
95	93,001 -	94,000	2	93,350	186,700	235	85.45%	7,242,820	55.75%
96	94,001 -	95,000	-	-	-	235	85.45%	7,242,820	55.75%
97	95,001 -	96,000	-	-	-	235	85.45%	7,242,820	55.75%
98	96,001 -	97,000	-	-	-	235	85.45%	7,242,820	55.75%
99	97,001 -	98,000	-	-	-	235	85.45%	7,242,820	55.75%
100	98,001 -	99,000	1	98,500	98,500	236	85.82%	7,341,320	56.51%
101	99,001 -	100,000	3	99,700	299,100	239	86.91%	7,640,420	58.81%
102	101,100 -	101,100	1	101,100	101,100	240	87.27%	7,741,520	59.59%
103	101,900 -	101,900	1	101,900	101,900	241	87.64%	7,843,420	60.38%
104	102,000 -	102,000	1	102,000	102,000	242	88.00%	7,945,420	61.16%
105	104,100 -	104,100	1	104,100	104,100	243	88.36%	8,049,520	61.96%
106	106,500 -	106,500	2	106,500	213,000	245	89.09%	8,262,520	63.60%
					Page 2	3			

Test Year Ended June 30, 2023

Bill Count

Class: Commercial Meter Size: 1-1/2"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 73.27 \$ 78.80 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 50 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Witness:

Proposed

Present

RLJ-DT2

Jones

			Number	Average		0 1 1	D.III		
Line			of Bills by	Consumption	Consumption	Cumulativ	<u></u>	Cumulative Co	
No.	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	No.	% of Total	<u>Amount</u>	% of Total
107	107,000 -	107,000	1	107,000	107,000	246	89.45%	8,369,520	64.43%
108	108,000 -	108,000	1	108,000	108,000	247	89.82%	8,477,520	65.26%
109	108,400 -	108,400	1	108,400	108,400	248	90.18%	8,585,920	66.09%
110	116,500 -	116,500	1	116,500	116,500	249	90.55%	8,702,420	66.99%
111	120,700 -	120,700	1	120,700	120,700	250	90.91%	8,823,120	67.92%
112	124,300 -	124,300	1	124,300	124,300	251	91.27%	8,947,420	68.87%
113	124,900 -	124,900	1	124,900	124,900	252	91.64%	9,072,320	69.84%
114	126,800 -	126,800	1	126,800	126,800	253	92.00%	9,199,120	70.81%
115	127,400 -	127,400	1	127,400	127,400	254	92.36%	9,326,520	71.79%
116	131,400 -	131,400	1	131,400	131,400	255	92.73%	9,457,920	72.80%
117	136,100 -	136,100	1	136,100	136,100	256	93.09%	9,594,020	73.85%
118	136,400 -	136,400	1	136,400	136,400	257	93.45%	9,730,420	74.90%
119	137,200 -	137,200	1	137,200	137,200	258	93.82%	9,867,620	75.96%
120	138,000 -	138,000	1	138,000	138,000	259	94.18%	10,005,620	77.02%
121	140,100 -	140,100	1	140,100	140,100	260	94.55%	10,145,720	78.10%
122	144,800 -	144,800	1	144,800	144,800	261	94.91%	10,290,520	79.21%
123	145,900 -	145,900	1	145,900	145,900	262	95.27%	10,436,420	80.34%
124	146,100 -	146,100	1	146,100	146,100	263	95.64%	10,582,520	81.46%
125	146,400 -	146,400	1	146,400	146,400	264	96.00%	10,728,920	82.59%
126	153,600 -	153,600	1	153,600	153,600	265	96.36%	10,882,520	83.77%
127	154,500 -	154,500	1	154,500	154,500	266	96.73%	11,037,020	84.96%
128	159,300 -	159,300	1	159,300	159,300	267	97.09%	11,196,320	86.19%
129	161,000 -	161,000	1	161,000	161,000	268	97.45%	11,357,320	87.43%
130	168,500 -	168,500	1	168,500	168,500	269	97.82%	11,525,820	88.72%
131	168,700 -	168,700	1	168,700	168,700	270	98.18%	11,694,520	90.02%
132	189,100 -	189,100	1	189,100	189,100	271	98.55%	11,883,620	91.48%
133	255,200 -	255,200	1	255,200	255,200	272	98.91%	12,138,820	93.44%
134	266,900 -	266,900	1	266,900	266,900	273	99.27%	12,405,720	95.50%
135	286,400 -	286,400	1	286,400	286,400	274	99.64%	12,692,120	97.70%
136	298,800 -	298,800	1	298,800	298,800	275	100.00%	12,990,920	100.00%
	,	,		,	,			,,-	

Tier Three Breakover (M gal):

Test Year Ended June 30, 2023

Bill Count

151 152

153 154 Exhibit: RLJ-DT2

Proposed

2.61

\$

Present

Tier Three Rate: \$

Schedule H-5

Witness: Jones

Class: Commercial Meter Size: 1-1/2"

Sub Class: Charges Rates Rates Present Proposed Base Charge: \$ 73.27 \$ 78.80 **Rate Tiers** Rates Rates Tier One Rate: \$ \$ Tier One Breakover (M gal): 999,999 1.64 50 Tier Two Breakover (M gal): Tier Two Rate: \$ \$ 1.83

999,999

Line		Number of Bills by	Average Consumption	Consumption	Cumulativ	ve Bills	Cumulative Co	onsumption _		
No.	<u>Block</u>	Block	in Block	by Blocks	No.	% of Total	<u>Amount</u>	% of Total		
137										
138	Totals	275	•	12,990,920	275		12,990,920			
139	Prorated Bills Reduction ¹	-	•	12,550,520			12,555,525			
140	Total Bills	275								
141						Curren	t Rates	Propose	ed Rates	
142					•	Units	Revenue	Units	Rev	enue
143										24 670
					Base Charge	275	\$ 20,149	275	Ş	21,670
144	Average Number of Customers		23		Base Charge	275	\$ 20,149	275	\$	21,670
144 145	Average Number of Customers		23		Usage (gallons)	275	\$ 20,149	275	\$	21,670
	Average Number of Customers Average Consumption (gallons)		23 47,240			275 12,990,920		275	\$	-
145					Usage (gallons)			275 - 7,584,920		- 13,880
145 146					Usage (gallons) Tier One		\$ 21,269	-		-
145 146 147	Average Consumption (gallons)		47,240		Usage (gallons) Tier One Tier Two		\$ 21,269	- 7,584,920		13,880

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

When homes change ownership during a month, two bills are generated. One for each owner for the portion of

155 the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings

156 will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated

157 for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count

158 is necessary to avoid double counting billing units during months when account ownership changes. The reduction is

based on the actual number of meters in this class discontinuing and establishing service during the test year.

Test Year Ended June 30, 2023

Bill Count

Class: Commercial

Meter Size: Sub Class:

Rates Charges Rates Present Proposed Base Charge: \$ 117.23 \$ 126.08 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 80 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Witness:

Proposed

Present

RLJ-DT2

Jones

Lima			Number	Average	Canaumentian	Cumulati	vo Pille	Cumulative Co	onsumption
Line			of Bills by	Consumption	Consumption		<u></u>		· · · · · · · · · · · · · · · · · · ·
<u>No.</u>	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
1			38	_		38	3.56%		0.00%
1 2	1 -	1,000	33	- 724	23,882	50 71	6.65%	23,882	0.02%
3	1,001 -		26	1,573	· ·	97	9.09%	-	0.02%
	=	2,000			40,900			64,782	
4	2,001 -	3,000	23	2,513	57,800	120	11.25%	122,582	0.08%
5	3,001 -	4,000	10	3,620	36,200	130	12.18%	158,782	0.10%
6	4,001 -	5,000	14	4,543	63,600	144	13.50%	222,382	0.15%
7	5,001 -	6,000	6	5,467	32,800	150	14.06%	255,182	0.17%
8	6,001 -	7,000	4	6,675	26,700	154	14.43%	281,882	0.18%
9	7,001 -	8,000	11	7,636	84,000	165	15.46%	365,882	0.24%
10	8,001 -	9,000	20	8,485	169,700	185	17.34%	535,582	0.35%
11	9,001 -	10,000	11	9,482	104,300	196	18.37%	639,882	0.42%
12	10,001 -	11,000	15	10,607	159,100	211	19.78%	798,982	0.52%
13	11,001 -	12,000	14	11,493	160,900	225	21.09%	959,882	0.63%
14	12,001 -	13,000	8	12,513	100,100	233	21.84%	1,059,982	0.69%
15	13,001 -	14,000	15	13,507	202,600	248	23.24%	1,262,582	0.82%
16	14,001 -	15,000	17	14,594	248,100	265	24.84%	1,510,682	0.99%
17	15,001 -	16,000	6	15,450	92,700	271	25.40%	1,603,382	1.05%
18	16,001 -	17,000	7	16,571	116,000	278	26.05%	1,719,382	1.12%
19	17,001 -	18,000	6	17,733	106,400	284	26.62%	1,825,782	1.19%
20	18,001 -	19,000	9	18,533	166,800	293	27.46%	1,992,582	1.30%
21	19,001 -	20,000	14	19,650	275,100	307	28.77%	2,267,682	1.48%
22	20,001 -	21,000	5	20,640	103,200	312	29.24%	2,370,882	1.55%
23	21,001 -	22,000	6	21,400	128,400	318	29.80%	2,499,282	1.63%
24	22,001 -	23,000	4	22,375	89,500	322	30.18%	2,588,782	1.69%
25	23,001 -	24,000	4	23,650	94,600	326	30.55%	2,683,382	1.75%
26	24,001 -	25,000	4	24,475	97,900	330	30.93%	2,781,282	1.82%
27	25,001 -	26,000	5	25,560	127,800	335	31.40%	2,909,082	1.90%
28	26,001 -	27,000	5	26,640	133,200	340	31.87%	3,042,282	1.99%
29	27,001 -	28,000	3	27,800	83,400	343	32.15%	3,125,682	2.04%
30	28,001 -	29,000	5	28,600	143,000	348	32.61%	3,268,682	2.13%
31	29,001 -	30,000	10	29,580	295,800	358	33.55%	3,564,482	2.33%
32	30,001 -	31,000	6	30,283	181,700	364	34.11%	3,746,182	2.45%
33	31,001 -	32,000	9	31,544	283,900	373	34.96%	4,030,082	2.63%
34	32,001 -	33,000	7	32,514	227,600	380	35.61%	4,257,682	2.78%
35	33,001 -	34,000	5	33,360	166,800	385	36.08%	4,424,482	2.89%
36	34,001 -	35,000	7	34,629	242,400	392	36.74%	4,666,882	3.05%
37	35,001 -	36,000	6	35,517	213,100	398	37.30%	4,879,982	3.19%
38	36,001 -	37,000	3	36,567	109,700	401	37.58%	4,989,682	3.26%
39	37,001 -	38,000	5	37,620	188,100	406	38.05%	5,177,782	3.38%
40	38,001 -	39,000	8	38,413	307,300	414	38.80%	5,485,082	3.58%
41	39,001 -	40,000	9	39,544	355,900	423	39.64%	5,840,982	3.81%
42	40,001 -	41,000	4	40,675	162,700	427	40.02%	6,003,682	3.92%
43	41,001 -	42,000	9	41,600	374,400	436	40.86%	6,378,082	4.16%
44	42,001 -	43,000	1	42,300	42,300	437	40.96%	6,420,382	4.19%
45	43,001 -		3			440			
	44,001 -	44,000 45,000	4	43,600 44,750	130,800	440 444	41.24% 41.61%	6,551,182 6,730,182	4.28% 4.39%
46 47	•	45,000		44,750	179,000				
47	45,001 -	46,000	6	45,483	272,900	450	42.17%	7,003,082	4.57%
48	46,001 -	47,000	5	46,380	231,900	455	42.64%	7,234,982	4.72%
49	47,001 -	48,000	7	47,429	332,000	462	43.30%	7,566,982	4.94%
50	48,001 -	49,000	5	48,620	243,100	467	43.77%	7,810,082	5.10%
51	49,001 -	50,000	7	49,557	346,900	474	44.42%	8,156,982	5.33%
52	50,001 -	51,000	7	50,371	352,600	481	45.08%	8,509,582	5.56%
53	51,001 -	52,000	4	51,475	205,900	485	45.45%	8,715,482	5.69%
					Page 2	6			

Test Year Ended June 30, 2023

Schedule H-5 Bill Count Witness: Jones

Exhibit:

Proposed

Present

RLJ-DT2

Class: Commercial Meter Size:

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 117.23 \$ 126.08 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 80 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

				Number	Average		.	D.III	6 L.: 6	
54 52,001 - 53,000 2 52,350 104,700 487 45,64% 8,820,182 5.76% 55 53,001 - 54,000 6 537,33 322,400 493 46,20% 9,142,582 5.97% 55,001 - 55,000 2 54,700 109,400 495 46,39% 9,322,882 6,01% 57 55,001 - 56,000 2 55,200 110,400 497 46,58% 9,352,882 6,01% 58,000 1 57,000 3 56,700 170,100 500 46,86% 9,352,882 6,11% 58,000 1 59,000 4 58,475 233,000 506 47,42% 9,880,982 6,65% 60 58,001 - 59,000 4 58,475 233,000 506 47,42% 9,880,982 6,65% 60 58,001 - 60,000 3 59,567 178,700 509 47,708 10,058,62 6,57% 62 60,001 - 60,000 4 60,730 243,000 513 48,08% 10,302,682 6,57% 62 60,001 - 60,000 4 60,730 243,000 513 48,08% 10,302,682 6,57% 64 62,001 - 63,000 519 48,64% 10,672,382 6,57% 66 64,001 - 66,000 5 64,540 322,700 528 49,48% 11,248,782 7,34% 66 64,001 - 66,000 5 64,540 322,700 528 49,48% 11,248,782 7,34% 68 66,001 - 67,000 1 66,800 5 64,540 322,700 528 49,48% 11,248,782 7,34% 68 66,001 - 67,000 1 66,800 5 64,540 322,700 528 49,48% 11,248,782 7,34% 68 66,001 - 67,000 4 66,800 66,800 529 49,58% 11,315,582 7,39% 69 67,001 - 68,000 8 67,563 540,500 537 50,33% 11,856,022 7,73% 69 67,001 - 68,000 8 67,563 540,500 537 50,33% 11,856,022 7,73% 7,700,01 - 71,000 4 69,575 278,300 593 50,52% 11,993,082 7,23% 7,700,01 - 71,000 4 74,675 528,000 577 50,33% 11,856,022 7,73% 7,700,01 - 71,000 4 74,675 528,000 577 533 51,83% 12,386,582 8,38% 7,700 577 50,001 - 75,000 5 77,500 529,000 577 54,000 577 54,000 577 54,000 577 55,000 577 55,000 577 54,000 577 54,000 577 54,000 577 54,000 577 55,000 577 55,000 577 54,000 577 54,000 577 55,000 577 55,000 577 54,000 577 54,000 577 55,000 577 55,000 577 54,000 577 54,000 577 55,000 577 55,000 577 55,000 577 55,000 577 54,000 577 55,000 577 55,000 577 55,000 577 55,000 577 55,000 577 54,000 577 55,	Line			of Bills by	Consumption	Consumption		<u>_</u>		
55 53,001 54,000 6 53,733 322,400 493 46,20% 9,142,582 5,97%	No.	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	<u>% of Total</u>
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83 81,001 - 82,000 6 81,500 489,000 589 55.20% 15,769,282 10.30% 84 82,001 - 83,000 5 82,560 412,800 594 55.67% 16,182,082 10.57% 85 83,001 - 84,000 4 83,525 334,100 598 56.04% 16,516,182 10.78% 86 84,001 - 85,000 1 84,100 84,100 599 56.14% 16,600,282 10.84% 87 85,001 - 86,000 1 85,400 85,400 600 56.23% 16,685,682 10.90% 88 86,001 - 87,000 4 86,550 346,200 604 56.61% 17,119,882 11.12% 89 87,001 - 88,000 1 88,000 88,000 605 56.70% 17,119,882 11.18% 90 88,001 - 99,000 2 88,550 <td< td=""><td>82</td><td>80,001 -</td><td>81,000</td><td>6</td><td>80,717</td><td>484,300</td><td>583</td><td>54.64%</td><td></td><td>9.98%</td></td<>	82	80,001 -	81,000	6	80,717	484,300	583	54.64%		9.98%
85 83,001 - 84,000 4 83,525 334,100 598 56.04% 16,516,182 10.78% 86 84,001 - 85,000 1 84,100 84,100 599 56.14% 16,600,282 10.84% 87 85,001 - 86,000 1 85,400 600 56.23% 16,685,682 10.90% 88 86,001 - 87,000 4 86,550 346,200 604 56.61% 17,031,882 11.12% 89 87,001 - 88,000 1 88,000 88,000 605 56.70% 17,119,882 11.18% 90 88,001 - 89,000 2 88,553 268,600 610 57.17% 17,565,582 11.47% 92 90,001 - 91,000 2 90,350 180,700 612 57.36% 17,746,282 11.59% 93 91,001 - 92,000 6 91,633 549,800 618 57.92% 18,296,082 11.95% 94 92,01 -	83	81,001 -	82,000	6	81,500	489,000	589	55.20%	15,769,282	10.30%
85 83,001 - 84,000 4 83,525 334,100 598 56.04% 16,516,182 10.78% 86 84,001 - 85,000 1 84,100 84,100 599 56.14% 16,600,282 10.84% 87 85,001 - 86,000 1 85,400 600 56.23% 16,685,682 10.90% 88 86,001 - 87,000 4 86,550 346,200 604 56.61% 17,031,882 11.12% 89 87,001 - 88,000 1 88,000 88,000 605 56.70% 17,119,882 11.18% 90 88,001 - 89,000 2 88,553 268,600 610 57.17% 17,565,582 11.47% 92 90,001 - 91,000 2 90,350 180,700 612 57.36% 17,746,282 11.59% 93 91,001 - 92,000 6 91,633 549,800 618 57.92% 18,296,082 11.95% 94 92,01 -	84	82,001 -	83,000	5	82,560	412,800	594	55.67%	16,182,082	10.57%
87 85,001 - 86,000 1 85,400 85,400 600 56.23% 16,685,682 10.90% 88 86,001 - 87,000 4 86,550 346,200 604 56.61% 17,031,882 11.12% 89 87,001 - 88,000 1 88,000 88,000 605 56.70% 17,119,882 11.18% 90 88,001 - 89,000 2 88,550 177,100 607 56.89% 17,296,982 11.29% 91 89,001 - 90,000 3 89,533 268,600 610 57.17% 17,565,582 11.47% 92 90,001 - 91,000 2 90,350 180,700 612 57.36% 17,746,282 11.59% 93 91,001 - 92,000 6 91,633 549,800 618 57.92% 18,296,082 11.95% 94 92,001 - 93,000 3 92,267 276,800 621 58.20% 18,572,882 12.13% 95 93,001<	85	83,001 -	84,000	4	83,525	334,100	598	56.04%	16,516,182	10.78%
88 86,001 - 87,000 4 86,550 346,200 604 56.61% 17,031,882 11.12% 89 87,001 - 88,000 1 88,000 88,000 605 56.70% 17,119,882 11.18% 90 88,001 - 89,000 2 88,550 177,100 607 56.89% 17,296,982 11.29% 91 89,001 - 90,000 3 89,533 268,600 610 57.17% 17,565,582 11.47% 92 90,001 - 91,000 2 90,350 180,700 612 57.36% 17,746,282 11.59% 93 91,001 - 92,000 6 91,633 549,800 618 57.92% 18,296,082 11.95% 94 92,001 - 93,000 3 92,267 276,800 621 58.20% 18,572,882 12.13% 95 93,001 - 94,000 7 93,500 654,500 628 58.86% 19,227,382 12.55% 96 94,001	86	84,001 -	85,000	1	84,100	84,100	599	56.14%	16,600,282	10.84%
89 87,001 - 88,000 1 88,000 88,000 605 56,70% 17,119,882 11.18% 90 88,001 - 89,000 2 88,550 177,100 607 56,89% 17,296,982 11.29% 91 89,001 - 90,000 3 89,533 268,600 610 57,17% 17,565,582 11.47% 92 90,001 - 91,000 2 90,350 180,700 612 57,36% 17,746,282 11.59% 93 91,001 - 92,000 6 91,633 549,800 618 57,92% 18,296,082 11.95% 94 92,001 - 93,000 3 92,267 276,800 621 58,20% 18,572,882 12.13% 95 93,001 - 94,000 7 93,500 654,500 628 58,86% 19,227,382 12.55% 96 94,001 - 95,000 2 94,650 189,300 630 59.04% 19,416,682 12.68% 98 96,001	87	85,001 -	86,000	1	85,400	85,400	600	56.23%	16,685,682	10.90%
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95 93,001 - 94,000 7 93,500 654,500 628 58.86% 19,227,382 12.55% 96 94,001 - 95,000 2 94,650 189,300 630 59.04% 19,416,682 12.68% 97 95,001 - 96,000 3 95,267 285,800 633 59.33% 19,702,482 12.86% 98 96,001 - 97,000 4 96,675 386,700 637 59.70% 20,089,182 13.12% 99 97,001 - 98,000 4 97,400 389,600 641 60.07% 20,478,782 13.37% 100 98,001 - 99,000 5 98,640 493,200 646 60.54% 20,971,982 13.69% 101 99,001 - 100,000 5 99,640 498,200 651 61.01% 21,470,182 14.02% 102 100,100 - 100,100 1 100,100 100,100 652 61.11% 21,570,282 14.08% <	93			6				57.92%		
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97 95,001 - 96,000 3 95,267 285,800 633 59.33% 19,702,482 12.86% 98 96,001 - 97,000 4 96,675 386,700 637 59.70% 20,089,182 13.12% 99 97,001 - 98,000 4 97,400 389,600 641 60.07% 20,478,782 13.37% 100 98,001 - 99,000 5 98,640 493,200 646 60.54% 20,971,982 13.69% 101 99,001 - 100,000 5 99,640 498,200 651 61.01% 21,470,182 14.02% 102 100,100 - 100,100 1 100,100 100,100 652 61.11% 21,570,282 14.08% 103 100,400 - 100,400 1 100,400 100,400 653 61.20% 21,670,682 14.15% 104 100,600 - 100,600 2 100,60	95	93,001 -	94,000	7	93,500	654,500	628	58.86%		
98 96,001 - 97,000 4 96,675 386,700 637 59.70% 20,089,182 13.12% 99 97,001 - 98,000 4 97,400 389,600 641 60.07% 20,478,782 13.37% 100 98,001 - 99,000 5 98,640 493,200 646 60.54% 20,971,982 13.69% 101 99,001 - 100,000 5 99,640 498,200 651 61.01% 21,470,182 14.02% 102 100,100 - 100,100 1 100,100 100,100 652 61.11% 21,570,282 14.08% 103 100,400 - 100,400 1 100,400 100,400 653 61.20% 21,670,682 14.15% 104 100,600 - 100,600 2 100,600 201,200 655 61.39% 21,871,882 14.28% 105 100,800 - 100,800 1 100,800 100,800 656 61.48% 21,972,682 14.35%		94,001 -	95,000		94,650	189,300		59.04%		12.68%
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106 101,000 - 101,000 1 101,000 101,000 657 61.57% 22,073,682 14.41%		•								
	106	101,000 -	101,000	1	101,000	101,000	657	61.57%	22,073,682	14.41%

Test Year Ended June 30, 2023

Schedule H-5 Bill Count Witness: Jones

Exhibit:

Proposed

Present

RLJ-DT2

Class: Commercial

Meter Size:

Sub Class:

Rates Charges Rates Present Proposed Base Charge: \$ 117.23 \$ 126.08 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 80 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

1:			Number	Average	Communication	Cumulatio	uo Dillo	Cumulativo C	oncumption
Line			of Bills by	Consumption	Consumption	Cumulativ		Cumulative Co	
No.	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
107	101,200 -	101,200	1	101,200	101,200	658	61.67%	22,174,882	14.48%
108	101,400 -	101,400	2	101,400	202,800	660	61.86%	22,377,682	14.61%
109	101,500 -	101,500	1	101,500	101,500	661	61.95%	22,479,182	14.68%
110	102,100 -	102,100	2	102,100	204,200	663	62.14%	22,683,382	14.81%
111	102,300 -	102,300	1	102,300	102,300	664	62.23%	22,785,682	14.88%
112	102,600 -	102,600	1	102,600	102,600	665	62.32%	22,888,282	14.95%
113	103,000 -	103,000	1	103,000	103,000	666	62.42%	22,991,282	15.01%
114	103,700 -	103,700	1	103,700	103,700	667	62.51%	23,094,982	15.08%
115	103,800 -	103,700	1	103,800	103,800	668	62.61%	23,198,782	15.15%
116	103,900 -	103,900	1	103,900	103,900	669	62.70%	23,302,682	15.22%
117	104,100 -	104,100	2	104,100	208,200	671	62.89%	23,510,882	15.35%
118	104,600 -	104,600	1	104,600	104,600	672	62.98%	23,615,482	15.42%
119	104,900 -	104,900	2	104,900	209,800	674	63.17%	23,825,282	15.56%
120	105,600 -	105,600	1	105,600	105,600	675	63.26%	23,930,882	15.63%
121	105,700 -	105,700	1	105,700	105,700	676	63.36%	24,036,582	15.69%
122	106,000 -	106,000	1	106,000	106,000	677	63.45%	24,142,582	15.76%
123	106,200 -	106,200	2	106,200	212,400	679	63.64%	24,354,982	15.90%
124	106,400 -	106,400	1	106,400	106,400	680	63.73%	24,461,382	15.97%
125	106,600 -	106,600	1	106,600	106,600	681	63.82%	24,567,982	16.04%
126	106,700 -	106,700	1	106,700	106,700	682	63.92%	24,674,682	16.11%
127	107,200 -	100,700	1	107,200	107,200	683	64.01%	24,074,082	16.18%
128	107,900 -	107,200	1	107,200	107,200	684	64.10%	24,889,782	16.25%
129	108,000 -	108,000	1	108,000	108,000	685	64.20%	24,883,782	16.32%
130	108,100 -	108,000	1	108,000	108,100	686	64.29%	25,105,882	16.39%
131	108,200 -	108,100	1	108,100	108,200	687	64.39%	25,103,882	16.46%
132	108,700 -	108,700	1	108,700	108,700	688	64.48%	25,322,782	16.53%
133	109,400 -	108,700	1	109,400	109,400	689	64.57%	25,432,182	16.61%
134	109,500 -	109,500	1	109,500	109,500	690	64.67%	25,541,682	16.68%
135	109,800 -	109,800	1	109,800	109,800	691	64.76%	25,651,482	16.75%
136	110,300 -	110,300	1	110,300	110,300	692	64.85%	25,761,782	16.82%
137	110,900 -	110,900	1	110,900	110,900	693	64.95%	25,872,682	16.89%
138	111,100 -	111,100	1	111,100	111,100	694	65.04%	25,983,782	16.97%
139	111,400 -	111,400	1	111,400	111,400	695	65.14%	26,095,182	17.04%
140	111,700 -	111,400	2	111,700	223,400	697	65.32%	26,318,582	17.18%
140	112,000 -	112,000	1	112,000	112,000	698	65.42%	26,430,582	17.18%
141	112,100 -	112,000	1	112,100	112,100	699	65.51%	26,542,682	17.23%
143	112,300 -	112,300	1	112,300	112,300	700	65.60%	26,654,982	17.40%
144	112,600 -	112,600	1	•	112,600	700	65.70%		17.48%
144	113,000 -	112,600	1	112,600 113,000	113,000	701 702	65.79%	26,767,582 26,880,582	17.48% 17.55%
145 146	113,000 -	113,000	3	113,000	339,600	702 705	66.07%	26,880,582	17.55% 17.77%
147	113,400 -	113,400	1	113,400	113,400	703 706	66.17%	27,220,182	17.77%
148	113,800 -	113,400	1	113,400	113,400	700	66.26%	27,333,382	17.92%
149	113,800 -	113,800	1	113,800	113,900	707	66.35%	27,561,282	18.00%
	•								
150 151	114,200 - 114,300 -	114,200	2	114,200	228,400	710 712	66.54%	27,789,682 28,018,282	18.15% 18.29%
151 152	114,300 - 114,600 -	114,300 114,600		114,300	228,600 114,600	712	66.73% 66.82%	28,018,282	18.29% 18.37%
152			1	114,600					
153	115,000 -	115,000	1	115,000	115,000	714	66.92%	28,247,882	18.44%
154	115,600 -	115,600	1	115,600	115,600	715 716	67.01%	28,363,482	18.52% 18.60%
155	117,100 -	117,100	1	117,100	117,100	716	67.10%	28,480,582	
156	117,500 -	117,500	1	117,500	117,500	717	67.20%	28,598,082	18.67%
157	117,800 -	117,800	1	117,800	117,800	718	67.29%	28,715,882	18.75%
158	118,400 -	118,400	1	118,400	118,400	719 720	67.39%	28,834,282	18.83%
159	118,600 -	118,600	1	118,600	118,600	720	67.48%	28,952,882	18.90%
					Page 2	2			

Test Year Ended June 30, 2023

Bill Count

Class: Commercial

Meter Size: Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 117.23 \$ 126.08 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 80 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Witness:

Proposed

Present

RLJ-DT2

Jones

Lina			Number	Average	Consumntion	Cumulati	vo Pille	Cumulative Co	onsumntion
Line <u>No.</u>	Block		of Bills by <u>Block</u>	Consumption in Block	Consumption by Blocks	No.	% of Total	Amount	% of Total
140.	<u> </u>		Diock	III BIOCK	by Blocks	<u>140.</u>	70 01 TOtal	<u>/ imount</u>	<u>70 01 10tar</u>
160	118,800 -	118,800	1	118,800	118,800	721	67.57%	29,071,682	18.98%
161	118,900 -	118,900	1	118,900	118,900	722	67.67%	29,190,582	19.06%
162	119,200 -	119,200	1	119,200	119,200	723	67.76%	29,309,782	19.14%
163	119,700 -	119,700	3	119,700	359,100	726	68.04%	29,668,882	19.37%
164	120,600 -	120,600	1	120,600	120,600	727	68.13%	29,789,482	19.45%
165	120,700 -	120,700	1	120,700	120,700	728	68.23%	29,910,182	19.53%
166	120,800 -	120,800	1	120,800	120,800	729	68.32%	30,030,982	19.61%
167	121,000 -	121,000	1	121,000	121,000	730	68.42%	30,151,982	19.69%
168	121,200 -	121,200	1	121,200	121,200	731	68.51%	30,273,182	19.77%
169	122,700 -	122,700	1	122,700	122,700	732	68.60%	30,395,882	19.85%
170	123,100 -	123,100	1	123,100	123,100	733	68.70%	30,518,982	19.93%
171	123,300 -	123,300	1	123,300	123,300	734	68.79%	30,642,282	20.01%
172	123,800 -	123,800	1	123,800	123,800	735	68.88%	30,766,082	20.09%
173	123,900 -	123,900	1	123,900	123,900	736	68.98%	30,889,982	20.17%
174	124,100 -	124,100	1	124,100	124,100	737	69.07%	31,014,082	20.25%
175	124,700 -	124,700	1	124,700	124,700	738	69.17%	31,138,782	20.33%
176	124,800 -	124,800	1	124,800	124,800	739	69.26%	31,263,582	20.41%
177	125,200 -	125,200	1	125,200	125,200	740	69.35%	31,388,782	20.50%
178	125,500 -	125,500	1	125,500	125,500	741	69.45%	31,514,282	20.58%
179	126,400 -	126,400	1	126,400	126,400	742	69.54%	31,640,682	20.66%
180	127,300 -	127,300	1	127,300	127,300	743	69.63%	31,767,982	20.74%
181	127,400 -	127,400	1	127,400	127,400	744	69.73%	31,895,382	20.83%
182	128,000 -	128,000	3	128,000	384,000	747	70.01%	32,279,382	21.08%
183	128,700 -	128,700	1	128,700	128,700	748	70.10%	32,408,082	21.16%
184	130,700 -	130,700	1	130,700	130,700	749	70.20%	32,538,782	21.25%
185	130,900 -	130,900	1	130,900	130,900	750	70.29%	32,669,682	21.33%
186	131,600 -	131,600	1	131,600	131,600	751	70.38%	32,801,282	21.42%
187	131,700 -	131,700	1	131,700	131,700	752	70.48%	32,932,982	21.50%
188	132,300 -	132,300	2	132,300	264,600	754	70.67%	33,197,582	21.68%
189	133,300 -	133,300	1	133,300	133,300	755	70.76%	33,330,882	21.76%
190	133,900 -	133,900	2	133,900	267,800	757	70.95%	33,598,682	21.94%
191	134,200 -	134,200	2	134,200	268,400	759	71.13%	33,867,082	22.11%
192	134,400 -	134,400	1	134,400	134,400	760	71.23%	34,001,482	22.20%
193	134,700 -	134,700	1	134,700	134,700	761	71.32%	34,136,182	22.29%
194	134,800 -	134,800	1	134,800	134,800	762	71.42%	34,270,982	22.38%
195	134,900 -	134,900	1	134,900	134,900	763	71.51%	34,405,882	22.47%
196	135,000 -	135,000	2	135,000	270,000	765	71.70%	34,675,882	22.64%
197	135,100 -	135,100	1	135,100	135,100	766	71.79%	34,810,982	22.73%
198	135,300 -	135,300	2	135,300	270,600	768	71.98%	35,081,582	22.91%
199	136,200 -	136,200	1	136,200	136,200	769	72.07%	35,217,782	23.00%
200	136,300 -	136,300	1	136,300	136,300	770 771	72.16%	35,354,082	23.08%
201	137,700 -	137,700	1	137,700	137,700	771 772	72.26%	35,491,782	23.17%
202	138,000 -	138,000	1	138,000	138,000	772 772	72.35%	35,629,782	23.26%
203	138,800 -	138,800	1	138,800	138,800	773	72.45%	35,768,582	23.36%
204	139,200 - 139,300 -	139,200	1	139,200	139,200	774 776	72.54% 72.73%	35,907,782	23.45% 23.63%
205		139,300	2	139,300	278,600 140,600			36,186,382	
206	140,600 -	140,600	1	140,600	•	777 770	72.82%	36,326,982	23.72%
207 208	140,800 - 140,900 -	140,800 140,900	1 1	140,800	140,800 140,900	778 779	72.91% 73.01%	36,467,782 36,608,682	23.81% 23.90%
208	141,800 -	140,900	1	140,900 141,800	140,900	779 780	73.01%	36,750,482	24.00%
210	141,800 -	141,800	1	141,800	141,800	780 781	73.10%	36,750,482	24.00%
210	142,400 -	142,400				781 782	73.20%		
211	142,900 - 143,900 -	142,900	1 1	142,900 143,900	142,900 143,900	782 783	73.29% 73.38%	37,035,782 37,179,682	24.18% 24.28%
212	143,300 -	143,300	1	143,500	143,300	/03	73.30/0	37,173,002	24.20/0

Test Year Ended June 30, 2023

Bill Count Witness:

Class: Commercial

Meter Size: Sub Class:

Rates Charges Rates Present Proposed Base Charge: \$ 117.23 \$ 126.08 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 80 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Proposed

Present

RLJ-DT2

Jones

			Number	Average		Cumulati	ua Dilla	Cumulativa C	
Line			of Bills by	Consumption	Consumption	Cumulati	<u></u>	Cumulative Co	
No.	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
213	144,300 -	144,300	1	144,300	144,300	784	73.48%	37,323,982	24.37%
214	144,400 -	144,400	1	144,400	144,400	785	73.57%	37,468,382	24.47%
215	144,600 -	144,600	2	144,600	289,200	787	73.76%	37,757,582	24.65%
216	144,700 -	144,700	1	144,700	144,700	788	73.85%	37,902,282	24.75%
217	145,500 -	145,500	1	145,500	145,500	789	73.95%	38,047,782	24.84%
218	145,600 -	145,600	1	145,600	145,600	790	74.04%	38,193,382	24.94%
219	145,900 -	145,900	1	145,900	145,900	791	74.13%	38,339,282	25.03%
220	146,600 -	146,600	1	146,600	146,600	792	74.23%	38,485,882	25.13%
221	147,000 -	147,000	1	147,000	147,000	793	74.32%	38,632,882	25.23%
222	147,100 -	147,100	1	147,100	147,100	794	74.41%	38,779,982	25.32%
223	148,700 -	148,700	1	148,700	148,700	795	74.51%	38,928,682	25.42%
224	150,100 -	150,100	1	150,100	150,100	796	74.60%	39,078,782	25.52%
225	150,700 -	150,700	1	150,700	150,700	797	74.70%	39,229,482	25.62%
226	151,900 -	151,900	1	151,900	151,900	798	74.79%	39,381,382	25.71%
227	152,600 -	152,600	1	152,600	152,600	799	74.88%	39,533,982	25.81%
228	153,100 -	153,100	1	153,100	153,100	800	74.98%	39,687,082	25.91%
229	153,400 -	153,400	2	153,400	306,800	802	75.16%	39,993,882	26.11%
230	154,100 -	154,100	1	154,100	154,100	803	75.26%	40,147,982	26.21%
231	154,900 -	154,900	1	154,900	154,900	804	75.35%	40,302,882	26.32%
232	155,400 -	155,400	1	155,400	155,400	805	75.45%	40,458,282	26.42%
233	156,100 -	156,100	2	156,100	312,200	807	75.63%	40,770,482	26.62%
234	156,300 -	156,300	1	156,300	156,300	808	75.73%	40,926,782	26.72%
235	156,400 -	156,400	1	156,400	156,400	809	75.82%	41,083,182	26.83%
236	157,900 -	157,900	1	157,900	157,900	810	75.91%	41,241,082	26.93%
237	158,200 -	158,200	1	158,200	158,200	811	76.01%	41,399,282	27.03%
238	158,400 -	158,400	1	158,400	158,400	812	76.10%	41,557,682	27.14%
239	159,100 -	159,100	2	159,100	318,200	814	76.29%	41,875,882	27.34%
240	159,400 -	159,400	1	159,400	159,400	815	76.38%	42,035,282	27.45%
241	159,900 -	159,900	1	159,900	159,900	816	76.48%	42,195,182	27.55%
242	160,000 -	160,000	1	160,000	160,000	817	76.57%	42,355,182	27.66%
243	160,600 -	160,600	1	160,600	160,600	818	76.66%	42,515,782	27.76%
244	160,700 -	160,700	1	160,700	160,700	819	76.76%	42,676,482	27.87%
245	160,800 -	160,800	1	160,800	160,800	820	76.85%	42,837,282	27.97%
246	161,100 -	161,100	1	161,100	161,100	821	76.94%	42,998,382	28.08%
247	161,300 -	161,300	2	161,300	322,600	823	77.13%	43,320,982	28.29%
248	161,800 -	161,800	1	161,800	161,800	824	77.23%	43,482,782	28.39%
249	163,700 -	163,700	1	163,700	163,700	825	77.32%	43,646,482	28.50%
250	164,000 -	164,000	1	164,000	164,000	826	77.41%	43,810,482	28.61%
251	164,100 -	164,100	1	164,100	164,100	827	77.51%	43,974,582	28.71%
252	164,600 -	164,600	1	164,600	164,600	828	77.60%	44,139,182	28.82%
253	164,700 -	164,700	1	164,700	164,700	829	77.69%	44,303,882	28.93%
254	166,100 -	166,100	1	166,100	166,100	830	77.79%	44,469,982	29.04%
255	167,200 -	167,200	1	167,200	167,200	831	77.88%	44,637,182	29.15%
256	167,900 -	167,900	1	167,900	167,900	832	77.98%	44,805,082	29.26%
257	168,400 -	168,400	1	168,400	168,400	833	78.07%	44,973,482	29.37%
258	169,500 -	169,500	1	169,500	169,500	834	78.16%	45,142,982	29.48%
259	170,100 -	170,100	2	170,100	340,200	836	78.35%	45,483,182	29.70%
260	170,400 -	170,400	1	170,400	170,400	837	78.44%	45,653,582	29.81%
261	170,600 -	170,600	1	170,600	170,600	838	78.54%	45,824,182	29.92%
262	170,800 -	170,800	1	170,800	170,800	839	78.63%	45,994,982	30.03%
263	171,900 -	171,900	1	171,900	171,900	840	78.73%	46,166,882	30.14%
264	173,000 -	173,000	1	173,000	173,000	841	78.82%	46,339,882	30.26%
265	173,500 -	173,500	1	173,500	173,500	842	78.91%	46,513,382	30.37%
					Page 3	0			

Test Year Ended June 30, 2023

Bill Count Witness:

Class: Commercial Meter Size: 2"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 117.23 \$ 126.08 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 80 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Proposed

Present

RLJ-DT2

Jones

			Number	Average		Communication	Dille	Communities C	
Line			of Bills by	Consumption	Consumption	Cumulati		Cumulative Co	
<u>No.</u>	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
266	173,700 -	173,700	1	173,700	173,700	843	79.01%	46,687,082	30.48%
267	174,600 -	174,600	1	174,600	174,600	844	79.10%	46,861,682	30.60%
268	175,000 -	175,000	1	175,000	175,000	845	79.19%	47,036,682	30.71%
269	175,200 -	175,200	1	175,200	175,200	846	79.29%	47,211,882	30.83%
270	175,500 -	175,500	1	175,500	175,500	847	79.38%	47,387,382	30.94%
271	175,700 -	175,700	1	175,700	175,700	848	79.48%	47,563,082	31.06%
272	177,000 -	177,000	1	177,000	177,000	849	79.57%	47,740,082	31.17%
273	180,000 -	180,000	3	180,000	540,000	852	79.85%	48,280,082	31.52%
274	180,100 -	180,100	1	180,100	180,100	853	79.94%	48,460,182	31.64%
275	180,500 -	180,500	1	180,500	180,500	854	80.04%	48,640,682	31.76%
276	183,300 -	183,300	1	183,300	183,300	855	80.13%	48,823,982	31.88%
277	183,400 -	183,400	1	183,400	183,400	856	80.22%	49,007,382	32.00%
278	184,900 -	184,900	1	184,900	184,900	857	80.32%	49,192,282	32.12%
279	185,600 -	185,600	1	185,600	185,600	858	80.41%	49,377,882	32.24%
280	186,300 -	186,300	1	186,300	186,300	859	80.51%	49,564,182	32.36%
281	186,800 -	186,800	1	186,800	186,800	860	80.60%	49,750,982	32.49%
282	187,000 -	187,000	1	187,000	187,000	861	80.69%	49,937,982	32.61%
283	188,300 -	188,300	1	188,300	188,300	862	80.79%	50,126,282	32.73%
284	188,400 -	188,400	1	188,400	188,400	863	80.88%	50,314,682	32.85%
285	188,800 -	188,800	1	188,800	188,800	864	80.97%	50,503,482	32.98%
286	190,000 -	190,000	1	190,000	190,000	865	81.07%	50,693,482	33.10%
287	191,400 -	191,400	1	191,400	191,400	866	81.16%	50,884,882	33.23%
288	191,500 -	191,500	1	191,500	191,500	867	81.26%	51,076,382	33.35%
289	194,300 -	194,300	1	194,300	194,300	868	81.35%	51,070,382	33.48%
290	195,100 -	195,100	1	195,100	195,100	869	81.44%	51,465,782	33.60%
291	195,900 -	195,900	2	195,900	391,800	871	81.63%	51,857,582	33.86%
292	198,400 -	198,400	1	198,400	198,400	872	81.72%	52,055,982	33.99%
293	198,700 -	198,700	1	198,700	198,700	873	81.82%	52,055,582	34.12%
293	200,400 -	200,400	1	200,400	200,400	873 874	81.91%	52,455,082	34.25%
295	200,700 -	200,400	1	200,700	200,700	874 875	82.01%	52,655,782	34.38%
296	201,100 -	200,700	1	201,100	201,100	876	82.10%	52,856,882	34.51%
297	201,700 -	201,700	1	201,700	201,700	877	82.19%	53,058,582	34.64%
298	202,700 -	202,700	1	202,700	202,700	878	82.19%	53,050,382	34.78%
299	203,200 -	202,700	1	202,700	203,200	878 879	82.38%	53,261,282	34.91%
300	204,200 -	203,200	1	204,200	204,200	880	82.47%	53,668,682	35.04%
301	211,100 -	204,200	1	211,100	211,100	881	82.57%	53,879,782	35.18%
302	211,400 -	211,100	1	211,400	211,400	882	82.66%	54,091,182	35.32%
303	211,600 -	211,400	1	211,400	211,400	883	82.76%	54,302,782	35.46%
303	213,300 -	211,000	1	213,300	213,300	884	82.85%	54,516,082	35.60%
305	214,100 -	213,300	1	213,300	214,100	885	82.94%	54,730,182	35.74%
306	214,600 -	214,100	1	214,600	214,600	886	83.04%	54,730,182	35.88%
307	216,300 -	214,000	1	216,300	216,300	887	83.13%	55,161,082	36.02%
308	216,600 -	216,600	1	216,600	216,600	888	83.22%	55,377,682	36.16%
309	219,100 -	219,100	1	219,100	219,100	889	83.32%	55,596,782	36.30%
310	219,100 -	219,100	1	219,100	222,100	890	83.32% 83.41%	55,818,882	36.45%
311	223,400 -	223,400	1	223,400	223,400	891	83.51%	56,042,282	36.59%
312	223,400 -	223,400		223,400	223,600	892	83.60%		36.74%
	223,600 -	223,600	1 1	223,600	223,600			56,265,882	36.74% 36.89%
313 314	223,700 - 224,500 -	-	1	•	•	893 894	83.69% 83.79%	56,489,582 56,714,082	36.89% 37.03%
	224,500 -	224,500 225,900		224,500 225,900	224,500 225,900	894 895		56,714,082 56,939,982	37.03% 37.18%
315	225,900 - 226,200 -	225,900	1 1				83.88%		
316		-		226,200	226,200	896	83.97%	57,166,182	37.33%
317	227,300 -	227,300	2	227,300	454,600	898	84.16%	57,620,782	37.62%
318	228,000 -	228,000	1	228,000	228,000	899	84.25%	57,848,782	37.77%
					Page 3	1			

Test Year Ended June 30, 2023

Schedule H-5 Bill Count Witness: Jones

Exhibit:

Proposed

Present

RLJ-DT2

Class: Commercial

Meter Size:

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 117.23 \$ 126.08 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 80 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Lina			Number	Average	Consumentian	Cumulati	vo Pills	Cumulative Co	onsumption
Line <u>No.</u>	Block		of Bills by <u>Block</u>	Consumption in Block	Consumption by Blocks	No.	% of Total	Amount	% of Total
140.	<u> </u>		<u> Brock</u>	III BIOCK	by Biocks	140.	70 01 10tai	<u>/ imount</u>	70 01 10tai
319	228,900 -	228,900	1	228,900	228,900	900	84.35%	58,077,682	37.92%
320	231,500 -	231,500	1	231,500	231,500	901	84.44%	58,309,182	38.07%
321	236,600 -	236,600	1	236,600	236,600	902	84.54%	58,545,782	38.23%
322	239,300 -	239,300	1	239,300	239,300	903	84.63%	58,785,082	38.38%
323	239,600 -	239,600	1	239,600	239,600	904	84.72%	59,024,682	38.54%
324	244,500 -	244,500	1	244,500	244,500	905	84.82%	59,269,182	38.70%
325	246,400 -	246,400	1	246,400	246,400	906	84.91%	59,515,582	38.86%
326	247,400 -	247,400	1	247,400	247,400	907	85.00%	59,762,982	39.02%
327	249,600 -	249,600	1	249,600	249,600	908	85.10%	60,012,582	39.19%
328	251,400 -	251,400	1	251,400	251,400	909	85.19%	60,263,982	39.35%
329	254,300 -	254,300	1	254,300	254,300	910	85.29%	60,518,282	39.52%
330	254,600 -	254,600	1	254,600	254,600	911	85.38%	60,772,882	39.68%
331	255,100 -	255,100	1	255,100	255,100	912	85.47%	61,027,982	39.85%
332	255,900 -	255,900	1	255,900	255,900	913	85.57%	61,283,882	40.02%
333	256,200 -	256,200	1	256,200	256,200	914	85.66%	61,540,082	40.18%
334	256,600 -	256,600	1	256,600	256,600	915	85.75%	61,796,682	40.35%
335	256,800 -	256,800	1	256,800	256,800	916	85.85%	62,053,482	40.52%
336	257,400 -	257,400	1	257,400	257,400	917	85.94%	62,310,882	40.69%
337	257,700 -	257,700	1	257,700	257,700	918	86.04%	62,568,582	40.85%
338	259,700 -	259,700	1	259,700	259,700	919	86.13%	62,828,282	41.02%
339	262,000 -	262,000	1	262,000	262,000	920	86.22%	63,090,282	41.20%
340	262,200 -	262,200	1	262,200	262,200	921	86.32%	63,352,482	41.37%
341	263,100 -	263,100	1	263,100	263,100	922	86.41%	63,615,582	41.54%
342	263,600 -	263,600	1	263,600	263,600	923	86.50%	63,879,182	41.71%
343	266,100 -	266,100	1	266,100	266,100	924	86.60%	64,145,282	41.88%
344	267,600 -	267,600	1	267,600	267,600	925	86.69%	64,412,882	42.06%
345	269,800 -	269,800	1	269,800	269,800	926	86.79%	64,682,682	42.23%
346	270,000 -	270,000	1	270,000	270,000	927	86.88%	64,952,682	42.41%
347	271,000 -	271,000	1	271,000	271,000	928	86.97%	65,223,682	42.59%
348	274,600 -	274,600	2	274,600	549,200	930	87.16%	65,772,882	42.95%
349	280,800 -	280,800	1	280,800	280,800	931	87.25%	66,053,682	43.13%
350	284,600 -	284,600	1	284,600	284,600	932	87.35%	66,338,282	43.32%
351	286,900 -	286,900	1	286,900	286,900	933	87.44%	66,625,182	43.50%
352	291,700 -	291,700	1	291,700	291,700	934	87.54%	66,916,882	43.69%
353	294,900 -	294,900	2	294,900	589,800	936	87.72%	67,506,682	44.08%
354	299,300 -	299,300	1	299,300	299,300	937	87.82%	67,805,982	44.27%
355	301,900 -	301,900	1	301,900	301,900	938	87.91%	68,107,882	44.47%
356	306,300 -	306,300	1	306,300	306,300	939	88.00%	68,414,182	44.67%
357	311,000 -	311,000	1	311,000	311,000	940	88.10%	68,725,182	44.87%
358	313,200 -	313,200	2	313,200	626,400	942	88.28%	69,351,582	45.28%
359	313,300 -	313,300	1	313,300	313,300	943	88.38%	69,664,882	45.49%
360	315,300 -	315,300	1	315,300	315,300	944	88.47%	69,980,182	45.69%
361	318,400 -	318,400	1	318,400	318,400	945	88.57%	70,298,582	45.90%
362	318,700 -	318,700	1	318,700	318,700	946	88.66%	70,617,282	46.11%
363	320,800 -	320,800	1	320,800	320,800	947	88.75%	70,938,082	46.32%
364	322,800 -	322,800	2	322,800	645,600	949	88.94%	71,583,682	46.74%
365	323,000 -	323,000	1	323,000	323,000	950	89.03%	71,906,682	46.95%
366	323,100 -	323,100	1	323,100	323,100	951	89.13%	72,229,782	47.16%
367	323,800 -	323,800	1	323,800	323,800	952	89.22%	72,553,582	47.37%
368	324,100 -	324,100	1	324,100	324,100	953	89.32%	72,877,682	47.59%
369	325,100 -	325,100	1	325,100	325,100	954	89.41%	73,202,782	47.80%
370	325,400 -	325,400	1	325,400	325,400	955	89.50%	73,528,182	48.01%
371	327,000 -	327,000	1	327,000	327,000	956	89.60%	73,855,182	48.22%
					D 2	2			

Test Year Ended June 30, 2023

Schedule H-5 Bill Count Witness: Jones

Exhibit:

Proposed

Present

RLJ-DT2

Class: Commercial

Meter Size: Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 117.23 \$ 126.08 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 80 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

			Number	Average		Communication	na Billa	Consoliation C	
Line			of Bills by	Consumption	Consumption	<u>Cumulati</u>	<u>_</u>	Cumulative C	
No.	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	<u>% of Total</u>	<u>Amount</u>	<u>% of Total</u>
372	328,700 -	328,700	1	328,700	328,700	957	89.69%	74,183,882	48.44%
373	328,900 -	328,900	1	328,900	328,900	958	89.78%	74,512,782	48.65%
374	332,300 -	332,300	1	332,300	332,300	959	89.88%	74,845,082	48.87%
375	333,500 -	333,500	1	333,500	333,500	960	89.97%	75,178,582	49.09%
376	334,800 -	334,800	1	334,800	334,800	961	90.07%	75,513,382	49.31%
377	340,500 -	340,500	1	340,500	340,500	962	90.16%	75,853,882	49.53%
378	345,300 -	345,300	1	345,300	345,300	963	90.25%	76,199,182	49.75%
379	356,800 -	356,800	1	356,800	356,800	964	90.35%	76,555,982	49.99%
380	357,800 -	357,800	1	357,800	357,800	965	90.44%	76,913,782	50.22%
381	363,300 -	363,300	1	363,300	363,300	966	90.53%	77,277,082	50.46%
382	364,300 -	364,300	1	364,300	364,300	967	90.63%	77,641,382	50.70%
383	365,600 -	365,600	1	365,600	365,600	968	90.72%	78,006,982	50.94%
384	371,400 -	371,400	1	371,400	371,400	969	90.82%	78,378,382	51.18%
385	373,600 -	373,600	1	373,600	373,600	970	90.91%	78,751,982	51.42%
386	373,900 -	373,900	1	373,900	373,900	971	91.00%	79,125,882	51.67%
387	374,100 -	374,100	1	374,100	374,100	972	91.10%	79,499,982	51.91%
388	378,700 -	378,700	1	378,700	378,700	973	91.19%	79,878,682	52.16%
389	381,000 -	381,000	1	381,000	381,000	974	91.28%	80,259,682	52.41%
390	381,700 -	381,700	1	381,700	381,700	975	91.38%	80,641,382	52.66%
391	384,200 -	384,200	1	384,200	384,200	976	91.47%	81,025,582	52.91%
392	386,100 -	386,100	1	386,100	386,100	977	91.57%	81,411,682	53.16%
393	390,800 -	390,800	1	390,800	390,800	978	91.66%	81,802,482	53.41%
394	391,800 -	391,800	1	391,800	391,800	979	91.75%	82,194,282	53.67%
395	396,700 -	396,700	1	396,700	396,700	980	91.85%	82,590,982	53.93%
396	404,800 -	404,800	1	404,800	404,800	981	91.94%	82,995,782	54.19%
397	407,000 -	407,000	1	407,000	407,000	982	92.03%	83,402,782	54.46%
398	413,800 -	413,800	1	413,800	413,800	983	92.13%	83,816,582	54.73%
399	424,400 -	424,400	1	424,400	424,400	984	92.22%	84,240,982	55.01%
400	424,500 -	424,500	1	424,500	424,500	985	92.31%	84,665,482	55.28%
401	426,200 -	426,200	1	426,200	426,200	986	92.41%	85,091,682	55.56%
402	428,500 -	428,500	1	428,500	428,500	987	92.50%	85,520,182	55.84%
403	432,500 -	432,500	1	432,500	432,500	988	92.60%	85,952,682	56.12%
404	439,600 -	439,600	1	439,600	439,600	989	92.69%	86,392,282	56.41%
405	443,000 -	443,000	1	443,000	443,000	990	92.78%	86,835,282	56.70%
406	448,800 -	448,800	1	448,800	448,800	991	92.88%	87,284,082	56.99%
407	450,400 -	450,400	1	450,400	450,400	992	92.97%	87,734,482	57.29%
408	452,500 -	452,500	1	452,500	452,500	993	93.06%	88,186,982	57.58%
409	452,900 -	452,900	1	452,900	452,900	994	93.16%	88,639,882	57.88%
410	457,500 -	457,500	1	457,500	457,500	995	93.25%	89,097,382	58.18%
411	460,400 -	460,400	1	460,400	460,400	996	93.35%	89,557,782	58.48%
412	465,300 -	465,300	1	465,300	465,300	997	93.44%	90,023,082	58.78%
413	469,400 -	469,400	1	469,400	469,400	998	93.53%	90,492,482	59.09%
414	479,600 -	479,600	1	479,600	479,600	999	93.63%	90,972,082	59.40%
415	479,800 -	479,800	1	479,800	479,800	1,000	93.72%	91,451,882	59.71%
416	482,100 -	482,100	1	482,100	482,100	1,001	93.81%	91,933,982	60.03%
417	482,700 -	482,700	1	482,700	482,700	1,002	93.91%	92,416,682	60.34%
418	484,500 -	484,500	1	484,500	484,500	1,003	94.00%	92,901,182	60.66%
419	487,100 -	487,100	1	487,100	487,100	1,004	94.10%	93,388,282	60.98%
420	487,400 -	487,400	1	487,400	487,400	1,005	94.19%	93,875,682	61.30%
421	492,000 -	492,000	1	492,000	492,000	1,006	94.28%	94,367,682	61.62%
422	497,700 -	497,700	1	497,700	497,700	1,007	94.38%	94,865,382	61.94%
423	505,000 -	505,000	1	505,000	505,000	1,008	94.47%	95,370,382	62.27%
424	505,300 -	505,300	1	505,300	505,300	1,009	94.56%	95,875,682	62.60%
	,	,		,	Page 3			, -,	

Test Year Ended June 30, 2023

Bill Count

Class: Commercial

Meter Size: Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 117.23 \$ 126.08 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 80 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Witness:

Proposed

Present

RLJ-DT2

Jones

			Number	Average		Committee	n:ll-	Communities C	
Line			of Bills by	Consumption	Consumption	Cumulati		Cumulative Co	
No.	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	<u>% of Total</u>	<u>Amount</u>	<u>% of Total</u>
425	506,000 -	506,000	1	506,000	506,000	1,010	94.66%	96,381,682	62.93%
426	508,100 -	508,100	1	508,100	508,100	1,010	94.75%	96,889,782	63.26%
427	508,900 -	508,100	1	508,900	508,900	1,011	94.85%	97,398,682	63.60%
428	530,800 -	530,800	1	530,800	530,800	1,012	94.94%	97,929,482	63.94%
429	536,000 -	536,000	1	536,000	536,000	1,014	95.03%	98,465,482	64.29%
430	543,000 -	543,000	1	543,000	543,000	1,015	95.13%	99,008,482	64.65%
431	545,200 -	545,200	1	545,200	545,200	1,016	95.22%	99,553,682	65.00%
432	546,600 -	546,600	1	546,600	546,600	1,017	95.31%	100,100,282	65.36%
433	547,000 -	547,000	1	547,000	547,000	1,018	95.41%	100,647,282	65.72%
434	567,800 -	567,800	1	567,800	567,800	1,019	95.50%	101,215,082	66.09%
435	572,300 -	572,300	1	572,300	572,300	1,020	95.60%	101,787,382	66.46%
436	573,100 -	573,100	1	573,100	573,100	1,021	95.69%	102,360,482	66.84%
437	581,700 -	581,700	1	581,700	581,700	1,022	95.78%	102,942,182	67.22%
438	599,800 -	599,800	1	599,800	599,800	1,023	95.88%	103,541,982	67.61%
439	604,300 -	604,300	1	604,300	604,300	1,024	95.97%	104,146,282	68.00%
440	618,900 -	618,900	1	618,900	618,900	1,025	96.06%	104,765,182	68.41%
441	627,600 -	627,600	1	627,600	627,600	1,026	96.16%	105,392,782	68.82%
442	638,800 -	638,800	1	638,800	638,800	1,027	96.25%	106,031,582	69.23%
443	641,100 -	641,100	1	641,100	641,100	1,028	96.34%	106,672,682	69.65%
444	652,600 -	652,600	1	652,600	652,600	1,029	96.44%	107,325,282	70.08%
445	653,900 -	653,900	1	653,900	653,900	1,030	96.53%	107,979,182	70.51%
446	667,700 -	667,700	1	667,700	667,700	1,031	96.63%	108,646,882	70.94%
447	667,800 -	667,800	1	667,800	667,800	1,032	96.72%	109,314,682	71.38%
448	699,800 -	699,800	1	699,800	699,800	1,033	96.81%	110,014,482	71.83%
449	705,400 -	705,400	1	705,400	705,400	1,034	96.91%	110,719,882	72.30%
450	722,700 -	722,700	1	722,700	722,700	1,035	97.00%	111,442,582	72.77%
451	735,600 -	735,600	1	735,600	735,600	1,036	97.09%	112,178,182	73.25%
452	781,300 -	781,300	1	781,300	781,300	1,037	97.19%	112,959,482	73.76%
453	799,200 -	799,200	1	799,200	799,200	1,038	97.28%	113,758,682	74.28%
454	819,500 -	819,500	1	819,500	819,500	1,039	97.38%	114,578,182	74.81%
455	830,300 -	830,300	1	830,300	830,300	1,040	97.47%	115,408,482	75.36%
456	877,500 -	877,500	1	877,500	877,500	1,041	97.56%	116,285,982	75.93%
457	970,300 -	970,300	1	970,300	970,300	1,042	97.66%	117,256,282	76.56%
458	1,112,500 -	1,112,500	1	1,112,500	1,112,500	1,043	97.75%	118,368,782	77.29%
459	1,133,600 -	1,133,600	1	1,133,600	1,133,600	1,044	97.84%	119,502,382	78.03%
460	1,243,100 -	1,243,100	1	1,243,100	1,243,100	1,045	97.94%	120,745,482	78.84%
461	1,254,300 -	1,254,300	1	1,254,300	1,254,300	1,046	98.03%	121,999,782	79.66%
462	1,269,900 -	1,269,900	1	1,269,900	1,269,900	1,047	98.13%	123,269,682	80.49%
463	1,284,500 -	1,284,500	1	1,284,500	1,284,500	1,048	98.22%	124,554,182	81.33%
464	1,286,100 -	1,286,100	1	1,286,100	1,286,100	1,049	98.31%	125,840,282	82.17%
465	1,304,600 -	1,304,600	1	1,304,600	1,304,600	1,050	98.41%	127,144,882	83.02%
466	1,305,700 -	1,305,700	1	1,305,700	1,305,700	1,051	98.50%	128,450,582	83.87%
467	1,313,800 -	1,313,800	1	1,313,800	1,313,800	1,052	98.59%	129,764,382	84.73%
468	1,363,400 -	1,363,400	1	1,363,400	1,363,400	1,053	98.69%	131,127,782	85.62%
469 470	1,373,300 -	1,373,300	1	1,373,300	1,373,300	1,054	98.78%	132,501,082	86.52%
470	1,421,800 -	1,421,800	1	1,421,800	1,421,800	1,055	98.88%	133,922,882	87.45%
471 472	1,437,300 -	1,437,300	1	1,437,300	1,437,300	1,056 1,057	98.97%	135,360,182	88.38% 90.22%
472 473	1,454,300 - 1,484,700 -	1,454,300	1	1,454,300	1,454,300	1,057	99.06% 99.16%	136,814,482	89.33% 90.30%
473 474	1,484,700 -	1,484,700 1,496,500	1 1	1,484,700 1,496,500	1,484,700 1,496,500	1,058 1,059	99.16%	138,299,182 139,795,682	90.30%
474	1,499,500 -	1,499,500	1	1,499,500	1,499,500	1,059	99.34%	141,295,182	92.26%
476	1,561,200 -	1,561,200	1	1,561,200	1,561,200	1,060	99.44%	141,293,182	93.28%
477	1,634,600 -	1,634,600	1	1,634,600	1,634,600	1,061	99.53%	144,490,982	94.35%
777	1,004,000	_,00-1,000	1	1,004,000	1,007,000	1,002	33.3370	1-1,130,302	J-1.JJ/0

Test Year Ended June 30, 2023

Bill Count

497 498

501

Exhibit: RLJ-DT2

Proposed

Present

Schedule H-5 Witness: Jones

Class: Commercial

Meter Size: 2"

Sub Class:

			Charges	 Rates	 Rates
	Present	Proposed	Base Charge:	\$ 117.23	\$ 126.08
Rate Tiers	Rates	Rates			
Tier One Breakover (M gal):	999,999	-	Tier One Rate:	\$ 1.64	\$ -
Tier Two Breakover (M gal):	-	80	Tier Two Rate:	\$ -	\$ 1.83
Tier Three Breakover (M gal):	-	999,999	Tier Three Rate:	\$ -	\$ 2.61

Line		of Bills by	Consumption	Consumption	Cumulativ	ve Bills	Cumulative Co	onsumption _		
No.	Block	Block	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total		
478	1,661,100 - 1,661,100	1	1,661,100	1,661,100	1,063	99.63%	146,152,082	95.43%		
479	1,666,400 - 1,666,400	1	1,666,400	1,666,400	1,064	99.72%	147,818,482	96.52%		
480	1,686,100 - 1,686,100	1	1,686,100	1,686,100	1,065	99.81%	149,504,582	97.62%		
481	1,694,600 - 1,694,600	1	1,694,600	1,694,600	1,066	99.91%	151,199,182	98.73%		
482	1,950,700 - 1,950,700	1	1,950,700	1,950,700	1,067	100.00%	153,149,882	100.00%		
483										
484	Totals	1,067		153,149,882	1,067	-	153,149,882			
485	Prorated Bills Reduction ¹	(4)				_				
486	Total Bills	1,063								
487	_					Current	Rates	Propose	ed Rat	es
488					•	Units	Revenue	Units	R	evenue
488 489					Base Charge		Revenue \$ 124,615	Units 1,063	R	134,023
	Average Number of Customers		89		Base Charge					
489	Average Number of Customers	-	89		Base Charge <u>Usage (gallons)</u>					
489 490	Average Number of Customers Average Consumption (gallons)	-	89 144,073		5		\$ 124,615			
489 490 491	· ·	-			Usage (gallons)	1,063	\$ 124,615	1,063	\$	
489 490 491 492	· ·	- -			Usage (gallons) Tier One	1,063	\$ 124,615	1,063	\$	134,023
489 490 491 492 493	Average Consumption (gallons)	- -	144,073		Usage (gallons) Tier One Tier Two	1,063	\$ 124,615	1,063 - 53,995,982	\$	134,023 - 98,813

499 ¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

Number

Average

500 When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings

502 will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated

503 for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count

504 is necessary to avoid double counting billing units during months when account ownership changes. The reduction is

505 based on the actual number of meters in this class discontinuing and establishing service during the test year.

Test Year Ended June 30, 2023

Bill Count

Schedule H-5 Witness: Jones

Exhibit:

RLJ-DT2

Class: Standpipe Meter Size: 3" Meter

Sub Class:

Present Proposed Charges Rates Rates Present Proposed Base Charge: \$ 234.47 \$ 252.16

Rate Tiers Rates Rates Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 1.64

Tier Two Rate: Tier Two Breakover (M gal):

\$ Tier Three Breakover (M gal): 999,999 Tier Three Rate: 2.61

Line			Number of Bills by	Average Consumption	Consumption	Cumulati	ve Bills	Cumulative C	onsumption
No.	Block		Block	in Block	by Blocks	No.	% of Total	Amount	% of Total
1		_	16	-	_	16	24.24%	_	0.00%
2	1 -	1,000	-		-	16	24.24%	_	0.00%
3	1,001 -	2,000	2	1,750	3,500	18	27.27%	3,500	0.04%
4	2,001 -	3,000	3	2,900	8,700	21	31.82%	12,200	0.16%
5	3,001 -	4,000	2	3,900	7,800	23	34.85%	20,000	0.25%
6	4,001 -	5,000	2	4,350	8,700	25	37.88%	28,700	0.37%
7	5,001 -	6,000	4	5,450	21,800	29	43.94%	50,500	0.64%
8	6,001 -	7,000	1	6,600	6,600	30	45.45%	57,100	0.73%
9	7,001 -	8,000	-		-	30	45.45%	57,100	0.73%
10	8,001 -	9,000	2	8,800	17,600	32	48.48%	74,700	0.95%
11	9,001 -	10,000	-		-	32	48.48%	74,700	0.95%
12	10,001 -	11,000	-		-	32	48.48%	74,700	0.95%
13	11,001 -	12,000	-		-	32	48.48%	74,700	0.95%
14	12,001 -	13,000	1	12,700	12,700	33	50.00%	87,400	1.11%
15	13,001 -	14,000	1	13,800	13,800	34	51.52%	101,200	1.29%
16	14,001 -	15,000	1	14,600	14,600	35	53.03%	115,800	1.47%
17	15,001 -	16,000	-		-	35	53.03%	115,800	1.47%
18	16,001 -	17,000	-		-	35	53.03%	115,800	1.47%
19	17,001 -	18,000	-		-	35	53.03%	115,800	1.47%
20	18,001 -	19,000	-		-	35	53.03%	115,800	1.47%
21	19,001 -	20,000	1	19,600	19,600	36	54.55%	135,400	1.72%
22	20,001 -	21,000	1	20,400	20,400	37	56.06%	155,800	1.98%
23	21,001 -	22,000	-		-	37	56.06%	155,800	1.98%
24	22,001 -	23,000	2	22,500	45,000	39	59.09%	200,800	2.56%
25	23,001 -	24,000	-		-	39	59.09%	200,800	2.56%
26	24,001 -	25,000	-		-	39	59.09%	200,800	2.56%
27	25,001 -	26,000	-		-	39	59.09%	200,800	2.56%
28	26,001 -	27,000	1	26,800	26,800	40	60.61%	227,600	2.90%
29	27,001 -	28,000	-		-	40	60.61%	227,600	2.90%
30	28,001 -	29,000	1	28,200	28,200	41	62.12%	255,800	3.26%
31	29,001 -	30,000	-		-	41	62.12%	255,800	3.26%
32	30,001 -	31,000	1	30,300	30,300	42	63.64%	286,100	3.64%
33	31,001 -	32,000	-		-	42	63.64%	286,100	3.64%
34	32,001 -	33,000	-		-	42	63.64%	286,100	3.64%
35	33,001 -	34,000	-		-	42	63.64%	286,100	3.64%
36	34,001 -	35,000	-		-	42	63.64%	286,100	3.64%
37	35,001 -	36,000	-		-	42	63.64%	286,100	3.64%
38	36,001 -	37,000	-		-	42	63.64%	286,100	3.64%
39	37,001 -	38,000	-		-	42	63.64%	286,100	3.64%
40	38,001 -	39,000	-		-	42	63.64%	286,100	3.64%
41	39,001 -	40,000	-		-	42	63.64%	286,100	3.64%
42	40,001 -	41,000	-		-	42	63.64%	286,100	3.64%
43 44	41,001 - 42,001 -	42,000 43,000	- 1	42,600	42,600	42 43	63.64% 65.15%	286,100 328,700	3.64% 4.19%
44 45	43,001 -		1	42,600	42,000	43			
	44,001 -	44,000 45,000	-		-	43	65.15% 65.15%	328,700	4.19%
46 47	44,001 - 45,001 -	45,000 46,000	-		-	43	65.15% 65.15%	328,700 328,700	4.19% 4.19%
47	45,001 - 46,001 -	47,000	1	46,100	46,100	43 44	66.67%	374,800	4.19% 4.77%
48 49	46,001 - 47,001 -	48,000	_ 1	40,100	40,100	44	66.67%	374,800 374,800	4.77% 4.77%
50	48,001 -	49,000	2	48,300	96,600	44	69.70%	471,400	6.00%
51	49,001 -	50,000	1	49,500	49,500	47	71.21%	520,900	6.63%
52	50,001 -	51,000		45,500		47	71.21%	520,900	6.63%
53	51,001 -	52,000	-		-	47	71.21%	520,900	6.63%
	32,001	52,000				77	, 1.21,0	320,300	0.0070

Test Year Ended June 30, 2023

Schedule H-5 Bill Count Witness: Jones

Class: Standpipe Meter Size: 3" Meter

Sub Class:

Present Proposed Charges Rates Rates Present Proposed Base Charge: \$ 234.47 \$ 252.16

Exhibit:

RLJ-DT2

Rate Tiers Rates Rates Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 1.64

Tier Two Breakover (M gal): Tier Two Rate: Tier Three Rate: Tier Three Breakover (M gal): \$ 999,999 2.61

			Number	Average					
Line			of Bills by	Consumption	Consumption	<u>Cumulati</u>	ve Bills	Cumulative Co	onsumption _
No.	Block		<u>Block</u>	<u>in Block</u>	by Blocks	No.	% of Total	<u>Amount</u>	% of Total
54	52,001 -	53,000			_	47	71.21%	520,900	6.63%
55	53,001 -	54,000	_		_	47	71.21%	520,900	6.63%
56	54,001 -	55,000	1	54,400	54,400	48	72.73%	575,300	7.33%
57	55,001 -	56,000	1	34,400	34,400	48	72.73%		7.33%
58	56,001 -	57,000	-		-	48	72.73% 72.73%	575,300 575,300	7.33%
59	57,001 -		-		-	48	72.73% 72.73%	575,300 575,300	7.33%
	58,001 -	58,000	-		-	48	72.73% 72.73%	575,300 575,300	7.33%
60 61	59,001 -	59,000 60,000	-		-	48	72.73%	575,300 575,300	7.33%
62	60,001 -		-		-		72.73% 72.73%	575,300 575,300	
63	61,001 -	61,000	1	61,700	- 61 700	48 49	72.75% 74.24%	•	7.33% 8.11%
64	•	62,000	1	61,700	61,700	49	74.24%	637,000	8.11%
	62,001 -	63,000	-		-			637,000	
65 66	63,001 -	64,000	-		-	49	74.24%	637,000	8.11%
66	64,001 -	65,000	-		-	49	74.24%	637,000	8.11%
67 68	65,001 - 66,001 -	66,000 67,000	-		-	49 49	74.24% 74.24%	637,000 637,000	8.11% 8.11%
68	· ·		-		-			•	
69 70	67,001 - 68,001 -	68,000	-		-	49	74.24%	637,000	8.11%
70	•	69,000	-		-	49	74.24%	637,000	8.11%
71	69,001 -	70,000	-		-	49	74.24%	637,000	8.11%
72	70,001 -	71,000	-		-	49	74.24%	637,000	8.11%
73	71,001 -	72,000	-	72.000	- 72 000	49	74.24%	637,000	8.11%
74	72,001 -	73,000	1	72,800	72,800 -	50	75.76%	709,800	9.04%
75 76	73,001 -	74,000	-		-	50	75.76%	709,800	9.04%
76	74,001 -	75,000	-		-	50	75.76%	709,800	9.04%
77	75,001 -	76,000	-	76 000	-	50	75.76%	709,800	9.04%
78	76,001 -	77,000	1	76,800	76,800	51	77.27%	786,600	10.02%
79	77,001 -	78,000	1	77,400	77,400	52	78.79%	864,000	11.00%
80	78,001 -	79,000	-		-	52	78.79%	864,000	11.00%
81	79,001 -	80,000	-	20 700	-	52	78.79%	864,000	11.00%
82	80,001 -	81,000	1	80,700	80,700	53	80.30%	944,700	12.03%
83	81,001 -	82,000	-		-	53	80.30%	944,700	12.03%
84	82,001 -	83,000	-		-	53	80.30%	944,700	12.03%
85	83,001 -	84,000	-		-	53	80.30%	944,700	12.03%
86	84,001 -	85,000	-		-	53	80.30%	944,700	12.03%
87	85,001 -	86,000	-		-	53	80.30%	944,700	12.03%
88	86,001 -	87,000	-	07.200	- 07 200	53	80.30%	944,700	12.03%
89	87,001 -	88,000	1	87,300	87,300	54	81.82%	1,032,000	13.14%
90	88,001 -	89,000	-		-	54	81.82%	1,032,000	13.14%
91	89,001 -	90,000	-		-	54	81.82%	1,032,000	13.14%
92	90,001 -	91,000	-		-	54	81.82%	1,032,000	13.14%
93	91,001 -	92,000	-		-	54	81.82%	1,032,000	13.14%
94	92,001 -	93,000	-		-	54	81.82%	1,032,000	13.14%
95	93,001 -	94,000	-		-	54	81.82%	1,032,000	13.14%
96	94,001 -	95,000	-		-	54	81.82%	1,032,000	13.14%
97	95,001 -	96,000	-		-	54	81.82%	1,032,000	13.14%
98	96,001 -	97,000	-		-	54 54	81.82%	1,032,000	13.14%
99	97,001 -	98,000	-		-	54	81.82%	1,032,000	13.14%
100	98,001 -	99,000	-		-	54	81.82%	1,032,000	13.14%
101	99,001 -	100,000	-	356 600	-	54	81.82%	1,032,000	13.14%
102	256,600 -	256,600	1	256,600	256,600	55 56	83.33%	1,288,600	16.41%
103	105,000 -	105,000	1	105,000	105,000	56 57	84.85%	1,393,600	17.75%
104	114,700 -	114,700	1	114,700	114,700	57	86.36%	1,508,300	19.21%
105	253,900 -	253,900	1	253,900	253,900	58	87.88%	1,762,200	22.44%
106	795,700 -	795,700	1	795,700	795,700	59	89.39%	2,557,900	32.58%

Test Year Ended June 30, 2023

Bill Count

RLJ-DT2 Exhibit:

Witness:

Schedule H-5

Jones

Class: Standpipe Meter Size: 3" Meter

Sub Class:

Present Proposed Charges Rates Rates Present Proposed Base Charge: \$ 234.47 \$ 252.16

Rate Tiers Rates Rates Tier One Rate: \$ Tier One Breakover (M gal): 999,999 1.64

Tier Two Breakover (M gal):

Tier Two Rate: Tier Three Breakover (M gal): 999,999 Tier Three Rate: \$ 2.61

			Number	Average					
Line			of Bills by	Consumption	Consumption	Cumulati	ve Bills	Cumulative Co	onsumption
No.	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
107	220,000 -	220,000	1	220,000	220,000	60	90.91%	2,777,900	35.38%
108	176,600 -	176,600	1	176,600	176,600	61	92.42%	2,954,500	37.63%
109	104,600 -	104,600	1	104,600	104,600	62	93.94%	3,059,100	38.96%
110	101,200 -	101,200	1	101,200	101,200	63	95.45%	3,160,300	40.25%
111	100,400 -	100,400	1	100,400	100,400	64	96.97%	3,260,700	41.53%
112	2,169,500 - 2	,169,500	1	2,169,500	2,169,500	65	98.48%	5,430,200	69.16%
113	2,422,000 - 2	,422,000	1	2,422,000	2,422,000	66	100.00%	7,852,200	100.00%
114									
115	Totals		66	•	7,852,200	66		7,852,200	
116	Prorated Bills Re	eduction ¹	(5)	·					
117	-	Total Bills	61						
118		_					Current F	Rates	Proposed

118			_	Curren	it Rate	!S	Propose	d Rat	es
119				Units	R	evenue	Units	R	evenue
120			Base Charge	61	\$	14,303	61	\$	15,382
121	Average Number of Customers	5							
122		<u> </u>	Usage (gallons)						
123	Average Consumption (gallons)	128,725	Tier One	7,852,200	\$	12,856	-	\$	-
124			Tier Two	-		-	-		-
125	Median Consumption (gallons)	12,700	Tier Three	-			7,852,200		20,494
126			Usage Totals	7,852,200			7,852,200		
127			Revenue Totals		\$	27,158		\$	35,876
420							-		

128 129

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days. 130

¹³¹ When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings 132

will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated 133

¹³⁴ for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count

is necessary to avoid double counting billing units during months when account ownership changes. The reduction is 135

¹³⁶ based on the actual number of meters in this class discontinuing and establishing service during the test year.

Test Year Ended June 30, 2023

Bill Count

Schedule H-5 Witness: Jones

Exhibit:

Proposed

Present

RLJ-DT2

Class: Commercial Meter Size:

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 234.47 \$ 252.16 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 160 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Line			Number of Bills by	Average Consumption	Consumption	Cumulati	ve Rills	Cumulative Co	onsumntion
	BL 1		· ·	•	•				
<u>No.</u>	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
1							0.00%		0.00%
2	1 -	1,000	-		-	_	0.00%	-	0.00%
3	1,001 -	-	2	1.650	2 200	2	5.00%	2 200	0.06%
		2,000	2	1,650	3,300			3,300	
4	2,001 -	3,000	_	2,660	5,320	4	10.00%	8,620	0.16%
5	3,001 -	4,000		4.530	- 4 F20	4	10.00%	8,620	0.16%
6	4,001 -	5,000	1	4,520	4,520	5	12.50%	13,140	0.25%
7	5,001 -	6,000		6 000	-	5	12.50%	13,140	0.25%
8	6,001 -	7,000	1	6,800	6,800	6	15.00%	19,940	0.38%
9	7,001 -	8,000	-		-	6	15.00%	19,940	0.38%
10	8,001 -	9,000	-	0.600	-	6	15.00%	19,940	0.38%
11	9,001 -	10,000	2	9,600	19,200	8	20.00%	39,140	0.74%
12	10,001 -	11,000	-		-	8	20.00%	39,140	0.74%
13	11,001 -	12,000	-		-	8	20.00%	39,140	0.74%
14	12,001 -	13,000	-		-	8	20.00%	39,140	0.74%
15	13,001 -	14,000	-		-	8	20.00%	39,140	0.74%
16	14,001 -	15,000	-		-	8	20.00%	39,140	0.74%
17	15,001 -	16,000	1	15,110	15,110	9	22.50%	54,250	1.03%
18	16,001 -	17,000	-		-	9	22.50%	54,250	1.03%
19	17,001 -	18,000	-		-	9	22.50%	54,250	1.03%
20	18,001 -	19,000	-		-	9	22.50%	54,250	1.03%
21	19,001 -	20,000	-		-	9	22.50%	54,250	1.03%
22	20,001 -	21,000	1	20,470	20,470	10	25.00%	74,720	1.42%
23	21,001 -	22,000	-		-	10	25.00%	74,720	1.42%
24	22,001 -	23,000	-		-	10	25.00%	74,720	1.42%
25	23,001 -	24,000	-		-	10	25.00%	74,720	1.42%
26	24,001 -	25,000	1	24,540	24,540	11	27.50%	99,260	1.89%
27	25,001 -	26,000	1	25,960	25,960	12	30.00%	125,220	2.38%
28	26,001 -	27,000	-		-	12	30.00%	125,220	2.38%
29	27,001 -	28,000	-		-	12	30.00%	125,220	2.38%
30	28,001 -	29,000	-		-	12	30.00%	125,220	2.38%
31	29,001 -	30,000	-		-	12	30.00%	125,220	2.38%
32	30,001 -	31,000	1	30,890	30,890	13	32.50%	156,110	2.97%
33	31,001 -	32,000	-		-	13	32.50%	156,110	2.97%
34	32,001 -	33,000	-		-	13	32.50%	156,110	2.97%
35	33,001 -	34,000	1	33,670	33,670	14	35.00%	189,780	3.61%
36	34,001 -	35,000	-		-	14	35.00%	189,780	3.61%
37	35,001 -	36,000	-		-	14	35.00%	189,780	3.61%
38	36,001 -	37,000	-		-	14	35.00%	189,780	3.61%
39	37,001 -	38,000	-		-	14	35.00%	189,780	3.61%
40	38,001 -	39,000	-		-	14	35.00%	189,780	3.61%
41	39,001 -	40,000	-		-	14	35.00%	189,780	3.61%
42	40,001 -	41,000	1	40,600	40,600	15	37.50%	230,380	4.38%
43	41,001 -	42,000	-		-	15	37.50%	230,380	4.38%
44	42,001 -	43,000	-		-	15	37.50%	230,380	4.38%
45	43,001 -	44,000	-		-	15	37.50%	230,380	4.38%
46	44,001 -	45,000	-		-	15	37.50%	230,380	4.38%
47	45,001 -	46,000	1	45,190	45,190	16	40.00%	275,570	5.24%
48	46,001 -	47,000	-		-	16	40.00%	275,570	5.24%
49	47,001 -	48,000	-		-	16	40.00%	275,570	5.24%
50	48,001 -	49,000	-		-	16	40.00%	275,570	5.24%
51	49,001 -	50,000	-		-	16	40.00%	275,570	5.24%
52	50,001 -	51,000	-		-	16	40.00%	275,570	5.24%
53	51,001 -	52,000	-		-	16	40.00%	275,570	5.24%
					Page 3	۵			

Test Year Ended June 30, 2023

Schedule H-5 Bill Count Witness: Jones

Exhibit:

Proposed

Present

RLJ-DT2

Class: Commercial Meter Size:

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 234.47 \$ 252.16 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 160 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Line			Number of Bills by	Average Consumption	Consumption	Cumulati	ve Rills	Cumulative Co	onsumntion
No.	<u>Block</u>		Block	in Block	by Blocks	No.	% of Total	Amount	% of Total
<u>110.</u>	<u> </u>		DIOCK	III BIOCK	by Blocks	<u>140.</u>	<u> 70 01 10tai</u>	Amount	<u> 70 01 10tai</u>
54	52,001 -	53,000	-		-	16	40.00%	275,570	5.24%
55	53,001 -	54,000	-		-	16	40.00%	275,570	5.24%
56	54,001 -	55,000	-		-	16	40.00%	275,570	5.24%
57	55,001 -	56,000	-		-	16	40.00%	275,570	5.24%
58	56,001 -	57,000	-		-	16	40.00%	275,570	5.24%
59	57,001 -	58,000	-		-	16	40.00%	275,570	5.24%
60	58,001 -	59,000	-		-	16	40.00%	275,570	5.24%
61	59,001 -	60,000	-		-	16	40.00%	275,570	5.24%
62	60,001 -	61,000	-		-	16	40.00%	275,570	5.24%
63	61,001 -	62,000	-		-	16	40.00%	275,570	5.24%
64	62,001 -	63,000	-		-	16	40.00%	275,570	5.24%
65	63,001 -	64,000	-		-	16	40.00%	275,570	5.24%
66	64,001 -	65,000	-		-	16	40.00%	275,570	5.24%
67	65,001 -	66,000	-		-	16	40.00%	275,570	5.24%
68	66,001 -	67,000	-		-	16	40.00%	275,570	5.24%
69	67,001 -	68,000	-		-	16	40.00%	275,570	5.24%
70	68,001 -	69,000	-		-	16	40.00%	275,570	5.24%
71	69,001 -	70,000	-		-	16	40.00%	275,570	5.24%
72	70,001 -	71,000	-		-	16	40.00%	275,570	5.24%
73	71,001 -	72,000	-		-	16	40.00%	275,570	5.24%
74	72,001 -	73,000	-		-	16	40.00%	275,570	5.24%
75	73,001 -	74,000	-		-	16	40.00%	275,570	5.24%
76	74,001 -	75,000	-		-	16	40.00%	275,570	5.24%
77	75,001 -	76,000	-		-	16	40.00%	275,570	5.24%
78	76,001 -	77,000	-		-	16	40.00%	275,570	5.24%
79	77,001 -	78,000	-		-	16	40.00%	275,570	5.24%
80	78,001 -	79,000	-		-	16	40.00%	275,570	5.24%
81	79,001 -	80,000	-		-	16	40.00%	275,570	5.24%
82	80,001 -	81,000	-		-	16	40.00%	275,570	5.24%
83	81,001 -	82,000	-		-	16	40.00%	275,570	5.24%
84	82,001 -	83,000	-		-	16	40.00%	275,570	5.24%
85	83,001 -	84,000	-		-	16	40.00%	275,570	5.24%
86	84,001 -	85,000	-		-	16	40.00%	275,570	5.24%
87	85,001 -	86,000	-		-	16	40.00%	275,570	5.24%
88	86,001 -	87,000	-		-	16	40.00%	275,570	5.24%
89	87,001 -	88,000	-		-	16	40.00%	275,570	5.24%
90	88,001 -	89,000	-		-	16	40.00%	275,570	5.24%
91	89,001 -	90,000	-		-	16	40.00%	275,570	5.24%
92	90,001 -	91,000	-		-	16	40.00%	275,570	5.24%
93	91,001 -	92,000	-		-	16	40.00%	275,570	5.24%
94	92,001 -	93,000	-		-	16	40.00%	275,570	5.24%
95	93,001 -	94,000	-		-	16	40.00%	275,570	5.24%
96	94,001 -	95,000	-		-	16	40.00%	275,570	5.24%
97	95,001 -	96,000	-		-	16	40.00%	275,570	5.24%
98	96,001 -	97,000	-		-	16	40.00%	275,570	5.24%
99	97,001 -	98,000	-		-	16	40.00%	275,570	5.24%
100	98,001 -	99,000	-		-	16	40.00%	275,570	5.24%
101	99,001 -	100,000	-		-	16	40.00%	275,570	5.24%
102	118,590	118,590	1	118,590	118,590	17	42.50%	394,160	7.49%
103	120,840	120,840	1	120,840	120,840	18	45.00%	515,000	9.79%
104	138,210	138,210	1	138,210	138,210	19	47.50%	653,210	12.41%
105	150,440	150,440	1	150,440	150,440	20	50.00%	803,650	15.27%
106	156,460	156,460	1	156,460	156,460	21	52.50%	960,110	18.25%

Test Year Ended June 30, 2023

Bill Count

Exhibit: RLJ-DT2

Schedule H-5 Witness: Jones

Proposed

Present

Class: Commercial Meter Size: 3"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 234.47 \$ 252.16 **Rate Tiers** Rates Rates Tier One Rate: \$ \$ Tier One Breakover (M gal): 999,999 1.64 Tier Two Breakover (M gal): 160 Tier Two Rate: \$ \$ 1.83 Tier Three Breakover (M gal): Tier Three Rate: \$ \$ 2.61 999,999

Line			Number of Bills by	Average Consumption	Consumption	Cumulati	ve Bills	Cumulative Co	onsumption		
	Block	,	Block	in Block	by Blocks	No.	% of Total	Amount	% of Total		
No.	DIOCK	<u>\</u>	DIOCK	III BIOCK	Dy Blocks	<u>INO.</u>	<u> 78 01 10tai</u>	Amount	<u> 78 01 10tai</u>		
107	163,140	163,140	1	163,140	163,140	22	55.00%	1,123,250	21.35%		
108	183,800	183,800	1	183,800	183,800	23	57.50%	1,307,050	24.84%		
109	188,500	188,500	1	188,500	188,500	24	60.00%	1,495,550	28.42%		
110	189,100	189,100	1	189,100	189,100	25	62.50%	1,684,650	32.01%		
111	203,590	203,590	1	203,590	203,590	26	65.00%	1,888,240	35.88%		
112	211,290	211,290	1	211,290	211,290	27	67.50%	2,099,530	39.90%		
113	214,300	214,300	1	214,300	214,300	28	70.00%	2,313,830	43.97%		
114	223,010	223,010	1	223,010	223,010	29	72.50%	2,536,840	48.21%		
115	225,200	225,200	1	225,200	225,200	30	75.00%	2,762,040	52.49%		
116	227,600	227,600	1	227,600	227,600	31	77.50%	2,989,640	56.81%		
117	228,000	228,000	1	228,000	228,000	32	80.00%	3,217,640	61.15%		
118	228,200	228,200	1	228,200	228,200	33	82.50%	3,445,840	65.48%		
119	238,080	238,080	1	238,080	238,080	34	85.00%	3,683,920	70.01%		
120	238,500	238,500	1	238,500	238,500	35	87.50%	3,922,420	74.54%		
121	254,600	254,600	1	254,600	254,600	36	90.00%	4,177,020	79.38%		
122	266,900	266,900	1	266,900	266,900	37	92.50%	4,443,920	84.45%		
123	268,600	268,600	1	268,600	268,600	38	95.00%	4,712,520	89.55%		
124	272,690	272,690	1	272,690	272,690	39	97.50%	4,985,210	94.74%		
125	277,000	277,000	1	277,000	277,000	40	100.00%	5,262,210	100.00%		
126											
127	Totals		40		5,262,210	40		5,262,210			
128	Prorated Bill	s Reduction ¹	-								
129		Total Bills	40								
130		_					Current	Rates	Propose	d Rat	es
131							Units	Revenue	Units	R	evenue
132						Base Charge	40	9,379	40	\$	10,086
133	Average Number	of Customers		3							
134			•			Usage (gallons)					
135	Average Consump	ption (gallons))	131,555		Tier One	5,262,210	\$ 8,615	-	\$	-
136			•			Tier Two	-	-	4,000,110		7,320
137	Median Consump	tion (gallons)		-		Tier Three	<u> </u>	-	1,262,100		3,294
138			,			Usage Totals	5,262,210		5,262,210		
139						Revenue Totals	· · · · · · —	\$ 17,994	•	\$	20,701
							_	• • • • • • • • • • • • • • • • • • • •	-		

140 141 142

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

¹⁴³ When homes change ownership during a month, two bills are generated. One for each owner for the portion of

¹⁴⁴ the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings

¹⁴⁵ will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated

for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count

¹⁴⁷ is necessary to avoid double counting billing units during months when account ownership changes. The reduction is

based on the actual number of meters in this class discontinuing and establishing service during the test year.

Test Year Ended June 30, 2023

Bill Count

Class: Commercial

Meter Size: Sub Class:

Present Proposed Charges Rates Rates Present Proposed Base charge: \$ 366.36 \$ 394.00 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ Tier Two Breakover (M gal): 300 Tier Two Rate: \$ \$ 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Witness:

RLJ-DT2

Jones

Line	Line		Number of Bills by c		consumption	<u>cumulati</u>	ive Bills	<u>cumulative consumption</u>	
No.	Blok		Block	consumption <u>in Block</u>	by Blocks	No.	% of Total	Amount	% of Total
1		_	_		_	_	0.00%	_	0.00%
2	1 -	1,000	_		-	_	0.00%	_	0.00%
3	1,001 -	2,000	_		-	_	0.00%	_	0.00%
4	2,001 -	3,000	_		_	_	0.00%	_	0.00%
5	3,001 -	4,000	_		_	_	0.00%	_	0.00%
6	4,001 -	5,000	_		-	_	0.00%	_	0.00%
7	5,001 -	6,000	_		_	_	0.00%	_	0.00%
8	6,001 -	7,000	_		_	_	0.00%	_	0.00%
9	7,001 -	8,000	_		_	_	0.00%	_	0.00%
10	8,001 -	9,000	_		_	_	0.00%	_	0.00%
11	9,001 -	10,000	_		_	_	0.00%	_	0.00%
12	10,001 -	11,000	_		_	_	0.00%	_	0.00%
13	11,001 -	12,000	_		_	_	0.00%	_	0.00%
14	12,001 -	13,000				_	0.00%		0.00%
15	13,001 -	14,000				_	0.00%		0.00%
16	14,001 -	15,000				_	0.00%		0.00%
17	15,001 -	16,000	_		_	_	0.00%	_	0.00%
18	16,001 -	17,000	1	16,800	16,800	1	4.35%	16,800	0.13%
19	17,001 -	18,000	1	17,900	17,900	2	8.70%	34,700	0.26%
20	18,001 -	19,000	1	19,000	19,000	3	13.04%	53,700	0.40%
21	19,001 -	20,000	1	19,000	19,000	3	13.04%	53,700	0.40%
22	20,001 -	21,000	-		-	3	13.04%	53,700	0.40%
			-	21 800					
23	21,001 -	22,000	2	21,800	43,600	5	21.74%	97,300	0.73%
24	22,001 -	23,000	1	22,200	22,200	6	26.09%	119,500	0.89%
25	23,001 -	24,000	-	24.250	-	6	26.09%	119,500	0.89%
26	24,001 -	25,000	2	24,350	48,700	8	34.78%	168,200	1.26%
27	25,001 -	26,000	-		-	8	34.78%	168,200	1.26%
28	26,001 -	27,000	-		-	8	34.78%	168,200	1.26%
29	27,001 -	28,000	-		-	8	34.78%	168,200	1.26%
30	28,001 -	29,000	-	20,400	-	8	34.78%	168,200	1.26%
31	29,001 -	30,000	1	29,400	29,400	9	39.13%	197,600	1.48%
32	30,001 -	31,000	1	31,000	31,000	10	43.48%	228,600	1.71%
33	31,001 -	32,000	-		-	10	43.48%	228,600	1.71%
34	32,001 -	33,000	-		-	10	43.48%	228,600	1.71%
35	33,001 -	34,000	-		-	10	43.48%	228,600	1.71%
36	34,001 -	35,000	-		-	10	43.48%	228,600	1.71%
37	35,001 -	36,000	-		-	10	43.48%	228,600	1.71%
38	36,001 -	37,000	-		-	10	43.48%	228,600	1.71%
39	37,001 -	38,000	1	37,100	37,100	11	47.83%	265,700	1.98%
40	38,001 -	39,000	-		-	11	47.83%	265,700	1.98%
41	39,001 -	40,000	-		-	11	47.83%	265,700	1.98%
42	40,001 -	41,000	-		-	11	47.83%	265,700	1.98%
43	41,001 -	42,000	-		-	11	47.83%	265,700	1.98%
44	42,001 -	43,000	-		-	11	47.83%	265,700	1.98%
45	43,001 -	44,000	-		-	11	47.83%	265,700	1.98%
46	44,001 -	45,000	-		-	11	47.83%	265,700	1.98%
47	45,001 -	46,000	-		-	11	47.83%	265,700	1.98%
48	46,001 -	47,000	-		-	11	47.83%	265,700	1.98%
49	47,001 -	48,000	-		-	11	47.83%	265,700	1.98%
50	48,001 -	49,000	-		-	11	47.83%	265,700	1.98%
51	49,001 -	50,000	-		-	11	47.83%	265,700	1.98%
52	50,001 -	51,000	-		-	11	47.83%	265,700	1.98%
53	51,001 -	52,000	-		-	11	47.83%	265,700	1.98%
						•			

Test Year Ended June 30, 2023

Schedule H-5 Bill Count Witness: Jones

Exhibit:

Proposed

Present

RLJ-DT2

Class: Commercial

Meter Size: Sub Class:

Charges Rates Rates Present Proposed Base charge: \$ 366.36 \$ 394.00 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 300 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Breakover (M gal): Tier Three Rate: \$ \$ 999,999 2.61

Line			Number of Bills by	Average consumption	consumption	cumulati	ve Bills	cumulative co	onsumption
	Dlak		-	•	•				
No.	<u>Blok</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
54	52,001 -	53,000	_		_	11	47.83%	265,700	1.98%
55	53,001 -	54,000	_		_	11	47.83%	265,700	1.98%
56	54,001 -	55,000	_		_	11	47.83%	265,700	1.98%
57	55,001 -					11	47.83%	265,700	1.98%
	· ·	56,000	-		-				
58	56,001 -	57,000	-	F7 700	-	11	47.83%	265,700	1.98%
59	57,001 -	58,000	1	57,700	57,700	12	52.17%	323,400	2.41%
60	58,001 -	59,000	-		-	12	52.17%	323,400	2.41%
61	59,001 -	60,000	-		-	12	52.17%	323,400	2.41%
62	60,001 -	61,000	-		-	12	52.17%	323,400	2.41%
63	61,001 -	62,000	-		-	12	52.17%	323,400	2.41%
64	62,001 -	63,000	-		-	12	52.17%	323,400	2.41%
65	63,001 -	64,000	-		-	12	52.17%	323,400	2.41%
66	64,001 -	65,000	-		-	12	52.17%	323,400	2.41%
67	65,001 -	66,000	-		-	12	52.17%	323,400	2.41%
68	66,001 -	67,000	-		-	12	52.17%	323,400	2.41%
69	67,001 -	68,000	-		-	12	52.17%	323,400	2.41%
70	68,001 -	69,000	-		-	12	52.17%	323,400	2.41%
71	69,001 -	70,000	-		-	12	52.17%	323,400	2.41%
72	70,001 -	71,000	-		-	12	52.17%	323,400	2.41%
73	71,001 -	72,000	-		-	12	52.17%	323,400	2.41%
74	72,001 -	73,000	-		-	12	52.17%	323,400	2.41%
75	73,001 -	74,000	-		-	12	52.17%	323,400	2.41%
76	74,001 -	75,000	-		-	12	52.17%	323,400	2.41%
77	75,001 -	76,000	-		-	12	52.17%	323,400	2.41%
78	76,001 -	77,000	-		-	12	52.17%	323,400	2.41%
79	77,001 -	78,000	-		-	12	52.17%	323,400	2.41%
80	78,001 -	79,000	-		-	12	52.17%	323,400	2.41%
81	79,001 -	80,000	-		-	12	52.17%	323,400	2.41%
82	80,001 -	81,000	-		-	12	52.17%	323,400	2.41%
83	81,001 -	82,000	-		-	12	52.17%	323,400	2.41%
84	82,001 -	83,000	-		-	12	52.17%	323,400	2.41%
85	83,001 -	84,000	-		-	12	52.17%	323,400	2.41%
86	84,001 -	85,000	-		-	12	52.17%	323,400	2.41%
87	85,001 -	86,000	-		-	12	52.17%	323,400	2.41%
88	86,001 -	87,000	-		-	12	52.17%	323,400	2.41%
89	87,001 -	88,000	-		-	12	52.17%	323,400	2.41%
90	88,001 -	89,000	-		-	12	52.17%	323,400	2.41%
91	89,001 -	90,000	-		-	12	52.17%	323,400	2.41%
92	90,001 -	91,000	-		-	12	52.17%	323,400	2.41%
93	91,001 -	92,000	-		-	12	52.17%	323,400	2.41%
94	92,001 -	93,000	-		-	12	52.17%	323,400	2.41%
95	93,001 -	94,000	-		-	12	52.17%	323,400	2.41%
96	94,001 -	95,000	-		-	12	52.17%	323,400	2.41%
97	95,001 -	96,000	-		-	12	52.17%	323,400	2.41%
98	96,001 -	97,000	-		-	12	52.17%	323,400	2.41%
99	97,001 -	98,000	-		-	12	52.17%	323,400	2.41%
100	98,001 -	99,000	_		-	12	52.17%	323,400	2.41%
101	99,001 -	100,000	_		-	12	52.17%	323,400	2.41%
102	181,660 -	181,660	1	181,660	181,660	13	56.52%	505,060	3.77%
103	907,000 -	907,000	1	907,000	907,000	14	60.87%	1,412,060	10.54%
104	1,106,000 -	1,106,000	1	1,106,000	1,106,000	15	65.22%	2,518,060	18.80%
105	1,179,900 -	1,179,900	1	1,179,900	1,179,900	16	69.57%	3,697,960	27.61%
106	1,212,600 -	1,212,600	1	1,212,600	1,212,600	17	73.91%	4,910,560	36.66%
		. ,		, ,	Page A			•	

Tier Three Breakover (M gal):

Number

of Bills by

Average

consumption

Test Year Ended June 30, 2023

Bill Count

Line

126

127

RLJ-DT2 Exhibit:

Witness:

2.61

Proposed

Present

cumulative consumption

30,354

Tier Three Rate: \$

cumulative Bills

Schedule H-5

Jones

41,285

Class: Commercial

Meter Size:

Charges Sub Class: Rates Rates Present Proposed Base charge: \$ 366.36 \$ 394.00 **Rate Tiers** Rates Rates Tier One Rate: \$ \$ Tier One Breakover (M gal): 999,999 1.64 Tier Two Breakover (M gal): 300 Tier Two Rate: \$ \$ 1.83 \$

consumption

999,999

		/							
No.	<u>Blok</u>	<u>Block</u>	<u>in Block</u>	by Blocks	No.	% of Total	<u>Amount</u>	% of Total	
107	1,289,200 - 1,289,200	1	1,289,200	1,289,200	18	78.26%	6,199,760	46.29%	
108	1,297,800 - 1,297,800	1	1,297,800	1,297,800	19	82.61%	7,497,560	55.98%	
109	1,311,400 - 1,311,400	1	1,311,400	1,311,400	20	86.96%	8,808,960	65.77%	
110	1,417,200 - 1,417,200	1	1,417,200	1,417,200	21	91.30%	10,226,160	76.35%	
111	1,571,500 - 1,571,500	1	1,571,500	1,571,500	22	95.65%	11,797,660	88.09%	
112	1,595,800 - 1,595,800	1	1,595,800	1,595,800	23	100.00%	13,393,460	100.00%	
113									
114	Totals	23	_	13,393,460	23	_	13,393,460		
115	Prorated Bills Reduction ¹	-	_				_		
116	Total Bills	23							
117						Current	Rates	Propose	d Rates
118						Units	Revenue	Units	Revenue
119					Base Charge	23	\$ 8,426	23	\$ 9,062
120	Average Number of Customers		2						
121		_			Usage (gallons)				
122	Average Consumption (gallons)		582,324		Tier One	13,393,460	\$ 21,928	-	\$ -
123		_			Tier Two	-	-	3,505,060	6,414
124	Median Consumption (gallons)		57,700		Tier Three	<u> </u>	-	9,888,400	25,809
125		-	_		Usage Totals	13,393,460		13,393,460	

Revenue Totals

128 ¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days. 129

130 When homes change ownership during a month, two bills are generated. One for each owner for the portion of

131 the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings

will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated 132

133 for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count

134 is necessary to avoid double counting billing units during months when account ownership changes. The reduction is

based on the actual number of meters in this class discontinuing and establishing service during the test year.

Test Year Ended June 30, 2023

Bill Count Witness:

Class: Commercial Meter Size: 6"

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 732.71 \$ 788.00 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 500 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Exhibit:

Proposed

Present

RLJ-DT2

Jones

Line			Number Average					Bills Cumulative Consumption			
Line			of Bills by	Consumption	Consumption	<u>Cumulati</u>		Cumulative Co			
No.	<u>Block</u>		Block	<u>in Block</u>	by Blocks	No.	% of Total	<u>Amount</u>	% of Total		
1		-	-		-	-	0.00%	-	0.00%		
2	1 -	1,000	-		-	-	0.00%	-	0.00%		
3	1,001 -	2,000	-		-	-	0.00%	-	0.00%		
4	2,001 -	3,000	-		-	-	0.00%	-	0.00%		
5	3,001 -	4,000	-		-	-	0.00%	-	0.00%		
6	4,001 -	5,000	1	5,000	5,000	1	2.78%	5,000	0.01%		
7	5,001 -	6,000	-		-	1	2.78%	5,000	0.01%		
8	6,001 -	7,000	-		-	1	2.78%	5,000	0.01%		
9	7,001 -	8,000	-		-	1	2.78%	5,000	0.01%		
10	8,001 -	9,000	-		-	1	2.78%	5,000	0.01%		
11	9,001 -	10,000	-		-	1	2.78%	5,000	0.01%		
12	10,001 -	11,000	-		-	1	2.78%	5,000	0.01%		
13	11,001 -	12,000	-		-	1	2.78%	5,000	0.01%		
14	12,001 -	13,000	-		-	1	2.78%	5,000	0.01%		
15	13,001 -	14,000	1	14,000	14,000	2	5.56%	19,000	0.04%		
16	14,001 -	15,000	-	•	-	2	5.56%	19,000	0.04%		
17	15,001 -	16,000	_		-	2	5.56%	19,000	0.04%		
18	16,001 -	17,000	1	17,000	17,000	3	8.33%	36,000	0.08%		
19	17,001 -	18,000		17,000	-	3	8.33%	36,000	0.08%		
20	18,001 -	19,000	_		_	3	8.33%	36,000	0.08%		
21	19,001 -	20,000	_		_	3	8.33%	36,000	0.08%		
22	20,001 -	21,000	_		_	3	8.33%	36,000	0.08%		
23						3	8.33%	36,000	0.08%		
23 24	21,001 -	22,000	-		-	3			0.08%		
	22,001 -	23,000	-		-		8.33%	36,000			
25	23,001 -	24,000	-		-	3	8.33%	36,000	0.08%		
26	24,001 -	25,000	-		-	3	8.33%	36,000	0.08%		
27	25,001 -	26,000	-		-	3	8.33%	36,000	0.08%		
28	26,001 -	27,000	-		-	3	8.33%	36,000	0.08%		
29	27,001 -	28,000	-		-	3	8.33%	36,000	0.08%		
30	28,001 -	29,000	-		-	3	8.33%	36,000	0.08%		
31	29,001 -	30,000	1	30,000	30,000	4	11.11%	66,000	0.15%		
32	30,001 -	31,000	-		-	4	11.11%	66,000	0.15%		
33	31,001 -	32,000	-		-	4	11.11%	66,000	0.15%		
34	32,001 -	33,000	-		-	4	11.11%	66,000	0.15%		
35	33,001 -	34,000	-		-	4	11.11%	66,000	0.15%		
36	34,001 -	35,000	-		-	4	11.11%	66,000	0.15%		
37	35,001 -	36,000	-		-	4	11.11%	66,000	0.15%		
38	36,001 -	37,000	-		-	4	11.11%	66,000	0.15%		
39	37,001 -	38,000	-		-	4	11.11%	66,000	0.15%		
40	38,001 -	39,000	-		-	4	11.11%	66,000	0.15%		
41	39,001 -	40,000	-		-	4	11.11%	66,000	0.15%		
42	40,001 -	41,000	-		-	4	11.11%	66,000	0.15%		
43	41,001 -	42,000	-		-	4	11.11%	66,000	0.15%		
44	42,001 -	43,000	-		-	4	11.11%	66,000	0.15%		
45	43,001 -	44,000	-		-	4	11.11%	66,000	0.15%		
46	44,001 -	45,000	-		-	4	11.11%	66,000	0.15%		
47	45,001 -	46,000	-		-	4	11.11%	66,000	0.15%		
48	46,001 -	47,000	-		-	4	11.11%	66,000	0.15%		
49	47,001 -	48,000	-		-	4	11.11%	66,000	0.15%		
50	48,001 -	49,000	1	49,000	49,000	5	13.89%	115,000	0.26%		
51	49,001 -	50,000	-	45,000	-	5	13.89%	115,000	0.26%		
52	50,001 -	51,000	_		_	5	13.89%	115,000	0.26%		
53	51,001 -	52,000	-		-	5	13.89%		0.26%		
55	31,001 -	52,000	-		-	Э	15.89%	115,000	U.20%		

Test Year Ended June 30, 2023

Schedule H-5 Bill Count Witness: Jones

Exhibit:

Proposed

Present

RLJ-DT2

Class: Commercial Meter Size:

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 732.71 \$ 788.00 Rate Tiers Rates Rates 1.64 \$ Tier One Breakover (M gal): 999,999 Tier One Rate: \$ 500 Tier Two Rate: \$ \$ Tier Two Breakover (M gal): 1.83 Tier Three Rate: \$ \$ Tier Three Breakover (M gal): 999,999 2.61

Line	Line		Number of Bills by	Average Consumption	Consumption	<u>Cumulative Bills</u>		Cumulative Consumption	
No.	Block		Block	in Block	by Blocks	No.	% of Total	Amount	% of Total
54	52,001 -	53,000	-		-	5	13.89%	115,000	0.26%
55	53,001 -	54,000	-		-	5	13.89%	115,000	0.26%
56	54,001 -	55,000	-		-	5	13.89%	115,000	0.26%
57	55,001 -	56,000	-		-	5	13.89%	115,000	0.26%
58	56,001 -	57,000	-		-	5	13.89%	115,000	0.26%
59	57,001 -	58,000	-		-	5	13.89%	115,000	0.26%
60	58,001 -	59,000	-		-	5	13.89%	115,000	0.26%
61	59,001 -	60,000	1	60,000	60,000	6	16.67%	175,000	0.39%
62	60,001 -	61,000	-		-	6	16.67%	175,000	0.39%
63	61,001 -	62,000	-		-	6	16.67%	175,000	0.39%
64	62,001 -	63,000	1	63,000	63,000	7	19.44%	238,000	0.53%
65	63,001 -	64,000	-		-	7	19.44%	238,000	0.53%
66	64,001 -	65,000	-		-	7	19.44%	238,000	0.53%
67	65,001 -	66,000	-		-	7	19.44%	238,000	0.53%
68	66,001 -	67,000	-		-	7	19.44%	238,000	0.53%
69	67,001 -	68,000	-		-	7	19.44%	238,000	0.53%
70	68,001 -	69,000	-		-	7	19.44%	238,000	0.53%
71	69,001 -	70,000	_		-	7	19.44%	238,000	0.53%
72	70,001 -	71,000	_		-	7	19.44%	238,000	0.53%
73	71,001 -	72,000	_		-	7	19.44%	238,000	0.53%
74	72,001 -	73,000	_		-	7	19.44%	238,000	0.53%
75	73,001 -	74,000	_		_	7	19.44%	238,000	0.53%
76	74,001 -	75,000	_		_	7	19.44%	238,000	0.53%
77	75,001 -	76,000	_		_	7	19.44%	238,000	0.53%
78	76,001 -	77,000	_		_	7	19.44%	238,000	0.53%
79	77,001 -	78,000	_		_	7	19.44%	238,000	0.53%
80	78,001 -	79,000	_		_	7	19.44%	238,000	0.53%
81	79,001 -	80,000	_		_	7	19.44%	238,000	0.53%
82	80,001 -	81,000			_	7	19.44%	238,000	0.53%
83	81,001 -	82,000			_	7	19.44%	238,000	0.53%
84	82,001 -	83,000			_	7	19.44%	238,000	0.53%
85	83,001 -	84,000			_	7	19.44%	238,000	0.53%
86	84,001 -	85,000	_		_	7	19.44%	238,000	0.53%
87	85,001 -	86,000	-		-	7	19.44%	238,000	0.53%
88	86,001 -	-	-		-	7	19.44%	-	0.53%
89	87,001 -	87,000 88,000	-		-	7	19.44%	238,000	0.53%
90	•		1	89,000	89,000	8	22.22%	238,000	0.73%
	88,001 -	89,000		89,000	89,000			327,000	
91 92	89,001 -	90,000	-		-	8 8	22.22%	327,000	0.73%
	90,001 -	91,000	-		-		22.22%	327,000	0.73%
93	91,001 -	92,000	-		-	8	22.22%	327,000	0.73%
94	92,001 -	93,000	-		-	8	22.22%	327,000	0.73%
95	93,001 -	94,000	-	05.000	-	8	22.22%	327,000	0.73%
96	94,001 -	95,000	1	95,000	95,000	9	25.00%	422,000	0.94%
97	95,001 -	96,000	-		-	9	25.00%	422,000	0.94%
98	96,001 -	97,000	-		-	9	25.00%	422,000	0.94%
99	97,001 -	98,000	-		-	9	25.00%	422,000	0.94%
100	98,001 -	99,000	-		-	9	25.00%	422,000	0.94%
101	99,001 -	100,000	-	.	-	9	25.00%	422,000	0.94%
102	810,000 -	810,000	1	810,000	810,000	10	27.78%	1,232,000	2.74%
103	836,000 -	836,000	1	836,000	836,000	11	30.56%	2,068,000	4.61%
104	847,000 -	847,000	1	847,000	847,000	12	33.33%	2,915,000	6.49%
105	859,000 -	859,000	1	859,000	859,000	13	36.11%	3,774,000	8.41%
106	927,230 -	927,230	1	927,230	927,230	14	38.89%	4,701,230	10.47%
					Dogo 4	_			

Test Year Ended June 30, 2023

Bill Count

RLJ-DT2 Exhibit:

Proposed

Present

99,888

134,698

\$

Schedule H-5 Witness:

Jones

Class: Commercial Meter Size:

Sub Class:

Charges Rates Rates Present Proposed Base Charge: \$ 732.71 \$ 788.00 **Rate Tiers** Rates Rates Tier One Rate: \$ \$ Tier One Breakover (M gal): 999,999 1.64 Tier Two Breakover (M gal): 500 Tier Two Rate: \$ \$ 1.83 Tier Three Rate: \$ Tier Three Breakover (M gal): \$ 999,999 2.61

Number Average Line of Bills by Consumption Consumption Cumulative Bills Cumulative Consumption									
Line		of Bills by	Consumption	Consumption	-				
No.	<u>Block</u>	<u>Block</u>	<u>in Block</u>	by Blocks	No.	% of Total	<u>Amount</u>	% of Total	
107	931,000 - 931,000	1	931,000	931,000	15	41.67%	5,632,230	12.54%	
108	986,000 - 986,000	1	986,000	986,000	16	44.44%	6,618,230	14.74%	
109	992,000 - 992,000	1	992,000	992,000	17	47.22%	7,610,230	16.95%	
110	1,101,000 - 1,101,000	1	1,101,000	1,101,000	18	50.00%	8,711,230	19.40%	
111	1,189,000 - 1,189,000	1	1,189,000	1,189,000	19	52.78%	9,900,230	22.05%	
112	1,202,000 - 1,202,000	1	1,202,000	1,202,000	20	55.56%	11,102,230	24.73%	
113	1,221,790 - 1,221,790	1	1,221,790	1,221,790	21	58.33%	12,324,020	27.45%	
114	1,242,000 - 1,242,000	1	1,242,000	1,242,000	22	61.11%	13,566,020	30.21%	
115	1,274,000 - 1,274,000	1	1,274,000	1,274,000	23	63.89%	14,840,020	33.05%	
116	1,306,770 - 1,306,770	1	1,306,770	1,306,770	24	66.67%	16,146,790	35.96%	
117	1,318,390 - 1,318,390	1	1,318,390	1,318,390	25	69.44%	17,465,180	38.90%	
118	1,394,000 - 1,394,000	1	1,394,000	1,394,000	26	72.22%	18,859,180	42.00%	
119	1,609,000 - 1,609,000	1	1,609,000	1,609,000	27	75.00%	20,468,180	45.59%	
120	1,782,870 - 1,782,870	1	1,782,870	1,782,870	28	77.78%	22,251,050	49.56%	
121	1,784,000 - 1,784,000	1	1,784,000	1,784,000	29	80.56%	24,035,050	53.53%	
122	1,981,000 - 1,981,000	1	1,981,000	1,981,000	30	83.33%	26,016,050	57.94%	
123	2,161,400 - 2,161,400	1	2,161,400	2,161,400	31	86.11%	28,177,450	62.76%	
124	2,249,000 - 2,249,000	1	2,249,000	2,249,000	32	88.89%	30,426,450	67.77%	
125	2,621,080 - 2,621,080	1	2,621,080	2,621,080	33	91.67%	33,047,530	73.60%	
126	2,780,560 - 2,780,560	1	2,780,560	2,780,560	34	94.44%	35,828,090	79.80%	
127	3,146,840 - 3,146,840	1	3,146,840	3,146,840	35	97.22%	38,974,930	86.80%	
128	5,925,000 - 5,925,000	1	5,925,000	5,925,000	36	100.00%	44,899,930	100.00%	
129									
130	Totals	36		44,899,930	36	_	44,899,930		
131	Prorated Bills Reduction ¹	-							
132	Total Bills	36							
133	-					Current	Rates	Propose	d Rates
134					•	Units	Revenue	Units	Revenue
135					Base Charge	36			\$ 28,368
136	Average Number of Customers		3		base enarge	50 ,	20,370	30	20,300
137	Average (valider of customers				Usage (gallons)				
138	Average Consumption (gallons	١	1,247,220		Tier One	44,899,930	73,511	_	\$ -
139	Average consumption (gallons		1,277,220		Tier Two	- ,055,550 -	, ,3,311	13,922,000	25,477
140	Median Consumption (gallons)		1,101,000		Tier Three	_	_	30,977,930	80,852
141	(ganons)		1,101,000		Usage Totals	44,899,930		44,899,930	30,032
141					Usage Tutals	44,033,330		44,033,330	

143 144 145

142

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

146 When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took water service. The sum of the Minimum Charge billed on each of the two billings 147

will approximately equal to the monthly minimum charge for the meter size. New accounts are also prorated 148

149 for the first month of service and will average to approximately 1/2 of the Minimum Charge. The reduction in bill count

is necessary to avoid double counting billing units during months when account ownership changes. The reduction is 150

based on the actual number of meters in this class discontinuing and establishing service during the test year.

Revenue Totals

EXHIBIT RLJ-DT3

Sewer Schedules

Test Year Ended June 30, 2023

Computation of Increase in Gross Revenue Requirements

Exhibit: RLJ-DT3

Schedule A-1

Page 1

Witness: Jones

Line <u>No.</u>		<u>RCND</u>		Fair Value <u>Rate Base</u>		Fair Value ncrement			
1 2	Adjusted Rate Base	\$	33,948,471	\$	53,889,521	\$	43,918,996		
3 4	Adjusted Operating Income		430,767		430,767		430,767		
5	Current Rate of Return		1.27%		0.80%		0.98%		
7	Weighted Average Cost of Capital		8.22%		8.22%		8.22%		
8	Fair Value Adjustment		0.25%		-2.88%		-1.67%		
9	Required Rate of Return		8.47%		5.34%		6.55%		
10									
11	Required Operating Income	\$	2,876,694	\$	2,876,694	\$	2,876,694		
12	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		,,	•	,,	•	,,		
13	Operating Income Deficiency	\$	2,445,927	\$	2,445,927	\$	2,445,927	\$	86,130
14	7, 11, 11, 11, 11, 11, 11, 11, 11, 11, 1		, -,-	•	, -,-	•	, -,-	•	,
15	Gross Revenue Conversion Factor		1.3494		1.3494		1.3494		1.3494
16									
17	Required Increase in Gross Revenue	\$	3,300,493	\$	3,300,493	\$	3,300,493	\$	116,222
18	•			·		•	, ,	·	,
19	Adjusted Test Year Revenue					\$	6,476,952		
20	•					•	, ,		
21	Proposed Annual Revenue					\$	9,777,445		
22	•					•	, ,		
23	Percent Increase in Gross Revenue						50.96%		
24									
25	Resulting Operating Margin						29.42%		
26									
27									
28									
29							Projected		
30							Revenue		%
31			Current		Projected	I	ncrease Due		Dollar
32	Customer Classification		Rates		Rates		To Rates		Increase
33									
34	Flat Rate Revenue								
35	Residential		5,917,496		9,014,266		3,096,770		52.33%
36	Commercial		274,637		422,036		147,399		53.67%
37	Recreational Vehicle Park		109,998		165,956		55,958		50.87%
38			-		-		-		0.00%
39	Subtotal Flat Rate		6,302,131		9,602,258		3,300,127		52.37%
40									
41	Measured Reuse Revenue		68,263		68,263		-		0.00%
42	Other Wastewater Revenues		103,275		103,275		-		0.00%
43									
44	Reconciling Amount		3,283		3,650	\$	366		
45	-								
46	Subtotal	\$	6,476,952	\$	9,777,445	\$	3,300,493		50.96%
17		-							

47 48 49

Supporting Schedules:

50 B-1 C-1

51 C-3 H-1

52

Test Year Ended June 30, 2023 Summary Results of Operations

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Exhibit: RLJ-DT3 Schedule A-2

Page 1
Witness: Jones

Witness: Jones

Projected Year

									<u>Projected Year</u>					
			Prior Yea	nded		Test Year				Present	Proposed			
Line							Actual Adjusted				Rates	Rates		
No.	Description	<u>6/30/2021</u> <u>6/30/2022</u>			6	5/30/2023	(5/30/2023	6/30/2024		6	5/30/2024		
1	Gross Revenues	\$	6,123,689	\$	6,768,340	\$	6,680,349	\$	6,476,952	\$	6,476,952	\$	9,777,445	
2	Revenue Deductions and													
3	Operating Expenses		4,739,836		5,294,446		6,319,422		6,046,185		6,192,385		7,031,467	
4	Operating Income		1,383,853		1,473,894		360,927		430,767		284,568		2,745,978	
5														
6	Other Income and													
7	Deductions		(881,332)		(1,204,461)		(799,262)		(933,848)		(933,848)		(933,848)	
8	Interest Expense		3,285		3,285		867		-		-		-	
9	Net Income	\$	505,806	\$	272,718	\$	(437,468)	\$	(503,081)	\$	(649,280)	\$	1,812,130	
10														
11	Earned Per Average													
12	Common Share		n/a		n/a		n/a		n/a		n/a		n/a	
13														
14	Dividends Per													
15	Common Share		n/a		n/a		n/a		n/a		n/a		n/a	
16														
17	Payout Ratio		n/a		n/a		n/a		n/a		n/a		n/a	
18														
19	Return on Average													
20	Invested Capital		1.7%		0.9%		-1.5%		-1.2%		-1.4%		3.9%	
21														
22	Return on Year End													
23	Capital		1.7%		0.9%		-1.5%		-1.3%		-1.2%		3.5%	
24														
25	Return on Average													
26	Common Equity		316.2%		22.1%		-4.5%		-5.2%		-2.8%		7.4%	
27														
28	Return on Year End													
29	Common Equity		60.8%		16.7%		-2.5%		-2.8%		-2.2%		5.8%	
30														
31	Times Bond Interest Earned													
32	Before Income Taxes		1.23		1.30		0.75		0.45		0.25		4.71	
33														
34	Times Total Interest and													
35	Preferred Dividends Earned													
36	After Income Taxes		1.23		1.30		0.61		0.59		0.39		3.74	
37														
38														
39	Supporting Schedules:													
40														
41	C-1													
42														

Test Year Ended June 30, 2023 Summary of Capital Structure

36 E-1

37

D-1

Exhibit:

RLJ-DT3 Schedule A-3

aute 71 5

Page 1

Witness: Jones

Line <u>No.</u>	Prior Years Ended				Test Year	Projected Year		
1 2	<u>Description:</u>		6/30/2021 6/30/2022		6/30/2023		6/30/2024	
3	Short-Term Debt		334,797		334,797	-		-
4	Long-Term Debt		15,869,833		15,183,830	-		-
5	Total Debt	\$	16,204,629	\$	15,518,626	\$ -	\$	-
6								
7	Preferred Stock		-		-	-		-
8	Common Equity		831,951		1,631,447	17,731,004		29,176,197
9	Total Capital & Debt	\$	17,036,580	\$	17,150,073	\$ 17,731,004	\$	29,176,197
10								
11								
12	Capitalization Ratios:							
13								
14	Short-Term Debt		1.97%		1.95%	0.00%		0.00%
15	Long-Term Debt		93.15%		88.54%	0.00%		0.00%
16	Total Debt		95.12%		90.49%	0.00%		0.00%
17								
18	Preferred Stock		0.00%		0.00%	0.00%		0.00%
19	Common Equity		4.88%		9.51%	100.00%		100.00%
20	Total Capital		100.00%		100.00%	100.00%		100.00%
21								
22	Weighted Cost of							
23	Short-term Debt		0.0000%		0.0000%	0.0000%		0.0000%
24								
25	Weighted Cost of							
26	Long-term Debt		6.6104%		6.6345%	0.0000%		0.0000%
27								
28	Weighted Cost of							
29	Senior Capital		6.6104%		6.6345%	0.0000%		0.0000%
30								
31								
32								
33								
34								
35	Supporting Schedules:							

Test Year Ended June 30, 2023

17

Construction Expenditures and Gross Utility Plant In Service

Exhibit: RLJ-DT3

Schedule A-4

Page 1

Witness: Jones

Line <u>No.</u>	<u>Year</u>			nstruction penditures	Ne	t Plant Placed <u>In Service</u>	Gross Utility Plant In Service		
1									
2	Prior Year Ended	6/30/2021	\$	916,385	\$	928,964	\$	47,407,401	
3									
4	Prior Year Ended	6/30/2022		1,045,688		1,019,223		48,535,901	
5									
6	Test Year Ended	6/30/2023		450,619		1,061,586		51,517,163	
7									
8	Projected Year Ending	6/30/2024		12,364,013		11,745,812		63,262,975	
9	-								
10	Projected Year Ending	6/30/2025		13,425,000		12,753,750		76,016,725	
11	,								
12	Projected Year Ending	6/30/2026		7,950,000		7,552,500		83,569,225	
13	,								
14	Supporting Schedules:								
15	F-3								
16	B-2.1								

Test Year Ended June 30, 2023 Summary Changes In Financial Position Exhibit: RLJ-DT3 Schedule A-5

Page 1

Witness: Jones

			Prior		Prior		Test		Projecto		<u>Year</u>
			Year	r Year			Year		Present		Proposed
Line			Ended Ended		Ended		Rates		Rates		
No.		6	5/30/2021	(5/30/2022		6/30/2023		6/30/2024		6/30/2025
1	Source of Funds										
2	Operations	\$	662,721	\$	278,996	\$	7,509,775	\$	992,318	\$	3,453,728
3											
4	Outside Financing		(147,899)		38,313		20,106,441		11,250,000		9,975,000
5											
6	Total Funds Provided	\$	514,821	\$	317,310	\$	27,616,216	\$	12,242,318	\$	13,428,728
7											
8	Application of Funds										
9	Constriction Expenditures	\$	(1,260,707)	\$	(1,154,965)	\$	(27,248,137)	\$	(12,364,013)	\$	(13,425,000)
10											
11	Dividends/Distributions		-		-		-		-		-
12											
13	Other		-		-		-		-		-
14											
15	Total Funds Applied	\$	(1,260,707)	\$	(1,154,965)	\$	(27,248,137)	\$	(12,364,013)	\$	(13,425,000)
16											
17	Change in Allocation between Departments	\$	838,162	\$	526,776	\$	-	\$	-	\$	-
18											
19	Net Increase/(Decrease) in Cash	\$	92,276	\$	(310,880)	\$	368,079	\$	(121,695)	\$	3,728
20											
21											
22											
23	Supporting Schedules:										
24	E-3										
25	F-2										
26											

Test Year Ended June 30, 2023

Summary of Original Cost Rate Base Elements

Exhibit: RLJ-DT3

Schedule B-1

Page 1 Witness: Jones

		Original		Fair Value
Line		Cost		Rate Base
No.		Rate Base*	RCND*	<u>(50/50)</u>
1				
2	Gross Utility Plant in Service	\$ 60,787,387	\$ 111,247,974	\$ 86,017,681
3				
4	Less: Accumulated Depreciation	(23,653,992)	(52,392,752)	(38,023,372)
5				
6	Net Utility Plant in Service	37,133,395	58,855,222	47,994,308
7				
8	Less:			
9	Advances in Aid of Construction	-	-	-
10				
11	Contributions in Aid of Construction	3,682,495	5,673,301	4,677,898
12	Accumulated Amortization of CIAC	(1,359,482)	(2,094,436)	(1,726,959)
13	Contributions in Aid of Construction - Net	2,323,013	3,578,865	2,950,939
14				
15	Customer Security Deposits	90,705	90,705	90,705
16	Deferred Income Taxes	970,981	1,495,906	1,233,444
17				
18	Plus:			
19	Working Capital	199,775	199,775	199,775
20	Net Regulatory Asset / (Liability)	-	-	-
21				
22	Rate Base	\$ 33,948,471	53,889,521	43,918,996
23				

25 26

24

27 Supporting Schedules:

* including pro forma adjustments

28 B-2 B-5

29 B-3 E-1

30

Recap Schedules:

A-1

Test Year Ended June 30, 2023

Original Cost Rate Base Pro forma Adjustments

Exhibit:

Recap Schedules:

RLJ-DT3 Schedule B-2

Page 1

Witness: Jones

Line <u>No.</u> 1		Actual End of <u>Test Year</u>	ADJ <u>OC-1</u>	ADJ <u>OC-2</u>	ADJ <u>OC-3</u>	ADJ <u>OC-4</u>	Total Pro Forma <u>Adjustments</u>	Adjusted End of <u>Test Year</u>
2	Gross Utility Plant in Service	\$ 51,517,163 \$	9,270,224				\$ 9,270,224	\$ 60,787,387
4	Less: Accumulated Depreciation	(25,557,037)		1,903,045			1,903,045	(23,653,992)
5 6 7	Net Utility Plant in Service	25,960,126	9,270,224	1,903,045	-	-	11,173,269	37,133,395
8	Less:							
9 10	Advances in Aid of Construction	-					-	-
11	Contributions in Aid of Construction	3,682,495			(0)		(0)	3,682,495
12	Accumulated Amortization of CIAC	(1,323,198)			(36,284)		(36,284)	(1,359,482)
13 14	Contributions in Aid of Construction - Net	2,359,297	-	-	(36,284)	-	(36,284)	2,323,013
15	Customer Security Deposits	90,705					-	90,705
16 17	Deferred Income Taxes	970,981					-	970,981
18	Plus:							
19	Working Capital	199,775					-	199,775
20	Net Regulatory Asset / (Liability)	-					-	-
21								
22	Rate Base	\$ 22,738,918 \$	9,270,224	\$ 1,903,045	\$ 36,284 \$	-	\$ 11,209,554	\$ 33,948,471
23								

24 25 26

27 28

29

30

Supporting Schedules:

E-1

B-1

Test Year Ended June 30, 2023 Rate Base Adjustment OC-1 Plant In Service Adjustments Exhibit: RLJ-DT3

Schedule B-2

Page 2

Witness: Jones

				Book Adjustments			Rate Making Adjustments						
Line					[OC-1.2]	[OC-1.3]		Adjusted	[OC-1.4]	[OC-1.4]	Total		
No.			Actual	[OC-1.1]	Remove	Record		Book	Post-	Post-	Rate	Adjusted	
1	Acct		End of	Reclass	Plant Not In	Unbooked	Not	End of	Test Year	Test Year	Making	End of	
2	No.	<u>Description</u>	Test Year	Plant	Service	Retirements	Used	Test Year	Plant	Retirement	Adjustments	Test Year	
3													
4	351	Organization Cost	\$ -			\$ -			\$ -	\$ -	\$ -	\$ -	
5		Franchise Cost	3,076			-		3,076	-	-	-	3,076	
6	353		1,538,615			(3,000)		1,535,615	-	-	-	1,535,615	
7	354	F	2,703,984			(1,972)		2,702,012	125,550	(2,700)	122,850	2,824,862	
8	355		209,067			-		209,067	1,000,000	-	1,000,000	1,209,067	
9	360	Collection Sewers - Force	3,267,485		/	(250,261)		3,017,224	-	(25,000)	(25,000)	2,992,224	
10		Collection Sewers - Lift Station	1,905,145		(18,500)	(5,736)		1,880,909	909,844	(100,000)	809,844	2,690,753	
11		Collection Sewers - Gravity	9,462,614			-		9,462,614	327,200	-	327,200	9,789,814	
12		Special Collection Structures	270.020			-		- 270.020	-	-	-	270.020	
13		Services to Customers	270,020			-		270,020	-	-	-	270,020	
14		Flow Measuring Devices	37,121			-		37,121	-	-	-	37,121	
15	365	8	11,378			-		11,378	-	-	-	11,378	
16 17	366 367		2.007			-		2.007	-	-	-	2.007	
18	370	Reuse Meters and Meter Installations Receiving Wells	2,097 88,512			-		2,097 88,512	-	-	-	2,097 88,512	
19		Pumping Equipment	2,711,905	22,737		- (73,276)		2,661,365	-	-	-	2,661,365	
20		Reuse Distribution Reservoirs	2,711,905	22,737		(73,276)		2,001,303	-	-	-	2,001,303	
21	375		_			-		_	_	-	-	-	
22	380	•	25,609,692	(22,737)		(295,860)		25,291,095	7,770,000	(944,838)	6,825,162	32,116,257	
23	381		700,089	(22,737)		(255,000)		700,089	7,770,000	(544,030)	0,023,102	700,089	
24	382		353,366			_		353,366	_	_	_	353,366	
25	389		715,807		(98,025)	_		617,782	_	_	_	617,782	
26	390		258,191		(50,025)	_		258,191	_	(105,685)	(105,685)	152,506	
27		Computers & Software	317,421		(85,824)	_		231,597	106,400	-	106,400	337,997	
28		Transportation Equipment	567,462		(,- ,	(73,150)		494,313	930,000	(97,335)	832,665	1,326,978	
29		Stores Equipment	, <u>-</u>			-		· -	-	-	, <u>-</u>	-	
30	393	• •	55,509			-		55,509	-	-	-	55,509	
31	394		35,122			-		35,122	-	-	-	35,122	
32	395	Power Operated Equipment	146,137			(32,500)		113,637	-	-	-	113,637	
33	396	Communication Equipment	99,176			-		99,176	350,019	(33,207)	316,811	415,988	
34	397	Miscellaneous Equipment	209,347			(1,920)		207,427	-	-	-	207,427	
35	398	Other Tangible Plant	238,825			-		238,825	-	-	-	238825	
39		TOTALS	\$ 51,517,163	\$ - \$	(202,349)	\$ (737,674)	\$ -	\$ 50,577,139	\$ 11,519,013	\$ (1,308,765)	\$ 10,210,248	\$ 60,787,387	Equity Adj.
40		Equity Adjustments (Schedule D-1)							\$ 11,519,013				\$ 11,519,013
41			-										
42	Plant I	n Service per Books										\$ 51,517,163	
43													
44	Increa	se / (Decrease) in Plant in Service									:	\$ 9,270,224	
45								t Plant Summary	_		Plant Summary		
46							•	\$ 50,577,139		est Year Plant			
47	Suppo	rting Schedules:	Workpapers:			A	Adjusted A/D		Post-	-Test Year A/D		(From Page 7)	
48			See following page	es for workpapers			Net Plant	\$ 25,739,110		Net Plant	\$ 11,394,285		

Test Year Ended June 30, 2023 Rate Base Adjustment OC-1.1 Exhibit: RLJ-DT3

Schedule B-2 Page 3

Witness: Jones

Reclass Plant Balances

This adjustment reclassifies an asset from treatment equipment to pumping equipment to property reflect the use of the equipment and to match detailed plant records.

Line	Plant		Р	er General	Corrected	
No.	<u>Acct</u>	Description		Ledger	Amount	Adjustment
1						
2	380	Mosherflo Pump replacements for the membrane tank	\$	22,736.89	\$ -	\$ (22,736.89)
3						
4	371	Mosherflo Pump replacements for the membrane tank		-	22,736.89	\$ 22,736.89
5						
6						
7		Total Increase/(Decrease) in Plant In Service				\$ -
8						
9	Workpa	apers:				
10	FH Rate	e Case Data.xlsx; TAB:FH W&S Plant				
11	FH Rate	e Case Data.xlsx; TAB:Plant Adjust-Retire Detail				
12						

Test Year Ended June 30, 2023 Rate Base Adjustment OC-1.2 Exhibit: RLJ-DT3

Schedule B-2 Page 4

Witness: Jones

Remove Plant Not In Service

This adjustment removes items of plant that were not in service on 6/30/2023, but were recorded as plant in service on the general ledger.

Line <u>No.</u>	Plant Acct Description	P6	er General Ledger	Corrected Amount	,	Adjustment
1						
2	360.1 Lift Station/ Rehabilitation of Lift Station #12	\$	18,500.00	-	\$	(18,500.00)
3	389 Drilling of Vadose Well @ Section 14		98,025.00	-		(98,025.00)
4	390.1 CIS Replacement - CUSI		85,823.81	-		(85,823.81)
5						
6	Total Increase/(Decrease) in Plant In Service				\$	(202,348.81)
7						
8	Workpapers:					
9	FH Rate Case Data.xlsx; TAB:FH W&S Plant					
10	FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail					
11						

Test Year Ended June 30, 2023 Rate Base Adjustment OC-1.3 Exhibit: RLJ-DT3

Schedule B-2 Page 5

Witness: Jones

Record Unbooked Retirements

This adjustment records retirement of items of plant prior to the end of the test year that were not booked by Foothills Water & Sewer.

				Vehicles	/ Equip	
Line			General	Retired by	Retired by	
No.	Plant		Plant	Far West	Foothills	
1	Acct	Description	Retirements	Prior to Close	Prior to TY End	<u>Total</u>
2	351	Organization Cost	\$ -			\$ -
3	352	Franchise Cost	-			-
4	353	Land and Land Rights	3,000.00			3,000.00
5	354	Structures & Improvements	1,972.00			1,972.00
6	355	Power Generation Equipment	-			-
7	360	Collection Sewers - Force	250,261.00			250,261.00
8	360.1	Collection Sewers - Lift Station	5,736.00			5,736.00
9	361	Collection Sewers - Gravity	-			-
10	362	Special Collection Structures	-			-
11	363	Services to Customers	-			-
12	364	Flow Measuring Devices	-			-
13	365	Flow Measuring Installations	-			-
14	366	Reuse Services	-			-
15	367	Reuse Meters and Meter Installations	-			-
16	370	Reuse Transmission and Distribution System	-			-
17	371	Pumping Equipment	73,275.96			73,275.96
18	374	Reuse Distribution Reservoirs	-			-
19	375	Reuse Transmission and Distribution System	-			-
20	380	Treatment and Disposal Equipment	295,860.00			295,860.00
21	381	Plant Sewers	-			-
22	382	Outfall Sewer Lines	-			-
23	389	Other Plant & Misc. Equipment	-			-
24	390	Office Furniture & Equipment	-			-
25	390.1	Computers & Software	-			-
26	391	Transportation Equipment	-	39,224.00	33,925.50	73,149.50
27	392	Stores Equipment	-			-
28	393	Tools, Shop & Garage Equipment	-			-
29	394	Laboratory Equipment	-			-
30	395	Power Operated Equipment	-		32,500.00	32,500.00
31	396	Communication Equipment	-			-
32	397	Miscellaneous Equipment	1,920.00			1,920.00
33	398	Other Tangible Plant	-			-
34			\$ 632,024.96	\$ 39,224.00	\$ 66,425.50	\$ 737,674.46
35						
36						
37		Total Increase/(Decrease) in Plant In Service	\$ (737,674.46)			
38						

39 Workpapers:

40 FH Rate Case Data.xlsx; TAB:FH W&S Plant

41 FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail

42 FH Rate Case Data.xlsx; TAB:Vehicle-Equipment

Test Year Ended June 30, 2023 Rate Base Adjustment OC-1.4

Post-Test Year Plant and Retirements

This adjustment records items of plant expected to be placed in service by Foothills Sewer between 7/1/23 and 6/30/24. This adjustment also records the related retirement of plant in service items between 7/1/23 and 6/30/2024.

Exhibit:

Witness:

RLJ-DT3

Page 6

Jones

Schedule B-2

Line <u>No.</u>	Plant <u>Acct</u>	<u>Description</u>	Plant Addition Amount	Plant Retirement Amount
1				
2	351	Organization Cost	\$ -	\$ -
3	352	Franchise Cost	-	-
4	353	Land and Land Rights	-	-
5	354	Structures & Improvements	125,550.00	2,700.00
6	355	Power Generation Equipment	1,000,000.00	-
7	360	Collection Sewers - Force	-	25,000.00
8	360.1	Collection Sewers - Lift Station	909,844.00	100,000.00
9	361	Collection Sewers - Gravity	327,200.00	-
10	362	Special Collection Structures	-	-
11	363	Services to Customers	-	-
12	364	Flow Measuring Devices	-	-
13	365	Flow Measuring Installations	-	-
14	366	Reuse Services	-	-
15	367	Reuse Meters and Meter Installations	-	-
16	370	Receiving Wells	-	-
17	371	Pumping Equipment	-	-
18	374	Reuse Distribution Reservoirs	-	-
19	375	Reuse Transmission and Distribution System	-	-
20	380	Treatment and Disposal Equipment	7,770,000.00	944,838.00
21	381	Plant Sewers	-	-
22	382	Outfall Sewer Lines	-	-
23	389	Other Plant & Misc. Equipment	-	-
24	390	Office Furniture & Equipment	-	105,685.00
25	390.1	Computers & Software	106,400.00	-
26	391	Transportation Equipment	930,000.00	97,334.57
27	392	Stores Equipment	-	-
28	393	Tools, Shop & Garage Equipment	-	-
29	394	Laboratory Equipment	-	-
30	395	Power Operated Equipment	-	-
31	396	Communication Equipment	350,018.71	33,207.48
32	397	Miscellaneous Equipment	-	-
33	398	Other Tangible Plant	-	-
34		-	\$ 11,519,012.71	\$ 1,308,765.05
35				
36		Total Increase/(Decrease) in Plant In Service		\$ 10,210,247.66
37				
-				

38 Workpapers:

39 FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail

FH Retirement Workpaper.xlsx

Test Year Ended June 30, 2023 Rate Base Adjustment OC-2

Accumulated Depreciation Adjustments

Exhibit: RLJ-DT3

Schedule B-2 Page 7

Witness: Jones

Rate Making Adjustments

					(laea on Scheau	/		Rate Making	,			
Line				[OC-2.1]	[OC-2.2]	[OC-2.3]	[OC-2.4]	Adjusted	[OC-2.5]	[OC-2.6]	Total		
No.			Actual	Classify A/D	Remove A/D	Record	Adjust Per	Book	Post-	Post-Test	Rate	Adjusted	
1	Acct		End of	To Plant	for Plant Not	Unbooked	Depreciation	End of	Test Year	Year Plant	Making	End of	
2	No.	Description	Test Year	Accounts	In Service	Retirements	Study	Test Year ¹	Retirements	Depreciation	Adjustments	Test Year	
3													
4	351	Organization Cost		\$ -		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	
5	352	Franchise Cost		-		-		-	-	-	-	-	
6	353	Land and Land Rights		-		-		-	-	-	-	-	
7	354	Structures & Improvements		1,089,678		(1,972)		1,087,706	(2,700)	1,179	(1,521)	1,086,185	
8	355	Power Generation Equipment		39,250		-		39,250	-	14,950	14,950	54,200	
9	360	Collection Sewers - Force		925,670		(250,261)		675,409	(25,000)	(220)	(25,220)	650,189	
10	360.1	Collection Sewers - Lift Station		160,780	-	(5,736)		155,044	(100,000)	7,329	(92,671)	62,373	
11	361	Collection Sewers - Gravity		3,574,004		-		3,574,004	-	3,092	3,092	3,577,096	
12	362	Special Collection Structures		-		-		-	-	-	-	-	
13	363	Services to Customers		53,969		-		53,969	-	-	-	53,969	
14	364	Flow Measuring Devices		31,829		-		31,829	-	-	-	31,829	
15	365	Flow Measuring Installations		11,378		-		11,378	-	-	-	11,378	
16	366	Reuse Services		-		-		-	-	-	-	-	
17	367	Reuse Distribution Reservoirs		2,097		-		2,097	-	-	-	2,097	
18	370	Receiving Wells		35,314		-		35,314	-	-	-	35,314	
19	371	Pumping Equipment		2,045,750		(73,276)		1,972,474	-	-	-	1,972,474	
20	374	Reuse Distribution Reservoirs		-		-		-	-	-	-	-	
21	375	Reuse Transmission and Distribution System		-		-		-	-	-	-	-	
22	380	Treatment and Disposal Equipment		15,423,947		(295,860)		15,128,087	(944,838)	67,228	(877,610)	14,250,477	
23	381	Plant Sewers		424,765		-		424,765	-	-	-	424,765	
24	382	Outfall Sewer Lines		83,091		-		83,091	-	-	-	83,091	
25	389	Other Plant & Misc. Equipment		393,078	(806)	-		392,271	-	-	-	392,271	
26	390	Office Furniture & Equipment		220,565		-	(30,000)	190,565	(105,685)	(1,881)	(107,566)	82,998	
27	390.1	Computers & Software		61,936	(3,728)	-	30,000	88,207	-	8,916	8,916	97,124	
28	391	Transportation Equipment		379,591		(66,610)		312,981	(86,585)	5,829	(80,756)	232,225	
29	392	Stores Equipment		-		-		-	-	-	-	-	
30	393	Tools, Shop & Garage Equipment		25,283		-		25,283	-	-	-	25,283	
31	394	Laboratory Equipment		34,755		-		34,755	-	-	-	34,755	
32	395	Power Operated Equipment		96,167		(19,500)		76,667	-	-	-	76,667	
33	396	Communication Equipment		38,367				38,367	(33,207)	7,556	(25,652)	12,716	
34	397	Miscellaneous Equipment		167,610		(1,920)		165,690	-	-		165,690	
35	398	Other Tangible Plant		238,825		-		238,825	-	-	-	238,825	
39		Unspecified Plant Account	25,557,037	(25,557,037)				-					To
40		·	\$ 25,557,037	\$ 661	\$ (4,534)	\$ (715,134)	\$ -	\$ 24,838,029	\$ (1,298,015)	\$ 113,978	\$ (1,184,037)	\$ 23,653,992	Equit
41		Equity Adjustments (Schedule D-1)		\$ (661)	\$ 4,534		\$ -			\$ (113,978)	'		\$ (1:

Book Adjustments - (Included on Schedule B.2.1)

Accumulated Depreciation per Books

\$ 25,557,037

Increase / (Decrease) in Accumulated Depreciation

\$ (1,903,045)

¹ Adjusted accumulated depreciation balance including all book adjustments. Agrees with 2022 accumulated depreciation balance on Schedule B2.1.

48 Supporting Schedules:

Workpapers:

See following pages for workpapers

49 50

43

44 45

46

Test Year Ended June 30, 2023 Rate Base Adjustment OC-2.1 Exhibit: RLJ-DT3 Schedule B-2

Page 8

Witness: Jones

Classify Accumulated Depreciation to Plant Accounts

This adjustment classifies accumulated depreciation to various plant accounts based on detailed plant and depreciation schedule.

			Accumulated	Accumulated	
Line			Depreciation	Depreciation	
No.	Plant		Per Detailed	Per General	
1	Acct	<u>Description</u>	Plant Schedule	<u>Ledger</u>	<u>Adjustment</u>
2	351	Organization Cost	\$ -		\$ -
3	352	Franchise Cost	-		-
4	353	Land and Land Rights	-		-
5	354	Structures & Improvements	1,089,677.68		1,089,677.68
6	355	Power Generation Equipment	39,250.24		39,250.24
7	360	Collection Sewers - Force	925,670.21		925,670.21
8	360.1	Collection Sewers - Lift Station	160,779.58		160,779.58
9	361	Collection Sewers - Gravity	3,574,004.21		3,574,004.21
10	362	Special Collection Structures	-		-
11	363	Services to Customers	53,969.08		53,969.08
12	364	Flow Measuring Devices	31,828.58		31,828.58
13	365	Flow Measuring Installations	11,378.00		11,378.00
14	366	Reuse Services	-		-
15	367	Reuse Meters and Meter Installations	2,097.12		2,097.12
16	370	Reuse Transmission and Distribution System	35,313.57		35,313.57
17	371	Pumping Equipment	2,045,749.94		2,045,749.94
18	374	Reuse Distribution Reservoirs	-		-
19	375	Reuse Transmission and Distribution System	-		_
20	380	Treatment and Disposal Equipment	15,423,947.03		15,423,947.03
21	381	Plant Sewers	424,764.93		424,764.93
22	382	Outfall Sewer Lines	83,091.20		83,091.20
23	389	Other Plant & Misc. Equipment	393,077.56		393,077.56
24	390	Office Furniture & Equipment	220,564.50		220,564.50
25	390.1	Computers & Software	61,935.78		61,935.78
26	391	Transportation Equipment	379,590.55		379,590.55
27	392	Stores Equipment			-
28	393	Tools, Shop & Garage Equipment	25,283.27		25,283.27
29	394	Laboratory Equipment	34,754.99		34,754.99
30	395	Power Operated Equipment	96,166.97		96,166.97
31	396	Communication Equipment	38,367.25		38,367.25
32	397	Miscellaneous Equipment	167,610.49		167,610.49
33	398	Other Tangible Plant	238,825.00		238,825.00
34		Unclassified Accumulated Depreciation		25,557,036.74	(25,557,036.74)
35			\$ 25,557,697,73	\$ 25,557,036.74	\$ 660.99
36			, ==,==,,==,	,,,	,
37		Total Increase/(Decrease) in Accumulated Depre	eciation		\$ 660.99
38					, , , ,
30					

39 <u>Workpapers:</u>

Foothills PPE Depreciation Sch. June2023_updated CIAC schedules - RLJ.xlsx

Test Year Ended June 30, 2023 Rate Base Adjustment OC-2.2 Exhibit: RLJ-DT3

Schedule B-2 Page 9

Witness: Jones

Remove Plant Not In Service

This adjustment removes items of plant that were not in service on 6/30/2023, but were recorded as plant in service on the general ledger.

	Accumulated	
	Depreciation	
Plant	Per Detailed	
Acct Description	Plant Schedule	<u>Adjustment</u>
360.1 Lift Station/ Rehabilitation of Lift Station #12	-	-
389 Drilling of Vadose Well @ Section 14	806.09	(806.09)
390.1 CIS Replacement - CUSI	3,728.31	(3,728.31)
Total Increase/(Decrease) in Accumulated Depreciation		\$ (4,534.40)
	•	
Workpapers:		
Foothills PPE Depreciation Sch. June2023_updated CIAC schedules - RLJ.xlsx		
	Acct Description 360.1 Lift Station/ Rehabilitation of Lift Station #12 389 Drilling of Vadose Well @ Section 14 390.1 CIS Replacement - CUSI Total Increase/(Decrease) in Accumulated Depreciation Workpapers:	Plant Acct Description Per Detailed Plant Schedule 360.1 Lift Station/ Rehabilitation of Lift Station #12 - 389 Drilling of Vadose Well @ Section 14 806.09 390.1 CIS Replacement - CUSI 3,728.31 Total Increase/(Decrease) in Accumulated Depreciation

Test Year Ended June 30, 2023 Rate Base Adjustment OC-2.3 Exhibit: RLJ-DT3

Schedule B-2 Page 10

Witness: Jones

Record Unbooked Retirements

This adjustment records retirement of items of plant prior to the end of the test year that were not booked by Foothills Water & Sewer.

Line				General	Retired by	Retired by		
No.	Plant			Plant	Far West	Foothills	Expensed	
1	<u>Acct</u>	Description	<u>R</u>	etirements	Prior to Close	Prior to TY End	Salvage	<u>Total</u>
2	351	Organization Cost	\$	-				\$ -
3	352	Franchise Cost		-				-
4	353	Land and Land Rights		-				-
5	354	Structures & Improvements		1,972.00				1,972.00
6	355	Power Generation Equipment		-				-
7	360	Collection Sewers - Force		250,261.00				250,261.00
8	360.1	Collection Sewers - Lift Station		5,736.00				5,736.00
9	361	Collection Sewers - Gravity		-				-
10	362	Special Collection Structures		-				-
11	363	Services to Customers		-				-
12	364	Flow Measuring Devices		-				-
13	365	Flow Measuring Installations		-				-
14	366	Reuse Services		-				-
15	367	Reuse Meters and Meter Installations		-				-
16	370	Reuse Transmission and Distribution System		-				-
17	371	Pumping Equipment		73,275.96				73,275.96
18	374	Reuse Distribution Reservoirs		-				-
19	375	Reuse Transmission and Distribution System		-				-
20	380	Treatment and Disposal Equipment		295,860.00				295,860.00
21	381	Plant Sewers		-				-
22	382	Outfall Sewer Lines		-				-
23	389	Other Plant & Misc. Equipment		-				-
24	390	Office Furniture & Equipment		-				-
25	390.1	Computers & Software		-				-
26	391	Transportation Equipment		-	39,224.00	33,925.50	(6,540.00)	66,609.50
27	392	Stores Equipment		-				-
28	393	Tools, Shop & Garage Equipment		-				-
29	394	Laboratory Equipment		-				-
30	395	Power Operated Equipment		-		32,500.00	(13,000.00)	19,500.00
31	396	Communication Equipment		-				-
32	397	Miscellaneous Equipment		1,920.00				1,920.00
33	398	Other Tangible Plant		-				-
34			\$	629,024.96	\$ 39,224.00	\$ 66,425.50	\$ (19,540.00)	\$ 715,134.46
35								
36								
37			Total Increase/(Decrease	se) in Accumul	ated Depreciation		\$ (715,134.46)	
38								

39 Workpapers:

40 FH Rate Case Data.xlsx; TAB:FH W&S Plant

41 FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail

42 FH Rate Case Data.xlsx; TAB:Vehicle-Equipment

Test Year Ended June 30, 2023 Rate Base Adjustment OC-2.4 Exhibit: RLJ-DT3 Schedule B-2

Page 11

Witness: Jones

Conform Balances to Depreciation Study

This adjustment brings the accumulated depreciation balances into agreement with the Depreciation Study. The adjustment is needed due to certain items of computer equipment being recorded in the incorrect account.

Line			Adjusted	Adjusted	
No.	Plant		Balance Per	Balance Per	
1	Acct Description		<u>Books</u>	Depr. Study	<u>Difference</u>
2	390 Office Furniture & Equipment		220,564.50	190,564.50	(30,000.00)
3	390.1 Computers & Software		58,207.47	88,207.47	30,000.00
4		\$	278,771.97	\$ 278,771.97	\$ -
5					
6	Total Increase/(Decrease) in Accun	nulate	d Depreciation		\$ -
7					
8					
9					
10	Workpapers:				
11	Depreciation Study				
12					

Test Year Ended June 30, 2023 Rate Base Adjustment OC-2.5 Exhibit: RLJ-DT3 Schedule B-2

Page 12

Witness: Jones

Post-Test Year Plant & Retirements

This adjustment records the accumulated depreciation impact associated with the retirement of items of plant replaced by post-test year plant additions. This adjustment also records the accumulated depreciation impact associated with salvage received from retirement of plant items.

				Post-Test			
Line				Year	Р	ost-Test	
No.	Plant			Plant		Year	
1	Acct	Description		Retirement	9	Salvage	<u>Total</u>
2	351	Organization Cost	\$	-			\$ -
3	352	Franchise Cost		-			-
4	353	Land and Land Rights		-			-
5	354	Structures & Improvements		2,700.00			2,700.00
6	355	Power Generation Equipment		-			-
7	360	Collection Sewers - Force		25,000.00			25,000.00
8	360.1	Collection Sewers - Lift Station		100,000.00			100,000.00
9	361	Collection Sewers - Gravity		-			-
10	362	Special Collection Structures		-			-
11	363	Services to Customers		-			-
12	364	Flow Measuring Devices		-			-
13	365	Flow Measuring Installations		-			-
14	366	Reuse Services		-			-
15	367	Reuse Meters and Meter Installations		-			-
16	370	Reuse Transmission and Distribution System		-			-
17	371	Pumping Equipment		-			-
18	374	Reuse Distribution Reservoirs		-			-
19	375	Reuse Transmission and Distribution System		-			-
20	380	Treatment and Disposal Equipment		944,838.00			944,838.00
21	381	Plant Sewers		-			-
22	382	Outfall Sewer Lines		-			-
23	389	Other Plant & Misc. Equipment		-			-
24	390	Office Furniture & Equipment		105,685.00			105,685.00
25	390.1	Computers & Software		-			-
26	391	Transportation Equipment		97,334.57		(10,750.00)	86,584.57
27	392	Stores Equipment		-			-
28	393	Tools, Shop & Garage Equipment		-			-
29	394	Laboratory Equipment		-			-
30	395	Power Operated Equipment		-			-
31	396	Communication Equipment		33,207.48			33,207.48
32	397	Miscellaneous Equipment		-			-
33	398	Other Tangible Plant		-			-
34			\$	1,308,765.05	\$	(10,750.00)	\$ 1,298,015.05
35							
36		Total Increase/(Decrease) in Accu	mulate	d Depreciation			\$ (1,298,015.05)
37							
38							
39							

40 Workpapers:

41 FH Rate Case Data.xlsx; TAB:FH W&S Plant

2 FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail

FH Rate Case Data.xlsx; TAB:Vehicle-Equipment

Test Year Ended June 30, 2023 Rate Base Adjustment OC-2.6 Exhibit: RLJ-DT3

Schedule B-2 Page 13

Witness: Jones

Post-Test Year Plant & Retirements

This adjustment records 1/2 year of accumulated depreciation for items of plant expected to be placed in service and retired between 7/1/2023 and 6/30/2024.

			Post-Test	Post	-Test			Post-Test
Line			Year	Υe	ear	Net		Year
No.	Plant		Plant	Pla	ant	Plant	Depreciation	Accumulated
1	Acct	Description	<u>Addition</u>	Retire	ement	Addition	Rate	Depreciation
2	351	Organization Cost	\$ -	\$	-	\$ -	0.00%	\$ -
3	352	Franchise Cost	-		-	-	0.00%	-
4	353	Land and Land Rights	-		-	-	0.00%	-
5	354	Structures & Improvements	125,550.00		2,700.00	122,850.00	1.92%	1,179.36
6	355	Power Generation Equipment	1,000,000.00		-	1,000,000.00	2.99%	14,950.00
7	360	Collection Sewers - Force	-	2	5,000.00	(25,000.00)	1.76%	(220.00)
8	360.1	Collection Sewers - Lift Station	909,844.00	10	0,000.00	809,844.00	1.81%	7,329.09
9	361	Collection Sewers - Gravity	327,200.00		-	327,200.00	1.89%	3,092.04
10	362	Special Collection Structures	-		-	-	2.00%	-
11	363	Services to Customers	-		-	-	2.18%	-
12	364	Flow Measuring Devices	-		-	-	0.49%	-
13	365	Flow Measuring Installations	-		-	-	3.36%	-
14	366	Reuse Services	-		-	-	2.00%	-
15	367	Reuse Meters and Meter Installations	-		-	-	5.06%	-
16	370	Reuse Transmission and Distribution System	-		-	-	2.14%	-
17	371	Pumping Equipment	-		-	-	1.30%	-
18	374	Reuse Distribution Reservoirs	-		-	-	2.50%	-
19	375	Reuse Transmission and Distribution System	-		-	-	2.50%	-
20	380	Treatment and Disposal Equipment	7,770,000.00	94	4,838.00	6,825,162.00	1.97%	67,227.85
21	381	Plant Sewers	-		-	-	1.29%	-
22	382	Outfall Sewer Lines	-		-	-	2.27%	-
23	389	Other Plant & Misc. Equipment	-		-	-	1.47%	-
24	390	Office Furniture & Equipment	-	10	5,685.00	(105,685.00)	3.56%	(1,881.19)
25	390.1	Computers & Software	106,400.00		-	106,400.00	16.76%	8,916.32
26	391	Transportation Equipment	930,000.00	9	7,334.57	832,665.43	1.40%	5,828.66
27	392	Stores Equipment	-		-	-	4.00%	-
28	393	Tools, Shop & Garage Equipment	-		-	-	3.26%	-
29	394	Laboratory Equipment	-		-	-	0.90%	-
30	395	Power Operated Equipment	-		-	-	4.76%	-
31	396	Communication Equipment	350,018.71	3	3,207.48	316,811.23	4.77%	7,555.95
32	397	Miscellaneous Equipment	-		-	-	1.06%	-
33	398	Other Tangible Plant	 -		-	-	5.00%	
34			\$ 11,519,012.71	\$ 1,30	8,765.05	\$ 10,210,247.66		\$ 113,978.08
35								

Total Increase/(Decrease) in Accumulated Depreciation \$\frac{\$ 113,978.08}{}

36 37 38

39 40

Workpapers:

41 FH Rate Case Data.xlsx; TAB:FH W&S Plant

42 FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail

43 FH Rate Case Data.xlsx; TAB:Vehicle-Equipment

Test Year Ended June 30, 2023 Rate Base Adjustment OC-3

Contributions-In-Aid of Construction (CIAC) and Accumulated Amortization of CIAC

Line			Accumulated
No.		<u>CIAC</u>	<u>Amortization</u>
1			
2	Calculated Balance at 3/31/2022	\$ 3,682,494.80	\$ 1,359,482.11
3			
4	Book Balance at 3/21/22	\$ 3,682,495.25	\$ 1,323,198.20
5			
6	Increase / (Decrease) in CIAC or AA CIAC	\$ (0.45)	\$ 36,283.91
7			
8	Equity Adjustments (Schedule D-1)	\$ 0.45	\$ 36,283.91
9			
10			
11			
12			
13			
14			
15	Supporting Schedules:	Workpaper:	
16	Schedule B-2, Page 8	FH Rate Case Data.xlsx; TAB CIAC Swr	
17			

Exhibit: RLJ-DT3 Schedule B-2 Page 14

Witness: Jones

Test Year Ended June 30, 2023 Rate Base Adjustment OC-3

51

52

53

54 55 Subdivisions

Net CIAC

Hook-Up Fees / Treatment

Accumulated Amortization of CIAC

Schedule B-2
Page 15

Exhibit:

RLJ-DT3

lculatio	n of CIAC Balances	Decision No. 77922									Witness:	Jon
Line	II OF CIAC Balances	Balance	201	2	201	13	201	4	201	5	201	6
No.		12/31/2011	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
1	CIAC		71441110110	Dalance	71441110115		71441110115	24.4	714411111111	Dalailee	71441111111	
2	Subdivisions	20,284	_	20,284	_	20,284	_	20,284	_	20,284	_	20,2
3	Hook-Up Fees / Treatment	1,706,570	(600,595)	1,105,975	1,500	1,107,475	155,968	1,263,443	31,875	1,295,318	37,500	1,332,8
4	Total CIAC	1,726,854	(600,595)	1,126,259	1,500	1,127,759	155,968	1,283,727	31,875	1,315,602	37,500	1,353,1
5			(000,000)		_,	_,,	200,000	2,222,121		_,		
6	Amortization Rate											
7	Subdivisions	2.0000%	2.0000%		2.0000%		2.0000%		2.0000%		2.0000%	
8	Hook-Up Fees / Treatment	5.0000%	5.0000%		5.0000%		5.0000%		5.0000%		5.0000%	
9												
10	Amortization CIAC (half-yr convention)											
11	Retirement (Treatment)		(600,595)									
12	Subdivisions	3,854	406	4,260	406	4,666	406	5,072	406	5,478	406	5,8
13	Hook-Up Fees / Treatment	905,569	70,314	375,288	55,336	430,624	59,273	489,897	63,969	553,866	65,703	619,5
14	Accumulated Amortization of CIAC	909,423	(529,875)	379,548	55,742	435,290	59,679	494,969	64,375	559,344	66,109	625,4
15					_		_		_		_	
16	Net CIAC	817,431		746,711	_	692,469	_	788,758	_	756,258	_	727,6
17		F										
18			201		201		201		202		202	1
19		-	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance	Additions	Balance
20	CIAC											
21	Subdivisions		-	20,284	-	20,284	185,593	205,877	142,383	348,260	661,220	1,009,4
22	Hook-Up Fees / Treatment	-	60,375	1,393,193	477,696	1,870,889	142,500	2,013,389	411,372	2,424,761	179,250	2,604,0
23	Total CIAC	-	60,375	1,413,477	477,696	1,891,173	328,093	2,219,266	553,755	2,773,021	840,470	3,613,49
24												
25	Amortization Rate											
26	Subdivisions		2.0000%		2.0000%		2.0000%		2.0000%		2.0000%	
27	Hook-Up Fees / Treatment		5.0000%		5.0000%		5.0000%		5.0000%		5.0000%	
28	Amontication CIAC (half an agreeation)											
29	Amortization CIAC (half-yr convention)											
30 31	Retirement Subdivisions		406	- 6,290	406	6,696	- 2,262	- 8,958	- 5,541	- 14,499	- 13,577	28,0
32	Hook-Up Fees / Treatment		68,150	687,719	81,602	769,321	97,107	866,428	110,954	977,382	125,719	1,103,1
33	Accumulated Amortization of CIAC	-	68,556	694,009	82,008	776,017	99,369	875,386	116,495	991,881	139,296	1,131,1
34	Accumulated Amortization of CIAC	-	00,550	054,005	82,008	770,017	33,303	873,360	110,433	331,001	133,230	1,131,1
35	Net CIAC			719,468	_	1,115,156	_	1,343,880	_	1,781,140	_	2,482,3
36			_	120,100	=		=		=		=	
37					At 6/3	IN/23						
38			202	2	202							
39		L	Additions	Balance	Additions	Balance						
40	CIAC	-										
41	Subdivisions		_	1,009,481	_	1,009,481						
42	Hook-Up Fees / Treatment		49,504	2,653,514	19,500	2,673,014						
43	Total CIAC	-	49,504	3,662,995	19,500	3,682,495						
44		· -	•	, , ,	•							
45	Amortization Rate											
46	Subdivisions		2.0000%		2.0000%							
47	Hook-Up Fees / Treatment		5.0000%		5.0000%							
48												
49	Amortization CIAC (half-yr convention)											
50	Retirement		-	_	-	_						

20,190

131,438

151,628

48,266

1,234,539

1,282,805

2,380,190

10,095

66,582

76,677

58,361 2023 Amortization at

1,301,121 50% of Full Year

1,359,482

2,323,013

Test Year Ended June 30, 2023

Reconstruction Cost Rate Base Pro forma Adjustments

Exhibit: RLJ-DT3

Schedule B-3

Page 1

Witness: Jones

		Actual					Total	Adjusted
Line		End of	ADJ	ADJ		ADJ	Pro Forma	End of
No.		Test Year ¹	RCN-1	RCN-2		RCN-3	Adjustments	Test Year
1		<u> </u>	·					' <u></u>
2								
3								
4	Gross Utility Plant in Service	\$ 101,990,377	\$ 11,519,013	\$ (2,261,	416)		\$ 9,257,597	\$ 111,247,974
5								
6	Less: Accumulated Depreciation	(54,529,440)		2,250,	666	(113,978)	2,136,688	(52,392,752)
7								
8	Net Utility Plant in Service	47,460,937	11,519,013	(10,	750)	(113,978)	11,394,285	58,855,222
9								
10	Less:							
11	Advances in Aid of Construction	-					-	-
12								
13	Contributions in Aid of Construction	5,673,301					-	5,673,301
14	Accumulated Amortization of CIAC	(2,094,436)					-	(2,094,436)
15	Contributions in Aid of Construction - Net	3,578,865	-		-	-	-	3,578,865
16								
17	Customer Security Deposits	90,705					-	90,705
18	Deferred Income Taxes	1,495,906					-	1,495,906
19								
20	Plus:	400 775						400 775
21	Working Capital	199,775					-	199,775
22	Net Regulatory Asset / (Liability)	-					-	-
23 24	Rate Base	ć 42.40F.22C	ć 11 F10 012	ć /10	750\ ¢	(112.070)	ć 11 204 20E	ć F2 000 F24
	kate Base	\$ 42,495,236	\$ 11,519,013	\$ (10,	750) \$	(113,978)	\$ 11,394,285	\$ 53,889,521
25								
26	1							
27	¹ From RCND Study							
28								
29								
30	Supporting Schedules:	Workpapers	Lea Le				Recap Schedule	<u>s:</u>
31	B-4	FH FVRB Schedu	ies.xisx				B-1	
32								

Test Year Ended June 30, 2023 Rate Base Adjustment RCN-1

Exhibit: RLJ-DT3 Schedule B-3 Page 2

Witness: Jones

Post-Test Year Plant

This adjustment records items of plant expected to be placed in service by Foothills Sewer between

			Plant
Line	Plant		Addition
No.	Acct	Description	Amount
1			
2	351	Organization Cost	\$ -
3	352	Franchise Cost	-
4	353	Land and Land Rights	-
5	354	Structures & Improvements	125,550.00
6	355	Power Generation Equipment	1,000,000.00
7	360	Collection Sewers - Force	-
8	360.1	Collection Sewers - Lift Station	909,844.00
9	361	Collection Sewers - Gravity	327,200.00
10	362	Special Collection Structures	-
11	363	Services to Customers	-
12	364	Flow Measuring Devices	-
13	365	Flow Measuring Installations	-
14	366	Reuse Services	-
15	367	Reuse Meters and Meter Installations	-
16	370	Receiving Wells	-
17	371	Pumping Equipment	-
18	374	Reuse Distribution Reservoirs	-
19	375	Reuse Transmission and Distribution System	-
20	380	Treatment and Disposal Equipment	7,770,000.00
21	381	Plant Sewers	-
22	382	Outfall Sewer Lines	_
23	389	Other Plant & Misc. Equipment	-
24	390	Office Furniture & Equipment	_
25	390.1	Computers & Software	106,400.00
26	391	Transportation Equipment	930,000.00
27	392	Stores Equipment	-
28	393	Tools, Shop & Garage Equipment	-
29	394	Laboratory Equipment	-
30	395	Power Operated Equipment	-
31	396	Communication Equipment	350,018.73
32	397	Miscellaneous Equipment	,
33	398	Other Tangible Plant	-
34		3	\$ 11,519,012.7
35			,,,-22
36		Total Increase/(Decrease) in Plant In Service	
37			
20	Maria de la co		

38 Workpapers:

FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail

39 40 FH Retirement Workpaper.xlsx

Test Year Ended June 30, 2023 Rate Base Adjustment RCN-2 Exhibit: RLJ-DT3

Schedule B-3 Page 3

Witness: Jones

Post-Test Year Retirements

This adjustment removes the trended book cost of plant in service items expected to be retired between 7/1/23 and 6/30/24 due to post-test year plant additions. This adjustment also removes the trended book cost, net of expected salvage, of plant in service items expected to be retired from trended accumulated depreciation.

Line <u>No.</u>	Plant <u>Acct</u>	<u>Description</u>	Original Cost Plant Retirement Amount	Trending Factor ¹	Trended Plant Retirement Amount	Post-Test Year Salvage	Trended Accumulated Depreciation Retirement Amount
1							
2	351	Organization Cost	\$ -	N/A	N/A	\$ -	N/A
3	352	Franchise Cost	-	1.00		-	-
4	353	Land and Land Rights		1.00		-	-
5	354	Structures & Improvements	2,700.00	1.67	,	-	4,518.16
6	355	Power Generation Equipment	-	1.42		-	-
7	360	Collection Sewers - Force	25,000.00	2.04	,	-	51,077.46
8	360.1	Collection Sewers - Lift Station	100,000.00	1.47	,	-	146,666.86
9	361	Collection Sewers - Gravity	-	2.87		-	-
10	362	Special Collection Structures	-	N/A	N/A	-	N/A
11	363	Services to Customers	-	1.44	-	-	-
12	364	Flow Measuring Devices	-	4.13	-	-	-
13	365	Flow Measuring Installations	-	2.84	-	-	-
14	366	Reuse Services	-	N/A	N/A	-	N/A
15	367	Reuse Meters and Meter Installations	-	2.57	-	-	-
16	370	Receiving Wells	-	1.84	-	-	-
17	371	Pumping Equipment	-	1.90	-	-	-
18	374	Reuse Distribution Reservoirs	-	N/A	N/A	-	N/A
19	375	Reuse Transmission and Distribution System	-	N/A	N/A	-	N/A
20	380	Treatment and Disposal Equipment	944,838.00	1.92	1,810,030.19	-	1,810,030.19
21	381	Plant Sewers	-	1.86	-	-	-
22	382	Outfall Sewer Lines	-	1.56	-	-	-
23	389	Other Plant & Misc. Equipment	-	1.70	-	-	-
24	390	Office Furniture & Equipment	105,685.00	1.03	109,030.11	-	109,030.11
25	390.1	Computers & Software	-	0.97	-	-	-
26	391	Transportation Equipment	97,334.57	1.11	107,611.77	-	107,611.77
27	392	Stores Equipment	-	N/A	N/A	-	N/A
28	393	Tools, Shop & Garage Equipment	-	1.19	-	-	-
29	394	Laboratory Equipment	-	1.32	-	(10,750.00)	(10,750.00)
30	395	Power Operated Equipment	-	1.52	-	- 1	-
31	396	Communication Equipment	33,207.48	0.98	32,481.34	-	32,481.34
32	397	Miscellaneous Equipment	· -	1.95	· -	-	· -
33	398	Other Tangible Plant	-	2.26	-	-	-
34		•	\$ 1,308,765.05		\$ 2,261,415.89	\$ (10,750.00)	\$ 2,250,665.89
35						. , , ,	
36		Tota	Increase/(Decrease)	in Plant In Service	\$ (2,261,415.89)	=	
37			,,			=	
٥.							-

Total Increase/(Decrease) in Accumulated Depreciation \$ (2,250,665.89)

41 FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail

 $^{\rm 1}$ Composite Factor from RCND Study

42 FH Retirement Workpaper.xlsx

43 FH FVRB Schedules Draft.xlsx

44

⁴⁰ Workpapers:

Test Year Ended June 30, 2023 Rate Base Adjustment RCN-3 Exhibit: RLJ-DT3

Schedule B-3 Page 4

Witness: Jones

Post-Test Year Depreciation

This adjustment records 1/2 year of accumulated depreciation for items of plant expected to be placed in service and retired between 7/1/2023 and 6/30/2024.

			Post-Test	Post-Test			Post-Test
Line			Year	Year	Net		Year
No.	Plant		Plant	Plant	Plant	Depreciation	Accumulated
1	Acct	Description	Addition	Retirement	Addition	<u>Rate</u>	Depreciation
2	351	Organization Cost	\$ _	\$ -	\$ -	0.00%	\$ -
3	352	Franchise Cost	-	-	-	0.00%	-
4	353	Land and Land Rights	-	-	-	0.00%	-
5	354	Structures & Improvements	125,550.00	2,700.00	122,850.00	1.92%	1,179.36
6	355	Power Generation Equipment	1,000,000.00	-	1,000,000.00	2.99%	14,950.00
7	360	Collection Sewers - Force	-	25,000.00	(25,000.00)	1.76%	(220.00)
8	360.1	Collection Sewers - Lift Station	909,844.00	100,000.00	809,844.00	1.81%	7,329.09
9	361	Collection Sewers - Gravity	327,200.00	-	327,200.00	1.89%	3,092.04
10	362	Special Collection Structures	-	-	-	2.00%	-
11	363	Services to Customers	-	-	-	2.18%	-
12	364	Flow Measuring Devices	-	-	-	0.49%	-
13	365	Flow Measuring Installations	-	-	-	3.36%	-
14	366	Reuse Services	-	-	-	2.00%	-
15	367	Reuse Meters and Meter Installations	-	-	-	5.06%	-
16	370	Receiving Wells	-	-	-	2.14%	-
17	371	Pumping Equipment	-	-	-	1.30%	-
18	374	Reuse Distribution Reservoirs	-	-	-	2.50%	-
19	375	Reuse Transmission and Distribution System	-	-	-	2.50%	-
20	380	Treatment and Disposal Equipment	7,770,000.00	944,838.00	6,825,162.00	1.97%	67,227.85
21	381	Plant Sewers	-	-	-	1.29%	-
22	382	Outfall Sewer Lines	-	-	-	2.27%	-
23	389	Other Plant & Misc. Equipment	-	-	-	1.47%	-
24	390	Office Furniture & Equipment	-	105,685.00	(105,685.00)	3.56%	(1,881.19)
25	390.1	Computers & Software	106,400.00	-	106,400.00	16.76%	8,916.32
26	391	Transportation Equipment	930,000.00	97,334.57	832,665.43	1.40%	5,828.66
27	392	Stores Equipment	-	-	-	4.00%	-
28	393	Tools, Shop & Garage Equipment	-	-	-	3.26%	-
29	394	Laboratory Equipment	-	-	-	0.90%	-
30	395	Power Operated Equipment	-	-	-	4.76%	-
31	396	Communication Equipment	350,018.71	33,207.48	316,811.23	4.77%	7,555.95
32	397	Miscellaneous Equipment	-	-	-	1.06%	-
33	398	Other Tangible Plant	 -	-	-	5.00%	-
34			\$ 11,519,012.71	\$ 1,308,765.05	\$ 10,210,247.66		\$ 113,978.08
35							
36							

Total Increase/(Decrease) in Accumulated Depreciation \$ 113,978.08

37 38 39

41

40 Workpapers:

FH Rate Case Data.xlsx; TAB:FH W&S Plant

42 FH Rate Case Data.xlsx; TAB:Plant Adjust-Retire Detail

43 FH Rate Case Data.xlsx; TAB:Vehicle-Equipment

Test Year Ended June 30, 2023 RCND By Major Plant Accounts

40

41

42

43

Workpaper:

FH FVRB Schedules.xlsx

Exhibit: RLJ-DT3 Schedule B-4

Page 1

Witness: Jones

Recap Schedules: B-3

Line							
No.							
1	Acct			Depletion	Α	ccumulated	
2	No.	<u>Description</u>	RCN	<u>Percent</u>	D	<u>epreciation</u>	RCND
3							
4	351	Organization Cost	\$ -	N/A	\$	- \$	-
5	352	Franchise Cost	3,076	0.0%		-	3,076.00
6	353	Land and Land Rights	1,535,615	0.0%		-	1,535,615.00
7	354	Structures & Improvements	4,521,527	42.0%		1,898,204	2,623,323.60
8	355	Power Generation Equipment	296,113	30.9%		91,396	204,716.91
9	360	Collection Sewers - Force	6,164,486	21.5%		1,327,322	4,837,163.85
10	360.1	Collection Sewers - Lift Station	2,758,670	12.1%		334,206	2,424,464.07
11	361	Collection Sewers - Gravity	27,200,048	41.3%		11,235,811	15,964,236.39
12	362	Special Collection Structures	-	N/A		-	-
13	363	Services to Customers	388,949	21.5%		83,687	305,262.60
14	364	Flow Measuring Devices	153,354	96.1%		147,345	6,009.00
15	365	Flow Measuring Installations	32,297	100.0%		32,297	-
16	366	Reuse Services	-	N/A		-	-
17	367	Reuse Meters and Meter Installations	5,384	100.0%		5,384	(0.30)
18	370	Receiving Wells	163,054	39.9%		65,054	98,000.36
19	371	Pumping Equipment	5,046,126	83.8%		4,229,809	816,317.70
20	374	Reuse Distribution Reservoirs	-	N/A		-	-
21	375	Reuse Transmission and Distribution System	-	N/A		-	-
22	380	Treatment and Disposal Equipment	48,450,260	65.4%		31,669,648	16,780,611.83
23	381	Plant Sewers	1,300,919	61.0%		793,104	507,814.17
24	382	Outfall Sewer Lines	550,493	23.5%		129,535	420,957.67
25	389	Other Plant & Misc. Equipment	1,053,041	68.3%		718,940	334,100.85
26	390	Office Furniture & Equipment	266,363	73.9%		196,774	69,589.18
27	390.1	Computers & Software	225,366	36.1%		81,409	143,957.21
28	391	Transportation Equipment	546,505	65.4%		357,459	189,046.61
29	392	Stores Equipment	-	N/A		-	-
30	393	Tools, Shop & Garage Equipment	66,088	46.8%		30,956	35,131.35
31	394	Laboratory Equipment	46,520	99.0%		46,055	465.49
32	395	Power Operated Equipment	173,171	68.6%		118,828	54,343.08
33	396	Communication Equipment	97,008	36.8%		35,711	61,296.29
34	397	Miscellaneous Equipment	405,275	88.8%		359,836	45,438.06
35	398	Other Tangible Plant	540,671	100.0%		540,671	-
36							
37		TOTALS	\$ 101,990,377		\$	54,529,440 \$	47,460,937
38					•		
39	Note:	All data from RCND Study					
		•					

Test Year Ended June 30, 2023 Computation of Working Capital

16

Exhibit: RLJ-DT3

Schedule B-5

Page 1 Jones

Witness:

Line <u>No.</u>		<u>Work</u>	ing Capital
1 2	Cash Working Capital	\$	-
3			
4	Material and Supplies Inventories		126,351
5			
6	Working Funds and Special Deposits		
7	None		
8			
9			
10	Prepayments		73,424
11			
12	Total Working Capital Allowance	\$	199,775
13			
14	Supporting Schedules:		
15	E-1		

Recap Schedules:

B-1

Test Year Ended June 30, 2023 Adjusted Test Year Income Statement Exhibit:

RLJ-DT3

Schedule C-1

Page 1 ess: Jones

Witness:

Line <u>No.</u>	Revenues			Actual for Test Year Ended 6/30/2023		Total Pro forma <u>Adjustments</u>		Test Year Results After Pro forma Adjustments		Proposed Rate Increase		Adjusted With Rate <u>Increase</u>
1	Reven	ues										
2	521	Flat Rate Revenue	\$	6,516,663	\$	(211,249)	\$	6,305,414		3,300,493	\$	9,605,907
3	522	Measured Revenues		-				-				-
4	536	Other Wastewater Revenue		103,562		(287)		103,275		-		103,275
5	541	Measured Reuse Revenue		60,125		8,139		68,263		-		68,263
6	Total F	Revenues	\$	6,680,349	\$	(203,397)	\$	6,476,952	\$	3,300,493	\$	9,777,445
7	Operat	ting Expenses										
8	701	Salaries and Wages	\$	1,147,284	\$	161,989	\$	1,309,273			\$	1,309,273
9	703	Salaries and Wages - Officers and Directors		78,000		(78,000)		-				-
10	704	Employee Pension and Benefits		23,380		144,507		167,887				167,887
11	710	Purchased Wastewater		-		-		-				-
12	711	Sludge Removal Expense		467,423		-		467,423				467,423
13	715	Purchased Power		491,916		-		491,916				491,916
14	718	Chemicals		551,292		-		551,292				551,292
15	720.0	Materials and Supplies		154,621		-		154,621				154,621
16	720.1	Repairs and Maintenance		141,817		-		141,817				141,817
17	720	Office Supplies Expense		159,015		-		159,015				159,015
18	731	Contractual Services - Engineering		15,255		_		15,255				
19	732	Contractual Services - Accounting		15,026		(15,000)		26				26
20	733	Contractual Services - Legal		101,439		(91,935)		9,504				9,504
21	734	Contractual Services - Management Fees		39,000		(39,000)		-				-
22	735	Contractual Services - Testing		97,673		-		97,673				97,673
23	736	Contractual Services - Other		314,920		133,694		448,614				448,614
24	741	Rent - Buildings		81,412		-		81,412				81,412
25	742	Rent - Equipment		71,520		_		71,520				71,520
26	750	Transportation Expense		160,627		19,743		180,371				180,371
27	756	Insurance - Vehicle		44,444		12,299		56,742				56,742
28	757	Insurance - General Liability		79,483		18,621		98,104				98,104
29	758	Insurance -Worker's Compensation		29,289		(1,790)		27,498				27,498
30	759	Insurance - Other		4,167		(1,750)		4,167				4,167
31	766	Regulatory Commission Expense - Rate Case		4,107		_		4,107				4,107
32	770	Bad Debt Expense		15,592		_		15,592		7,945		23,537
33	775	·		192,436				192,436		7,545		192,436
34		Miscellaneous Expense		-		- (471.76E)						
35	403	Depreciation Expense Amortization Expense		1,507,298		(471,765)		1,035,532				1,035,532
36	407	'		52,395		99,244		151,640				151,640
	408	Taxes Other Than Income		-		•		•		26.012		•
37		Property Taxes		197,077		17,216		214,293		36,912		251,205
38	409	Income Tax		82,912		(183,059)		(100,147)		809,709		709,562
39		Interest Expense Security Deposits		2,710	٠	- (272 227)	٠	2,710	,	054566	,	2,710
40		Operating Expenses	\$	6,319,422						854,566		6,900,751
41	-	ting Income	\$	360,927	\$	69,840	\$	430,767	\$	2,445,927	\$	2,876,694
42		Income (Expense)		12.440		(42.440)						
43	419	Interest and Dividend Income	\$	13,449	\$	(13,449)	\$	-			\$	-
44	421	Non-Utility Income		-		-		-				-
45	426	Miscellaneous Non-Utility Expenses		(209,379)		8,818		(200,561)				(200,561)
46	427	Interest Expense		(591,908)		(141,379)		(733,287)				(733,287)
47	428	Amortization of Debt Discount and Expense		(11,424)		11,424		-				-
48	429	Amortization of Premium on Debt		867		(867)		<u>-</u>				
49		Other Income (Expense)	\$	(798,395)							\$	(933,848)
50 51	Net Inc	come (Loss)	\$	(437,468)	\$	(65,613)	\$	(503,081)	\$	2,445,927	\$	1,942,846

5152 Supporting Schedules:

Recap Schedules:

Test Year Ended June 30, 2023

Income Statement Pro forma Adjustments

Exhibit: RLJ-DT3 Schedule C-2

Page 1

Witness: Jones

				Actual for										
	Test Y													
Line				Ended		ADJ		ADJ		ADJ		ADJ		ADJ
No.			<u>(</u>	<u>5/30/2023</u>		<u>IS-1</u>		<u>IS-2</u>		<u>IS-3</u>		<u>IS-4</u>		<u>IS-5</u>
1	Reven													
2	521	Flat Rate Revenue	\$	6,516,663										
3	536	Other Wastewater Revenue		103,562										
4	541	Measured Reuse Revenue		60,125										
5	Total R	Revenues	\$	6,680,349	\$	-	\$	-	\$	-	\$	-	\$	-
6	Operat	ting Expenses												
7	701	Salaries and Wages	\$	1,147,284					\$	161,989				
8	703	Salaries and Wages - Officers and Directors		78,000		(78,000)								
9	704	Employee Pension and Benefits		23,380						144,507				
10	710	Purchased Wastewater		-										
11	711	Sludge Removal Expense		467,423										
12	715	Purchased Power		491,916										
13	718	Chemicals		551,292										
14	720	Materials and Supplies		154,621										
15	720.1	Repairs and Maintenance		141,817										
16	720.2	Office Supplies Expense		159,015										
17	731	Contractual Services - Engineering		15,255										
18	732	Contractual Services - Accounting		15,026		(15,000)								
19	733	Contractual Services - Legal		101,439		(36,693)		(55,242)						
20	734	Contractual Services - Management Fees		39,000		(39,000)		-						
21	735	Contractual Services - Testing		97,673		(,,								
22	736	Contractual Services - Other		314,920				_				133,694		
23	741	Rent - Buildings		81,412								100,00		
24	742	Rent - Equipment		71,520										
25	750	Transportation Expense		160,627		(795)		(286)						
26	756	Insurance - Vehicle		44,444		(755)		(200)						12,299
27	757	Insurance - General Liability		79,483										18,621
28	757 758	•		29,289										(1,790)
29		Insurance -Worker's Compensation		29,269										(1,790)
30	766	Regulatory Commission Expense - Rate Case		15 502										
	770	Bad Debt Expense		15,592										
31	775	Miscellaneous Expense		192,436										
32	403	Depreciation Expense		1,507,298										
33	407	Amortization Expense												
34	408	Taxes Other Than Income		52,395						99,244				
35		Property Taxes		197,077										
36	409	Income Tax		82,912										
37	427.1	Interest Expense Security Deposits		2,710					_		<u>.</u>			
38		Operating Expenses	\$	6,319,422	_	(169,488)		(55,528)	\$	405,740	\$		\$	29,129
39	•	ting Income	\$	360,927	\$	169,488	Ş	55,528	\$	(405,740)	Ş	(133,694)	Ş	(29,129)
40		Income (Expense)												
41	419	Interest and Dividend Income	\$	13,449	\$	(13,449)								
42	421	Non-Utility Income		-										
43	426	Miscellaneous Non-Utility Expenses		(209,379)		8,818								
44	427	Interest Expense		(591,908)		591,908								
45	428	Amortization of Debt Discount and Expense		(11,424)		11,424								
46	429	Amortization of Premium on Debt		867		(867)								
47	Total C	Other Income (Expense)	\$	(798,395)	\$	597,834	\$	-	\$	-	\$		\$	
48	Net Inc	come (Loss)	\$	(437,468)	\$	767,322	\$	55,528	\$	(405,740)	\$	(133,694)	\$	(29,129)
49						·		<u> </u>		·		·		
	_	61 11						-						

Actual for

Supporting Schedules:

Recap Schedules:

C-1

51 52

Test Year Ended June 30, 2023

51 52

Income Statement Pro forma Adjustments

Exhibit: RLJ-DT3 Schedule C-2

Page 2

Witness: Jones

Line				ADJ	ADJ		ADJ		ADJ		ADJ
No.				IS-6	<u>IS-7</u>		<u>IS-8</u>		IS-9		IS-10
1	Reven	ues									
2	521	Flat Rate Revenue			\$ (211,2	49)					
3	536	Other Wastewater Revenue				87)					
4	541	Measured Reuse Revenue			(30,0		38,201				
5	Total F	Revenues	\$	-	\$ (241,5		38,201	\$		- \$; -
6	Opera	ting Expenses				, .	*				
7	701	Salaries and Wages									
8	703	Salaries and Wages - Officers and Directors									
9	704	Employee Pension and Benefits									
10	710	Purchased Wastewater									
11	711	Sludge Removal Expense									
12	715	Purchased Power									
13	718	Chemicals									
14	720	Materials and Supplies									
15	720.1	Repairs and Maintenance									
16	720.2	Office Supplies Expense									
17	731	Contractual Services - Engineering									
18	732	Contractual Services - Accounting									
19	733	Contractual Services - Legal									
20	734	Contractual Services - Management Fees									
21	735	Contractual Services - Testing									
22	736	Contractual Services - Other									
23	741	Rent - Buildings									
24	742	Rent - Equipment									
25	750	Transportation Expense		20,825							
26	756	Insurance - Vehicle		-,-							
27	757	Insurance - General Liability									
28	758	Insurance -Worker's Compensation									
29	766	Regulatory Commission Expense - Rate Case									
30	770	Bad Debt Expense									
31	775	Miscellaneous Expense									
32	403	Depreciation Expense									(471,765)
33	407	Amortization Expense									(,,
34	408	Taxes Other Than Income									
35		Property Taxes									
36	409	Income Tax									
37	427.1	Interest Expense Security Deposits									
38		Operating Expenses	\$	20,825	\$	- \$	_	\$		- \$	(471,765)
39		ting Income	\$	(20,825)			38,201			- \$	· , ,
40	-	Income (Expense)	Y	(20,023)	7 (2-11,3	31, Y	30,201	7		~	4,1,,,03
41	419	Interest and Dividend Income									
42	421	Non-Utility Income									
43	426	Miscellaneous Non-Utility Expenses									
44	427	Interest Expense							(733,28	37)	
45	428	Amortization of Debt Discount and Expense							,. 55,20	,	
46	429	Amortization of Premium on Debt									
47		Other Income (Expense)	\$	_	\$	- \$	_	Ś	(733,28	37) \$	<u> </u>
48		come (Loss)	\$		\$ (241,5		38,201		(733,28		471,765
49		(_000)		(20,023)	Y (271,J	~', Y	30,201	7	1,00,20	· / Y	,,,,,,,,
50	Suppo	rting Schedules:									
50	<u>Jupp0</u>	i ung schedules.									

Test Year Ended June 30, 2023

Income Statement Pro forma Adjustments

Exhibit: RLJ-DT3

Schedule C-2 Page 3

Witness: Jones

(867)

(135,453) \$ (65,613) \$ (933,848)

(503,081)

\$ - \$ - \$ \$ (17,216) \$ 183,059 \$

Line				ADJ		ADJ		Total		Test Year Adjusted
<u>No.</u>	_			<u>IS-11</u>		<u>IS-12</u>	Ad	<u>justments</u>		Results
1 2	Reveni						Ļ	(211 240)	,	C 20F 414
3	521 536	Flat Rate Revenue					\$	(211,249)	>	6,305,414
3 4	536	Other Wastewater Revenue						(287)		103,275
5		Measured Reuse Revenue Revenues	\$		\$		\$	8,139 (203,397)	ċ	68,263 6,476,952
6			Ş	-	Ş	-	Ş	(203,397)	Ş	0,470,932
7	701	ting Expenses					\$	161,989	ċ	1 200 272
8	701	Salaries and Wages Officers and Directors					Ş	(78,000)	\$	1,309,273
9	703	Salaries and Wages - Officers and Directors Employee Pension and Benefits						144,507		- 167,887
10	704	Purchased Wastewater						144,307		107,887
11	710							-		467,423
12	711	Sludge Removal Expense Purchased Power						-		491,916
13	718	Chemicals						-		551,292
14	720	Materials and Supplies						-		154,621
15	720.1	Repairs and Maintenance						-		141,817
16	720.1							-		
17	720.2	Office Supplies Expense						-		159,015 15,255
18	731	Contractual Services - Engineering Contractual Services - Accounting						(15,000)		15,255
19	733	Contractual Services - Accounting Contractual Services - Legal						(91,935)		9,504
20	734	Contractual Services - Legal Contractual Services - Management Fees						(39,000)		3,304
21	735	Contractual Services - Ivariagement rees						(33,000)		97,673
22	735 736	Contractual Services - Testing Contractual Services - Other						133,694		448,614
23	730 741							155,094		81,412
23 24	741	Rent - Buildings						-		71,520
25	742 750	Rent - Equipment						19,743		· ·
26		Transportation Expense						-		180,371
26 27	756 757	Insurance - Vehicle						12,299		56,742
28	757 758	Insurance - General Liability						18,621 (1,790)		98,104 27,498
29	756 766	Insurance -Worker's Compensation						(1,790)		27,490
30	770	Regulatory Commission Expense - Rate Case						-		- 15,592
		Bad Debt Expense						-		•
31 32	775 403	Miscellaneous Expense						- (471 7CE)		192,436
33	403	Depreciation Expense						(471,765)		1,035,532
34	407	Amortization Expense						99,244		- 151,640
35		Taxes Other Than Income		17,216				17,216		•
36	409.11	Property Taxes Income Tax		17,210		(183,059)				214,293
37	409					(165,059)		(183,059)		(100,147) 2,710
38		Interest Expense Security Deposits Deposits	<u> </u>	17,216	ċ	(183,059)	\$	(273,237)	\$	6,046,185
39			<u>ې</u> د	(17,216)		183,059	\$	69,840	\$	430,767
39 40	-	ting Income Income (Expense)	Ą	(17,210)	ڔ	103,039	۲	03,040	ڔ	430,707
40	419	Interest and Dividend Income					\$	(13,449)	ċ	
42	419	Non-Utility Income					ب	(13,443)	ڔ	-
42	421	,						8,818		(200 561)
43 44	425	Miscellaneous Non-Utility Expenses								(200,561) (733,287)
		Interest Expense						(141,379)		(733,287)
45	428	Amortization of Debt Discount and Expense						11,424		-

Supporting Schedules:

Net Income (Loss)

Total Other Income (Expense)

Amortization of Premium on Debt

50 51 52

46

47

48

Test Year Ended June 30, 2023 Income Statement Adjustment IS-1 Exhibit: RLJ-DT3 Schedule C-2

Page 4

Witness: Jones

Line No. 1

2

4

Adjust Income Statement to Remove Eliminated Far West Expenses and Income

This adjustment removes operating expenses, other income and deductions and interest expense incurred by Far West in the test year that will not be similarly incurred by Foothills on a going forward basis.

5 6 7

8	NARUC	<u>Account</u>	TY Amount	<u>Adjustment</u>	
9	Operating Ex	penses			
10	703	Salaries and Wages - Officers and Directors	\$ 78,000.00	\$ (78,000.00)	
11	732	Contractual Services - Accounting	15,000.00	(15,000.00)	
12	733	Contractual Services - Legal	36,692.61	(36,692.61)	
13	734	Contractual Services - Management Fees	39,000.00	(39,000.00)	
14	750	Transportation Expense	795.42	(795.42)	
15			\$ 169,488.03	\$ (169,488.03)	
16					
17	Other Income	e and Deductions			
18	419	Interest and Dividend Income	\$ 13,448.51	\$ (13,448.51)	
19	426	Miscellaneous Nonutility Expenses	(8,817.83)	8,817.83	
20	427	Interest Expense	(591,907.56)	591,907.56	
21	428	Amortization of Debt Discount and Expense	(11,423.62)	11,423.62	
22	429	Amortization of Premium on Debt	866.94	(866.94)	
23			\$ (597,833.56)	\$ 597,833.56	
24					
25		Net Income	\$ (767,321.59)	\$ 767,321.59	

30

Increase/(Decrease) in Net Income

767,321.59

31 Workpaper:

FH Rate Case Data.xlsx; TAB: FW Eliminated Income & Expense

Test Year Ended June 30, 2023 Income Statement Adjustment IS-2 Exhibit: RLJ-DT3 Schedule C-2

Page 5

Witness: Jones

Line <u>No.</u>

Adjust Income Statement to Remove Non-Recurring Foothills Water & Sewer Expenses

1 2 3

This adjustment removes operating expenses and other deductions incurred by Foothills Water & Sewer in the test year that are not expected to recur on a going forward basis.

4 5 6

Costs incurred by Foothills Water & Sewer that will not recur on a going forward basis:

7 8

_					
9	NARUC	Account		TY Amount	Adjustment
10	Operating Exp	penses			
11	733	Contractual Services - Legal		\$ 55,241.93	\$ (55,241.93)
12	734	Contractual Services - Management Fees		-	-
13	736	Conractual Services - Other		-	-
14	750	Transportation Expense	_	286.41	(286.41)
15				\$ 55,528.34	\$ (55,528.34)
16			_		
17		Net Ir	ncome	\$ (55,528.34)	\$ 55,528.34
18					

19 20

21

22

Increase/(Decrease) in Net Income

\$ 55,528.34

23 Workpaper:

24 FH Rate Case Data.xlsx; TAB: FH Nonrecurring Expense

Test Year Ended June 30, 2023 Income Statement Adjustment IS-3 Exhibit: RLJ-DT3 Schedule C-2

Page 6

Witness: Jones

99,244.08

Line No. 1

2

4

5

Adjust Payroll and Related Costs to Foothills Proforma Costs

Due to post acquisition changes to personnel, pay rates and benefits offered, costs related payroll, benefits and related costs have changed. This adjustment updates costs to Foothill's expected going forward costs. This adjustment also properly allocates payroll taxes between water and sewer divisions.

			Test Year	Normalized	Expense
)	NARUC	<u>Account</u>	<u>Adjusted</u>	Expense	<u>Adjustment</u>
L	701	Salaries and Wages	\$ 1,147,284.02	\$ 1,309,272.90	\$ 161,988.88
2	704	Employee Pension and Benefits	23,379.71	167,886.58	144,506.87
3	408	Payroll Taxes	2,535.26	101,779.34	99,244.08
1			1.173.198.99	1.578.938.83	405.739.84

18 19 20

Increase/(Decrease) in Salaries and Wages	\$ 161,988.88
Increase/(Decrease) in Employee Pension and Benefits	\$ 144,506.87

21 Increase/(Decrease) in Taxes Other Than Income

22 23

24 Workpaper:

25 FH Rate Case Data.xlsx; TAB: Payroll

26 FH Rate Case Data.xlsx; TAB: Enrolled Medical

Test Year Ended June 30, 2023 Income Statement Adjustment IS-4 Exhibit: RLJ-DT3 Schedule C-2

Page 7

Witness: Jones

Line								
No.								
1	Normalize Sh	ared Services Cost						
2								
3	This adjustm	ent normalizes shared services costs. Because Foothi	lls Wa	ter & Sewer				
4	•	only nine months in the test year, shared services co	sts mu	st be				
5	normalized to	o account for a full year of shared services						
6								
7								
8	Shared Servi							
9		Shared Services Expense per G/L	\$	250,020.29				
10		D 1 15 15 1 2000	_	202 744 00				
11		Budgeted Shared Services for 2023	\$	383,714.00				
12				F				
13				Expense	Namaaliaad	France		
14 15				Per	Normalized	Expense		
16	NARUC	Account		G/L	Expense	Adjustment		
17	636	Account Contractual Services - Other		250,020.29	383,714.00	133,693.71		
18	030	Contractual Services - Other		230,020.29	303,714.00	155,095.71		
19								
20	Increase//De	crease) in Contractual Services - Other			-	\$ 133,693.71		
21	increase/(De	crease) in contractual services - Other			=	7 133,033.71		
22								
23	Workpaper:							
24		Data.xlsx; TAB: Shared Services						
25	TIT Nate Case	Data.AlsA, IAD. Slidicu Scivices						
23								

Test Year Ended June 30, 2023 Income Statement Adjustment IS-5 Exhibit: RLJ-DT3 Schedule C-2

Page 8

Witness: Jones

Line
No.
1

2 3

4

Adjust Insurance expense to reflect Foothills Water & Sewer Actual Costs

This adjustment replaces the insurance costs incurred during the test year by Far West and Foothills with the normalized costs of insurance being incurred by Foothills Water & Sewer.

5	
6	
7	
_	

6			Foothills			Months	Normalized		
7	NARUC	Insurance Type		Actual Cost		Charged		<u>Cost</u>	
8	756	Auto	\$	37,828.32		8	\$	56,742.48	
9	757	General Liability		65,402.40		8		98,103.60	
10	758	Workers Compensation		18,332.32		8		27,498.48	
11			\$	121,563.04			\$	182,344.56	
12									
13									
14				Expense		Normalized		Expense	
15	NARUC	Account		Per G/L	Expense			Adjustment	
16	756	Insurance - Vehicle		44,443.58	\$	56,742.48	\$	12,298.90	
17	757	Insurance - General Liability		79,482.92		98,103.60		18,620.68	
18	758	Insurance -Worker's Compensation		29,288.60		27,498.48		(1,790.12)	
19			\$	153,215.10	\$	182,344.56	\$	29,129.46	
20									
21	Increase/(Decrease) in Insurance - Vehicle				\$	12,298.90			
22							•		
23	Increase/(Decrease) in Insurance - General Liability				\$	18,620.68			
24							:		
25					\$	(1,790.12)			

Test Year Ended June 30, 2023 Income Statement Adjustment IS-6

22

Exhibit: RLJ-DT3 Schedule C-2

Page 9

Witness: Jones

Line No. 1 Adjust Transportation Expense to Eliminate Credited Salvage 2 3 This adjustment adjusts transportation expense to eliminate credits for salvage value 4 received from the sale of vehicles. The salvage amounts were incorrectly charged to the 5 transportation expense account rather than as credits to accumulated depreciation per 6 NARUC accounting requirements. 7 8 9 Salvage Values Expense Credit Adjusted 10 11 **NARUC** <u>Account</u> Per G/L Adjustment Expense (20,825.00) \$ 20,825.00 \$ 12 750 Transportation Expense 13 14 Increase/(Decrease) in Transportation Expense 20,825.00 15 16 17 18 19 Workpapers: 20 FH Rate Case Data.xlsx; TAB:Vehicle-Equipment 21 FH Rate Case Data.xlsx; TAB:Expensed Salvage

Test Year Ended June 30, 2023 Income Statement Adjustment IS-7 Exhibit: RLJ-DT3 Schedule C-2

Page 10

Witness: Jones

Line <u>No.</u>

Adjust Revenue Accounts to Eliminate Non-Recurring Items

This adjustment adjusts other revenue accounts to eliminate non-recurring reconciliation items.

5 Reconciling Items

6				Entry
7	NARUC	<u>Account</u>	_	Per G/L
8	521	Flat Rate Revenue	-	\$ 211,248.56
9	536	Other Wastewater Revenue		286.66
10	541	Measured Reuse Revenue	_	30,062.25
11			' <u>-</u>	241,597.47

1213 Increase/(Decrease) in Revenue

\$ (241,597.47)

14 15

1

2

4

16 Workpaper:

17 FH Rate Case Data.xlsx; TAB: FH Nonrecurring Revenue Entries

Test Year Ended June 30, 2023 Income Statement Adjustment IS-8 Exhibit: RLJ-DT3 Schedule C-2

Page 11

Witness: Jones

Line <u>No.</u>

Adjust Measured Reuse Revenue

1 2 3

4

5

6

7

This adjustment adjusts revenue from effluent sales so that effluent revenue reflects sales during the twelve months of the test year. The test year billings included effluent usage for months prior to the beginning of the test year. This adjustment removes revenue assoicated with effluent sales occuring prior to the beginning of the test year. Additionally, several months of effluent usage occuring during the test year was not billed until after the end of the the test year. This adjustment adds post-test year revenue for effluent sales occuring during the test year.

8 9

10			Remove	Add	Net
11	NARUC		Revenue	Revenue	Adjustment
12					
13	541	Las Barrancas Golf Course	(11,314.75)	39,271.60	27,956.85
14	541	Par 3 & Executive Golf Courses	(4,059.50)	14,303.50	10,244.00
15			(15,374.25)	53,575.10	38,200.85
16				_	

17 18

19

Increase/(Decrease) in Metered Reuse Revenue

38,200.85

20 Workpaper:

21 FH Rate Case Data.xlsx; TAB: Effluent

Test Year Ended June 30, 2023 Income Statement Adjustment IS-9 Exhibit: RLJ-DT3

Witness:

Schedule C-2

Page 12 Jones

Synchronize Interest Expense with Rate Base

Line			
No.			
1	Adjusted Rate Base	\$ 33,948,471	Sch. B-1
2			
3	Weighted Cost of Long-Term Debt	2.1600%	Sch. D-1
4	Weighted Cost of Short-Term Debt	0.0000%	Sch. D-1
5			
6	Synchronized Long-Term Interest	\$ 733,287	
7	Synchronized Short-Term Interest	 <u>-</u> _	
8	Synchronized Interest Expense	 733,287	
9			
10	Test Year Interest Expense	591,908	
11	Adjustment to Interest Expense (IS-1)	(591,908)	
12	Adjusted Test Year Interest Expense	 	
13			
14	Increase / (Decrease) In Interest Expense	733,287	
15			

Test Year Ended June 30, 2023 Income Statement Adjustment IS-10 Exhibit: RLJ-DT3

Schedule C-2

Page 13 Witness: Jones

Normalize Depreciation Expense

Line <u>No.</u> 1	<u>Acct</u>	<u>Description</u>		Adjusted Test Year Balance 6/30/2023		Non / Fully preciated <u>Plant</u>	D	epreciable <u>Plant</u>	Proposed Depreciation <u>Rate</u>			epreciation Expense
2	351	Organization Cost	\$	_	\$	_	\$	_	0.00	%	Ś	_
3		Franchise Cost	,	3,076	*	(3,076)	т.	_	0.00		т	_
4		Land and Land Rights		1,535,615		(1,535,615)		-	0.00			_
5		Structures & Improvements		2,824,862		(//-		2,824,862	1.92			54,237
6		Power Generation Equipment		1,209,067				1,209,067	2.99			36,151
7		Collection Sewers - Force		2,992,224				2,992,224	1.76			52,663
8		Collection Sewers - Lift Station		2,690,753				2,690,753	1.81			48,703
9		Collection Sewers - Gravity		9,789,814				9,789,814	1.89			185,027
10		Special Collection Structures		-				-	2.00			-
11	363	Services to Customers		270,020				270,020	2.18			5,886
12		Flow Measuring Devices		37,121				37,121	0.49			182
13		Flow Measuring Installations		11,378		(11,378)			3.36			-
14		Reuse Services		-		(//		-	2.00			_
15	367	Reuse Meters and Meter Installations		2,097		(2,097)		- "	5.06			_
16	370	Receiving Wells		88,512		(88,512	2.14			1,894
17		Pumping Equipment		2,661,365				2,661,365	1.30			34,598
18	374	Reuse Distribution Reservoirs		_,				-	2.50			
19		Reuse Transmission and Distribution System		_				-	2.50			_
20		Treatment and Disposal Equipment		32,116,257				32,116,257	1.97			632,690
21	381	Plant Sewers		700,089				700,089	1.29			9,031
22		Outfall Sewer Lines		353,366				353,366	2.27			8,021
23	389	Other Plant & Misc. Equipment		617,782				617,782	1.47			9,081
24	390			152,506				152,506	3.56			5,429
25		Computers & Software		337,997				337,997	16.76			56,648
26		Transportation Equipment		1,326,978				1,326,978	1.40			18,578
27	392	Stores Equipment		_,===,===				-	4.00			
28	393	Tools, Shop & Garage Equipment		55,509				55,509	3.26			1,810
29	394	Laboratory Equipment		35,122				35,122	0.90			316
30		Power Operated Equipment		113,637				113,637	4.76			5,409
31		Communication Equipment		415,988				415,988	4.77			19,843
32		Miscellaneous Equipment		207,427				207,427	1.06			2,199
33	398	Other Tangible Plant		238,825		(238,825)		-	5.00			-
37		TOTALS	Ś	60,787,387	\$	(1,790,991)	Ś	58,996,396			\$	1,188,398
38				,	•	() / /		,,				,,
39				Total CIAC	T۱	pe CIAC		Amount				
40	Less:	Amortization of CIAC	\$	3,682,495		ubdivisions	Ś	1,009,481	2.00	%	Ś	20,190
41						Treatment		2,653,514	5.00			132,676
42						Total		3,662,995		_	Ś	152,865
43								-,,				,
44	Adiust	ed Test Year Depreciation Expense								_	\$	1,035,532
45	,										т	_,
46	Test Y	ear Depreciation Expense									\$	1,507,298
47	. 550 1										•	.,= = : ,===
48	Increa	se / (Decrease) in Depreciation Expense								-	\$	(471,765)
49		, , , , , , , , , , , , , , , , , , , ,								=	-	. ,1
		Tar 10 1 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			_							

Test Year Ended June 30, 2023 Income Statement Adjustment IS-11 Exhibit: RLJ-DT3 Schedule C-2

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Witness: Jones

Property Tax Expense

Line <u>No.</u>	<u>Description</u>	Company <u>As Adjusted</u>	Company <u>Proposed</u>
1	Adjusted Test Year Revenue	\$ 6,476,952 x3	\$ 6,476,952 x2
2			
3	Proposed Revenues after Increase		9,777,445 x1
4			
5	3-Year Revenue Total	19,430,857	22,731,350
6			
7	Average of three year's of revenue	6,476,952	7,577,117
8	Average of three year's of revenue, times 2	12,953,905	15,154,233
9	Add:		
10	Construction Work In Progress at 10%	1,533	1,533
11	Deduct:		
12	Net Book Value of Transportation Equipment	181,332	181,332
13			
14	Full Cash Value	12,774,106	14,974,435
15	Assessment Ratio (2024 Tax Year)	16.5%	16.5%
16	Assessed Value	2,107,728	2,470,782
17	Property Tax Rate (2023 Tax Year)	10.1670%	10.1670%
18			
19	Adjusted Test Year Property Tax	\$ 214,293	
20	Recorded Test Year Property Tax	197,077	
21	Test Year Adjustment	\$ 17,216	
22			
23	Property Tax at Proposed Rates		\$ 251,205
24	Adjusted Test Year Property Tax		214,293
25	Increase in Property Tax due to Rate Increase		\$ 36,912
26			
27	Calculation of Property Tax Factor		
28	Increase to Property Tax Expense		\$ 36,912
29	Increase in Revenue Requirement		\$ 3,300,493
30	Property Tax Factor (L25 / L26)		1.1184%
31			

Test Year Ended June 30, 2023 Income Statement Adjustment IS-12 Exhibit: RLJ-DT3 Schedule C-2

Page 15 Witness: Jones

Income Tax Expense

39

Line						Adjusted		Proposed
No.	Description					Test Year	wi	th Increase
1								
2	Calculation of Inco	ome Tax:						
3	Revenue				\$	6,476,952	\$	9,777,445
4	Less: Operating Ex	rpenses (Excluding Income Taxes)				6,146,332		6,191,189
5	Less: Synchronized	d Interest				733,287		733,287
6	State Taxable Inco	ome			\$	(402,667)	\$	2,852,969
7								
8	All Income at	4.90%				(19,731)		139,795
9								
10	State Income Tax				\$	(19,731)	\$	139,795
11								
12	Federal Taxable In	ncome			\$	(382,936)	\$	2,713,174
13								
14	All Income at	21.00%				(80,417)		569,766
15								
16	Total Federal Inco	me Tax			\$	(80,417)	\$	569,766
17								
18	Combined Federa	l and State Income Tax			\$	(100,147)	\$	709,562
19						_		
20	Effective State Ta	x Rate				4.9000%		4.9000%
21	Effective Federal	Tax Rate				21.0000%		21.0000%
22	Effective Combine	ed Tax Rate				24.8710%		24.8710%
23								
24	Applicable Arizona	a State Income Tax Rate (Rate Applicable to Re	venue Increa	se)				4.9000%
25	Applicable Federa	I Income Tax Rate (Rate Applicable to Revenue	Increase)					21.0000%
26								
27	Calculation of Inte	erest Synchronization						
28	Rate Base		\$	33,948,471				
29	Weighted Average	e Cost of Debt		2.1600%	ó			
30	Synchronized Inte	rest	\$	733,287	_			
31								
32	Income Tax Adjust	tments						
33	Test Year Income				\$	82,912		
34		se) in Income Taxes (L21 - L32)			<u> </u>	(183,059)		
35	, ,	,			_			
36	Test Year Income	Taxes - Adiusted					Ś	(100,147)
37		se) in Federal Income Taxes (L21 - L35)						809,709
38							_	222,703
30								

Test Year Ended June 30, 2023

Computation of Gross Revenue Conversion Factor

Exhibit: RLJ-DT3 Schedule C-3

Witness: Jones

Page 1

Line						
No.	Calculation of Gross Revenue Conversion F	actor				
1	Revenue				100.0000%	
2	Uncollectable Factor (Line 11)				0.1809%	
3	Revenue (L1 - L2)				99.8191%	
4	Combined Income Tax and Property Tax R	ate (Lin	e 23)		25.7112%	
5	Operating Income Percentage (L3 -L4)				74.1079%	
6	Gross Revenue Conversion Factor (L1 / L5)				1.349383	
	Calculation of Uncollectable Factor					
7	Unity				100.0000%	
8	Combined Federal and State Tax Rate (Line	17)			24.8710%	
9	One Minus Combined Federal and State Ta	x Rate	(L7 - L8)		75.1290%	
10	Uncollectable Rate (Line 26)				0.2407%	
11	Uncollectable Factor (L9 * L10)				0.1809%	
	Calculation of Effective Tax Rate					
12	Operating Income Before Taxes				100.0000%	
13	Applicable Arizona State Tax Rate (from Sc	hedule	C-2)		4.9000%	
14	Federal Taxable Income (L12 - L13)				95.1000%	
15	Applicable Federal Tax Rate (from Schedule	e C-2)			21.0000%	
16	Effective Federal Tax Rate (L14 * L15)				19.9710%	
17	Combined Federal and State Tax Rate (L13	+ L16)				24.8710%
						_
	Calculation of Effective Property Tax Rate					
18	Unity				100.0000%	
19	Combined Federal and State Tax Rate (Line	17)			24.8710%	
20	One Minus Combined Income Tax Rate (L1	8 - L19)			75.1290%	
21	Property Tax Factor (from Schedule C-2)				1.1184%	
22	Effective Property Tax Factor (L20 * L21)					0.8402%
23	Combined Federal and State Income Tax R	ate and	Property Tax R	ate (L17 + L22)		25.7112%
	Calculation of Uncollectable Rate					
24	Bad Debt Expense (from Schedule C-1)	\$	15,592			
25	Total Revenues (from Schedule C-1)		6,476,952			
26	Uncollectable Rate (L24 / L25)	<u> </u>	0.2407%			
27	Revenue Increase (from Schedule C-1)	\$	3,300,493			
28	Uncollectable Rate (Line 26)		0.2407%			
29	Bad Debt Expense due to Increase	\$	7,945			
30	Supporting Schedules:					ecap Schedules:
31					A-	·1

Test Year Ended June 30, 2023 Summary Cost of Capital

46 D-4 E-1

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Exhibit: RLJ-DT3 Schedule D-1

Page 1

Witness: Jones

		End of Test Year (Adjusted)			End of Projected Year (Current Rates)				End of Projected Year (Proposed Rates)				
Line			Percent of	Cost	Weighted		Percent of	Cost	Weighted		Percent of	Cost	Weighted
No.	Invested Capital	Amount	Total	Rate	Cost	Amount	Total	Rate	Cost	Amount	Total	Rate	Cost
1							·		·				
2	Long-Term Debt	\$ -	0.00%	0.0000%	0.0000%	\$ -	0.00%	0.0000%	0.0000%	\$ -	0.00%	0.0000%	0.0000%
3	Short-Term Debt	-	0.00%	0.0000%	0.0000%	-	0.00%	0.0000%	0.0000%	-	0.00%	0.0000%	0.0000%
4	Adjusted Common Equity	17,771,162	100.00%	10.5000%	10.5000%	29,176,197	100.00%	10.5000%	10.5000%	30,988,327	100.00%	10.5000%	10.5000%
5	Totals	\$ 17,771,162	100.00%	=	10.5000%	\$ 29,176,197	100.00%	_	10.5000%	\$ 30,988,327	100.00%	-	10.5000%
6		-		=				=				=	
7				_									
8	Required Rate of Return			=	8.22%	←							
9				-						NW I	Natrual Water	Company, LL	.C
10											Capital Stru	ıcture	
11						Capital Structure	9				Percent	Cost	Weighted
12	Equity Adjustments					LT Debt	0.00%			LT Debt	39.40%	5.48%	2.16%
13	Common Equity per Sch. E-1	\$ 17,731,004	•			ST Debt	0.00%			ST Debt	0.00%		0.00%
14			PTY PIt			Equity	100.00%			Equity	60.60%	10.00%	6.06%
15	PIS Equity Adjustments	\$ 11,519,013	11,519,013				100.00%				100.00%	-	8.22%
16	A/D Equity Adjustments	(110,105)	(113,978)										
17	AIAC Equity Adjustment	-											
18	CIAC Equity Adjustment	0											
19	AA CIAC Equity Adjustment	36,284											
20													
21			11,405,035	Total PTY Adj									
22	Adjusted Common Equity	\$ 29,176,197	•										
23													
24													
25	Capital Structure for OCRB												
26					Weighted								
27	Test Year Capital Structure	<u>Amount</u>	<u>%</u>	Cost Rate	<u>Cost</u>								
28	Long-Term Debt	\$ 13,375,698	39.40%	5.48%	2.16%								
29	Short-Term Debt	-	0.00%	0.00%	0.00%								
30	Common Equity	20,572,774	60.60%	10.00%	6.06%								
31	Original Cost Rate Base	\$ 33,948,471	100.00%	=	8.22%								
32													
33													
34	Capital Structure for FVRB												
35													
36	Capital Structure with				Weighted								
37	Fair Value Increment	<u>Amount</u>	<u>%</u>	Cost Rate	Cost								
38	Long-Term Debt	\$ 13,375,698	30.46%	5.48%	1.67%								
39	Short-Term Debt	-	0.00%	0.00%	0.00%								
40	Common Equity	20,572,774	46.84%	10.00%	4.68%								
41	Fair Value Increment	9,970,525	22.70%	0.90%	0.20%								
42	Fair Value Rate Base	\$ 43,918,996	100.00%	=	6.55%								
43													
44	Supporting Schedules:										-	Recap Sched	ules:
45	D-2 D-3										,	A-3	
4.0	D 4 E 4												

Test Year Ended June 30, 2023

28

Cost of Long-Term and Short-Term Debt

Exhibit: RLJ-DT3

Schedule D-2

Page 1

Witness: Jones

Line <u>No.</u>									
1			Е	nd of Test Yea	r	En	d of Pro	ojected Yea	ar
2		Amoun Outstand		Annual Interest	Interest Rate	Amount tstanding	А	nnual terest	Interest Rate
4	Total Company Long-Term Debt								
5							\$	-	0.00%
6								-	0.00%
7								-	0.00%
8								-	0.00%
9								-	0.00%
10	Total Long-Term Debt	\$	-	\$ -	#DIV/0!	\$ -	\$	-	#DIV/0!
11									
12	<u>Short-Term Debt</u>								
13	Notes Payable	\$	-						
14	Notes Payable Associated Companie		-						
15									
16									
17	T. 161 . T. B. I.	<u> </u>		<u> </u>	up.n./61		_		#B# //Q!
18 19	Total Short-Term Debt	\$	-	\$ -	#DIV/0!	\$ -	\$	-	#DIV/0!
20	Total All Debt	\$	-	\$ -	#DIV/0!	\$ -	\$	-	#DIV/0!
21	•								
22									
23									
24									
25									
26	Supporting Schedules:							Re	ecap Schedules:
27	E-1								D-1

Cost of Preferred Stock

Witness: Jones

Line
No.

1
2 Not Applicable - No preferred stock issued or outstanding
3
4 Supporting Schedules:
5 Recap Schedules:
D-1

Exhibit:

RLJ-DT3

Schedule D-3

Foothills Water & Sewer, LLC - Sewer Division

Test Year Ended June 30, 2023

6

Cost of Common Equity

Page 1
Witness: Jones

Line
No.

1
2 Foothills Water & Sewer, LLC - Sewer Division is proposing an 10.0% cost of common equity per its filed testimony
3

Exhibit:

Recap Schedules:

D-1

RLJ-DT3

Schedule D-4

Foothills Water & Sewer, LLC - Sewer Division

Supporting Schedules:

Test Year Ended June 30, 2023

4

5

6

Test Year Ended June 30, 2023 Comparative Balance Sheet Exhibit:

RLJ-DT3 Schedule E-1

> Page 1 Jones

Witness:

13				Test Year		Prior Year		Prior Year
Line				Ended 6/30/2023		Ended 6/30/2022		Ended 6/30/2021
<u>No.</u> 1	ASSETS			0/30/2023		6/30/2022		0/30/2021
2		RTY PLANT AND EQUIPMENT						
3		Utility Plant In Service	\$	51,517,163	Ś	48,535,901	Ś	47,407,401
4		Plant Held for Future Use	*	-	*	22,232	~	22,232
5	105	Construction Work in Progress		15,331		604,067		577,602
6		Accumulated Depreciation		(25,557,037)		(15,235,273)		(14,012,431)
7		Non Utility Property		298,875		217,503		217,503
8		Accumulated Depreciation Nonutility Property		(32,220)		(32,220)		(32,220)
9	Net Pla	nt	\$	26,242,112	\$	34,112,209	\$	34,180,086
10								
11	CURREN	NT ASSETS						
12	131	Cash and Equivalents	\$	368,079	\$	67,723	\$	378,603
13	132	Special Deposits		-		2,047,205		1,047,897
14	141	Customer Accounts Receivable		929,921		822,298		346,866
15	142	Other Accounts Receivable		-		12,041		6,503
16	143	Accumulated Provision for Uncollectible Accounts		(24,092)		(8,500)		7,127
17	145	Accounts Receivable from Associated Companies		847,408		20,573		34,068
18	146 I	Notes Receivable from Associated Companies		-		-		-
19	151 I	Plant Materials and Supplies		126,351		7,768		7,768
20	162 I	Prepayments		73,424		35,395		34,119
21	174 I	Miscellaneous Current and Accrued Assets		-		-		
22	Total Cu	urrent Assets	\$	2,321,091	\$	3,004,503	\$	1,862,952
23								
24	DEFERR	ED DEBITS						
25		Unamortized Debt and Discount Expense	\$	-	\$	498,712	\$	530,887
26		Miscellaneous Deferred Debits		-		270,063		287,481
27	190	Accumulated Deferred Income Taxes		-		(6,533,388)		(6,533,388)
28	Total De	ferred Debits	\$	-	\$	(5,764,613)	\$	(5,715,020)
29								
30	TOTAL A	ASSETS	\$	28,563,203	\$	31,352,099	\$	30,328,018
31								

Test Year Ended June 30, 2023 Comparative Balance Sheet Exhibit:

RLJ-DT3 Schedule E-1

Page 2 Jones

Witness:

Line No.			Test Year Ended 6/30/2023	Prior Year Ended 6/30/2022	Prior Year Ended 6/30/2021
1	LIABIL	ITIES AND STOCKHOLDERS' EQUITY	0,00,2020	9/00/2022	9/00/2022
2		AL ACCOUNTS			
3	201	Common Stock	\$ 17,747,144	\$ 450,003	\$ 450,000
4	211	Paid in Capital	-	12,017,037	12,017,037
5	215	Retained Earnings	(16,139)	(10,835,593)	(11,635,086)
6	Total (Capital	\$ 17,731,004	\$ 1,631,447	\$ 831,951
7		•			
8	LONG	TERM DEBT			
9	221	Bonds	-	15,232,612	15,772,892
10	224	Other Long-Term Debt	-	(48,783)	96,941
11	Total l	ong-Term Debt	\$ -	\$ 15,183,830	\$ 15,869,833
12					
13	CURRI	ENT LIABILITIES			
14	231	Accounts Payable	\$ 1,439,378	\$ 718,988	\$ 693,962
15	232	Notes Payable	-	334,797	334,797
16	233	Accounts Payable Associated Companies	1,395,115	691,333	-
17	234	Notes Payable Associated Companies	-	-	-
18	235	Customer Deposits	90,705	73,479	65,144
19	236	Accrued Taxes	141,533	107,660	116,918
20	237	Accrued Interest	-	101,041	84,556
21	241	Miscellaneous Current Liabilities	 151,651	7,973	8,120
22	Total (Current Liabilities	\$ 3,218,382	\$ 2,035,270	\$ 1,303,498
23					
24	DEFER	RED CREDITS			
25	251	Unamortized Premium on Debt	\$ -	\$ 50,918	\$ 54,203
26	252	Advances in Aid of Construction	-	8,497,173	8,901,168
27	253	Other Deferred Credits	4,283,539	1,460,078	1,460,078
28	271	Contributions in Aid of Construction	3,682,495	3,641,994	2,914,395
29	272	Accumulated Amortization CIAC	(1,323,198)	(1,148,611)	(1,007,108)
30	281	Accumulated Deferred Income Tax	 970,981	-	-
31	Total	Deferred Credits	\$ 7,613,817	\$ 12,501,552	\$ 12,322,737
32					
33	Total	Liabilities & Common Equity	\$ 28,563,203	\$ 31,352,099	\$ 30,328,018
34					

35 36

37

Supporting Schedules: E-5 Workpapers:

FH Rate Case Data.xlsx, Tab:22-19 BS

Recap Schedules:

A-3

Test Year Ended June 30, 2023 Comparative Income Statements Exhibit:

RLJ-DT3 Schedule E-2

Page 1

Jones

Witness:

				Test		Prior		Prior
				Year		Year		Year
Line				Ended		Ended		Ended
<u>No.</u>	Davan		•	6/30/2023		6/30/2022		6/30/2021
1	Reven		\$	6 516 663	Ļ	6 520 700	Ļ	E 029 224
2 3	521	Flat Rate Revenue	Ş	6,516,663	\$	6,530,790	\$	5,938,324
	522	Measured Revenues		102 562		160 701		101 146
4	536	Other Wastewater Revenue		103,562		169,701		101,146
5	541	Measured Reuse Revenue		60,125	٠,	67,849	,	84,219
6 7		evenues	\$	6,680,349	\$	6,768,340	\$	6,123,689
8	-	ing Expenses	ċ	1 147 204	Ļ	1 070 703	Ļ	1 172 511
	701	Salaries and Wages	\$	1,147,284	\$	1,078,792	Ş	1,173,511
9	703	Salaries and Wages - Officers and Directors		78,000		260,000		260,000
10	704	Employee Pension and Benefits		23,380		17,882		21,269
11	710	Purchased Wastewater		467.422		172.020		110 105
12	711	Sludge Removal Expense		467,423		172,830		119,185
13	715	Purchased Power		491,916		354,646		300,630
14	718	Chemicals		551,292		548,845		318,109
15	720	Materials and Supplies		154,621		185,945		218,258
16		Repairs and Maintenance		141,817		168,334		131,561
17		Office Supplies Expense		159,015		106,243		90,027
18	731	Contractual Services - Engineering		15,255		-		-
19	732	Contractual Services - Accounting		15,026		71,663		4,856
20	733	Contractual Services - Legal		101,439		99,289		94,555
21	734	Contractual Services - Management Fees		39,000		130,000		130,000
22	735	Contractual Services - Testing		97,673		67,565		73,686
23	736	Contractual Services - Other		314,920		48,533		32,585
24	741	Rent - Buildings		81,412		72,515		54,743
25	742	Rent - Equipment		71,520		64,817		41,804
26	750	Transportation Expense		160,627		138,023		111,270
27	756	Insurance - Vehicle		44,444		24,012		23,541
28	757	Insurance - General Liability		79,483		52,900		54,121
29	758	Insurance -Worker's Compensation		29,289		28,276		20,408
30	759	Insurance - Other		4,167		9,716		9,715
31	766	Regulatory Commission Expense - Rate Case		-		-		-
32	767	Regulatory Expense - Other				-		-
33	770	Bad Debt Expense		15,592		21,389		19,916
34	775	Miscellaneous Expense		192,436		219,878		51,252
35	403	Depreciation Expense		1,507,298		1,081,339		1,104,612
36	407	Amortization Expense		-		-		-
37		Taxes Other Than Income		52,395		31,545		38,225
38		Property Taxes		197,077		236,685		233,837
39	409	Income Tax		82,912		-		4,832
40		Interest Expense Security Deposits		2,710	_	2,786	_	3,328
41		Operating Expenses	\$	6,319,422		5,294,446	\$	4,739,836
42	•	ing Income	\$	360,927	Ş	1,473,894	\$	1,383,853
43		ncome (Expense)					_	
44	419	Interest and Dividend Income	\$	13,449	\$	922	\$	133
45	421	Non-Utility Income		- (222.272)		1,192		301,946
46	426	Miscellaneous Non-Utility Expenses		(209,379)		(19,167)		(7,626)
47	427	Interest Expense		(591,908)		(1,137,815)		(1,126,193)
48	428	Amortization of Debt Discount and Expense		(11,424)		(49,593)		(49,593)
49	429	Amortization of Premium on Debt		(700, 305)	_	3,285	_	3,285
50		Other Income (Expense)	\$	(798,395)		(1,201,176)		(878,047)
51	Net Inc	come (Loss)	\$	(437,468)	Ş	272,718	\$	505,806

52 53 54

55

Workpapers:

FH Rate Case Data.xlsx, Tabs:TB, 22-19 IS

Recap Schedules:

Test Year Ended June 30, 2023

55

Cash Flow Schedules.xlsx

Comparative Statement of Changes in Financial Position

Exhibit:

RLJ-DT3

Schedule E-3

Witness:

A-5

Page 1 Jones

Line		Test Year Ended		Prior Year Ended		Prior Year Ended
No.		6/30/2023		6/30/2022	<u>6</u>	5/30/2021
1	Source of Funds					
2	Cash Flow from Operations:					
3	Net Income	\$ (16,139)	Ş	272,718	\$	505,806
4	Adjustments to reconcile net income to net cash					
5	403 Depreciation and Amortization	1,272,680		1,081,339		1,104,612
6	Other Adjustments	-		-		-
7	Changes in Assets & Liabilities	(
8	121 Non Utility Property	(266,655)		<u>-</u>		-
9	132 Special Deposits	-		(999,307)		(167,407)
10	141 Customer Accounts Receivable	(929,921)		(475,431)		(28,672)
11	142 Other Accounts Receivable	-		(5,539)		(5,182)
12	143 Accumulated Provision for Uncollectible Accounts	24,092		15,627		(13,227)
13	145 Accounts Receivable from Associated Companies	(847,408)		13,495		579
14	151 Plant Materials and Supplies	(126,351)		- (4.075)		-
15	162 Prepayments	(73,424)		(1,276)		(4,682)
16	181 Unamortized Debt and Discount Expense	-		32,175		32,175
17	186 Miscellaneous Deferred Debits	-		17,418		17,418
18	190 Accumulated Deferred Income Taxes			-		-
19	231 Accounts Payable	1,439,378		25,026		(315,242)
20	232 Notes Payable			-		(46,303)
21	233 Accounts Payable Associated Companies	1,395,115		691,333		(39,580)
22	235 Customer Deposits	90,705		8,334		(2,346)
23	236 Accrued Taxes	141,533		(9,258)		-
24	237 Accrued Interest	-		16,485		(5,240)
25	241 Miscellaneous Current Liabilities	151,651		(147)		(5,243)
26	252 Advances in Aid of Construction	-		(403,996)		(364,745)
27	253 Other Deferred Credits	4,283,539		-		-
28	281 Accumulated Deferred Income Tax	970,981		-		
29	Total From Operations	\$ 7,509,775	\$	278,996	\$	662,721
30						
31	Cash Flow from Financing:					
32	221 Bonds	-		(540,279)		(508,024)
33	224 Other Long-Term Debt	-		(145,724)		(195,220)
34	251 Unamortized Premium on Debt	-		(3,285)		(3,285)
35	271 Contributions in Aid of Construction	2,359,297		727,599		558,630
36	201 Common Stock	17,747,144		3		-
37	211 Paid in Capital	-		-	_	
38	Total From Financing	\$ 20,106,441	\$	38,313	\$	(147,899)
39						
40	Application of Funds					
41	Cash Flow from Investing Activities	(0= 0.40 4.0=)		(4.45.4005)		(4.050.707)
42	Capital Expenditures	(27,248,137)		(1,154,965)		(1,260,707)
43	Dividends Paid					
44	Other			-		-
45	Total From Investing Activities	\$ (27,248,137)	Ş	(1,154,965)	\$	(1,260,707)
46		-				
47	Change in Allocation between Departments & Other	-	\$	526,776	\$	838,162
48			_	,		
49	Net Increase/(Decrease) in Cash	\$ 368,079	\$	(310,880)	\$	92,276
50		<u> </u>	_			222.5==
51	Cash, Beginning of Year	\$ -	\$	378,603	\$	286,327
52	Cash, End of Year	\$ 368,079	\$	67,723	\$	378,603
53					_	
54 55	Workpapers:				Reca	ap Schedules:

Test Year Ended June 30, 2023

Statement of Changes in Stockholder's Equity

Exhibit:

RLJ-DT3

Schedule E-4

Page 1

Witness: Jones

Line								
No.								
1		Common	Common		Additional		Retained	
2		<u>Shares</u>	<u>Stock</u>	Pa	aid In Capital		<u>Earnings</u>	<u>Total</u>
3	<u>Far West</u>							
4	Balance, June 30, 2020	100,000	\$ 450,000	\$	12,017,037	\$	(12,979,055)	\$ (512,018)
5	Additional Paid In Capital							-
6	Dividends						-	-
7	Adjustments/Other						1	1
8	Net Income						505,806	505,806
9								
10	Balance, June 30, 2021	100,000	\$ 450,000	\$	12,017,037	\$	(12,473,248)	\$ (6,211)
11	Additional Paid In Capital							-
12	Dividends						-	-
13	Adjustments/Other		3				-	3
14	Net Income						272,718	272,718
15								
16	Balance, June 30, 2022	100,000	\$ 450,003	\$	12,017,037	\$	(12,200,530)	\$ 266,509
17								
18	<u>Foothills</u>							
19	Additional Paid In Capital		17,747,144					17,747,144
20	Dividends						-	-
21	Adjustments/Other						-	-
22	Net Income						(16,139)	(16,139)
23								
24	Balance, June 30, 2023		\$ 17,747,144	\$	-	\$	(16,139)	\$ 17,731,004
25								
26								
27	Supporting Schedules:					Re	cap Schedules:	
28								
29								

Test Year Ended June 30, 2023 Detail of Utility Plant

Exhibit:

RLJ-DT3 Schedule E-5

Witness:

Page 1 Jones

			Plant					
				Plant	Α	dditions,		Plant
				Balance	Recla	assifications		Balance
Line	Acct.			at		or		at
No.	No.	Plant Description		6/30/2022	Re	tirements		6/30/2023
1								
2	351	Organization Cost	\$	-	\$	-	\$	-
3	352	Franchise Cost		3,076		-		3,076
4	353	Land and Land Rights		1,538,615		-		1,538,615
5	354	Structures & Improvements		2,622,065		81,919		2,703,984
6	355	Power Generation Equipment		62,268		146,800		209,067
7	360	Collection Sewers - Force		3,627,914		(360,428)		3,267,485
8	360.1	Collection Sewers - Lift Station		950,071		955,074		1,905,145
9	361	Collection Sewers - Gravity		9,313,989		148,624		9,462,614
10	362	Special Collection Structures		-		-		-
11	363	Services to Customers		270,021		(1)		270,020
12	364	Flow Measuring Devices		31,313		5,808		37,121
13	365	Flow Measuring Installations		11,378		-		11,378
14	366	Reuse Services		-		-		-
15	367	Reuse Meters and Meter Installations		2,097		-		2,097
16	370	Receiving Wells		88,512		-		88,512
17	371	Pumping Equipment		2,547,503		164,401		2,711,905
18	374	Reuse Distribution Reservoirs		-		-		-
19	375	Reuse Transmission and Distribution System		-		-		-
20	380	Treatment and Disposal Equipment		24,499,886		1,109,806		25,609,692
21	381	Plant Sewers		700,089		-		700,089
22	382	Outfall Sewer Lines		1,941		351,425		353,366
23	389	Other Plant & Misc. Equipment		617,782		98,026		715,807
24	390	Office Furniture & Equipment		255,127		3,064		258,191
25	390.1	Computers & Software		110,816		206,605		317,421
26	391	Transportation Equipment		562,459		5,003		567,462
27	392	Stores Equipment		-		-		-
28	393	Tools, Shop & Garage Equipment		42,938		12,571		55,509
29	394	Laboratory Equipment		35,122		-		35,122
30	395	Power Operated Equipment		146,137		-		146,137
31	396	Communication Equipment		74,157		25,020		99,176
32	397	Miscellaneous Equipment		181,799		27,548		209,347
33	398	Other Tangible Plant		238,828		(3)		238,825
34	999	•		-		-		-
35	999			-		-		-
36	999			-		-		-
37								
38		TOTAL WATER PLANT	\$	48,535,901	\$	2,981,262	\$	51,517,163

39 40 Workpapers:

41

42

43

Recap Schedules: E-1

FH Water Rate Case Data.xlsx; TAB:22-19 BS

A-4

Test Year Ended June 30, 2023 Operating Statistics Exhibit:

RLJ-DT3

Schedule E-7

Page 1 Jones

Witness:

		Test	Prio	r	Prior
		Year	Yea	r	Year
Line		Ended	Ende	ed	Ended
No.		6/30/2023	6/30/2	022	6/30/2021
1					
2	Total Wastewater Treated	428,149,000	423,4	163,000	392,992,000
3					
4	Average Number of Customers				
5	Residential	8,814		8,475	8,444
6	Commercial	74		71	71
7	Recreational Vehicle Park	3		3	3
8					
9	Total Average Number of Customers	8,893		8,546	8,515
10					
11	Wastewater Treated Per Customer	48,144		49,551	46,153
12					
13	Revenue Per Residential Customer	\$ 671	\$	724	\$ 660
14					

Test Year Ended June 30, 2023 Taxes Charged to Operations

RLJ-DT3 Exhibit: Schedule E-8

Page 1

Witness: Jones

			Test	Prior	Prior	
			Year	Year	Year	
Line			Ended	Ended	Ended	
No.		<u>6</u>	5/30/2023	6/30/2022	6/30/2021	
1	Description					
2						
3	Federal Income Tax		-	-	-	
4	State Income Tax		-	-	-	
5	Payroll Tax		52,395	31,545	38,225	
6	Property Tax		197,077	236,685	233,837	
7						_
8	Totals	\$	249,472	\$ 268,229	\$ 272,061	_
9						=
10	Workpapers:					Recap Schedules:
11						
12						

Foothills Water & Sewer, LLC - Sewer Division Test Year Ended June 30, 2023 Notes to Financial Statements

Exhibit: RLJ-DT3
Schedule E-9
Page 1
Witness: Jones

Line	
No.	
1	
2	The Company does not conduct independent audits.
3	
4	The Company uses the NARUC System of Accounts.
5	
6	The Company normalizes Income Tax Expense.
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	Supporting Schedules: Recap Schedules:
21	
22	

Test Year Ended June 30, 2023

50

51

52

E-2

Supporting Schedules:

Projected Income Statements - Present and Proposed Rates

Exhibit: RLJ-DT3 Schedule F-1

Projected Year

Recap Schedules:

A-2

Page 1 Witness: Jones

					Projecte		
					At Present	F	At Proposed
				Actual	Rates		Rates
				Test Year	Year Ended	,	Year Ended
Line				Ended	Ended		Ended
No.			<u>(</u>	<u>6/30/2023</u>	<u>6/30/2024</u>		<u>6/30/2024</u>
1	Revenu	es					
2	521	Flat Rate Revenue	\$	6,516,663	\$ 6,305,414	\$	9,605,907
3	522	Measured Revenues		-	-		-
4	536	Other Wastewater Revenue		103,562	103,275		103,275
5	541	Measured Reuse Revenue		60,125	68,263		68,263
6	Total Re		\$	6,680,349	\$ 6,476,952	\$	9,777,445
7	Operati	ng Expenses					
8	701	Salaries and Wages	\$	1,147,284	\$ 1,348,551	\$	1,348,551
9	703	Salaries and Wages - Officers and Directors		78,000	-		-
10	704	Employee Pension and Benefits		23,380	172,923		172,923
11	710	Purchased Wastewater		-	-		-
12	711	Sludge Removal Expense		467,423	474,435		474,435
13	715	Purchased Power		491,916	499,295		499,295
14	720.0	Materials and Supplies		154,621	160,806		160,806
15	720.1	Repairs and Maintenance		141,817	147,490		147,490
16	720	Office Supplies Expense		159,015	165,376		165,376
17	730	Outside Services		-	-		-
18	731	Contractual Services - Engineering		15,255	15,484		-
19	732	Contractual Services - Accounting		15,026	27		27
20	733	Contractual Services - Legal		101,439	9,884		9,884
21	734	Contractual Services - Management Fees		39,000	-		-
22	735	Contractual Services - Testing		97,673	99,138		99,138
23	736	Contractual Services - Other		314,920	455,343		455,343
24	741	Rent - Buildings		81,412	81,412		81,412
25	742	Rent - Equipment		71,520	75,096		75,096
26	750	Transportation Expense		160,627	187,585		187,585
27	756	Insurance - Vehicle		44,444	59,012		59,012
28	757	Insurance - General Liability		79,483	102,028		102,028
29	758	Insurance -Worker's Compensation		29,289	28,598		28,598
30	760	Advertising Expense		-	-		-
31	766	Regulatory Commission Expense - Rate Case		-	-		-
32	770	Bad Debt Expense		15,592	15,592		23,537
33	775	Miscellaneous Expense		192,436	195,323		195,323
34	403	Depreciation Expense		1,507,298	1,066,598		1,066,598
35	407	Amortization Expense		-	-		-
36	408	Taxes Other Than Income		52,395	151,640		151,640
37	408.11	Property Taxes		197,077	214,293		251,205
38	409	Income Tax		82,912	(100,147)		709,562
39	427	Interest Expense Security Deposits		2,710	2,710		2,710
40	Total O	perating Expenses	\$	6,319,422	\$ 6,192,385	\$	7,031,467
41	Operati	ng Income	\$	360,927	\$ 284,568	\$	2,745,978
42	Other In	ncome (Expense)					
43	421	Non-Utility Income		-	-		-
44	427	Interest Expense		(591,908)	(733,287)		(733,287)
45	428	Amortization of Debt Discount and Expense		(11,424)	-		-
46	429	Amortization of Premium on Debt		867	 		
47	Total Ot	her Income (Expense)	\$	(798,395)	\$ (933,848)	\$	(933,848)
48	Net Inco	ome (Loss)	\$	(437,468)	\$ (649,280)	\$	1,812,130
49			===				
50	Support	ing Schodulos:				Poo	an Schodulos

Test Year Ended June 30, 2023

52

53

54

55

Supporting Schedules:

E-3

F-3

Projected Changes In Financial Position - Present and Proposed Rates

Exhibit: RLJ-DT3

Recap Schedules:

A-5

Schedule F-2

Page 1

Witness: Jones

Line <u>No.</u>		Test Year Ended 6/30/2023		At Present Rates Year Ended 6/30/2024	At Proposed Rates Year Ended <u>6/30/2025</u>
1	Source of Funds				
2	Cash Flow from Operations:				
3	Net Income	\$ (16,139)	\$	(649,280)	\$ 1,812,130
4	Adjustments to reconcile net income to net cash				
5	403 Depreciation and Amortization	1,272,680		1,066,598	1,066,598
6	Other Adjustments	-			
7	Changes in Assets & Liabilities				
8	121 Non Utility Property	(266,655)			
9	132 Special Deposits	-			
10	141 Customer Accounts Receivable	(929,921)			
11	143 Accumulated Provision for Uncollectible Accounts	24,092			
12	145 Accounts Receivable from Associated Companies	(847,408)			
13	151 Plant Materials and Supplies	(126,351)			
14	162 Prepayments	(73,424)			
15	181 Unamortized Debt and Discount Expense	-			
16	186 Miscellaneous Deferred Debits	-			
17	190 Accumulated Deferred Income Taxes	-			
18	231 Accounts Payable	1,439,378			
19	232 Notes Payable	-			
20	233 Accounts Payable Associated Companies	1,395,115			
21	235 Customer Deposits	90,705			
22	236 Accrued Taxes	141,533			
23	237 Accrued Interest	-			
24	241 Miscellaneous Current Liabilities	151,651			
25	252 Advances in Aid of Construction	-		575,000	575,000
26	253 Other Deferred Credits	4,283,539			
27	281 Accumulated Deferred Income Tax	 970,981			
28	Total From Operations	\$ 7,509,775	\$	992,318	\$ 3,453,728
29					
30	Cash Flow from Financing:				
31	221 Bonds	-			
32	224 Other Long-Term Debt	-		-	-
33	251 Unamortized Premium on Debt	-			
34	271 Contributions in Aid of Construction	2,359,297		325,000	325,000
35	201 Common Stock	17,747,144			
36	211 Paid in Capital	 -		10,925,000	9,650,000
37	Total From Financing	\$ 20,106,441	\$	11,250,000	\$ 9,975,000
38					
39	Application of Funds				
40	Cash Flow from Investing Activities				
41	Capital Expenditures	(27,248,137)		(12,364,013)	(13,425,000)
42	Dividends Paid	-		-	-
43	Received from (Payment to) Electric Division	 -			
44	Total From Investing Activities	\$ (27,248,137)	\$	(12,364,013)	\$ (13,425,000)
45					
46	Net Increase/(Decrease) in Cash	\$ 368,079	\$	(121,695)	\$ 3,728
47					
48	Cash, Beginning of Year	\$ -	\$	368,079	\$ 246,384
49	Cash, End of Year	\$ 368,079	\$	246,384	\$ 250,112
50		 		·	
51					
E 2	Supporting Schodules		D =	can Cahadulaci	

Test Year Ended June 30, 2023 **Projected Construction Requirements** Exhibit:

RLJ-DT3 Schedule F-3

Page 1

Witness: Jones

Line No.					
1		Adjusted		Projected	
2		Test Year	Thru	Thru	Thru
3	Property Classification	6/30/2023	6/30/2024	6/30/2025	6/30/2026
4					
5	Intangible Plant	\$ -	\$ -	\$ 500,000	\$ -
6					
7	Collection Plant	977,796	2,937,594	2,175,000	1,250,000
8					
9	Sewer Treatment Plant	1,723,658	8,040,000	10,500,000	6,450,000
10					
11	Reuse Plant	-	-	-	-
12					
13	General Plant	279,808	1,386,419	250,000	250,000
14					
15	Total Plant	\$ 2,981,262	\$ 12,364,013	\$ 13,425,000	\$ 7,950,000

16 17

18 Workpapers: Recap Schedules: F-2 A-4

19 20

•		Witness:	Jones
Line			
No.			
1			
2	No Customer Growth		
3			
4	Per Test Year Adjustments		
5			
6	Expenses increase for inflation		
7			
8			
9			
10			
11			
12	Supporting Schedules:	Recap Schedules:	
13			

RLJ-DT3

Page 1

Schedule F-4

Exhibit:

Foothills Water & Sewer, LLC - Sewer Division

Assumptions Used in Developing Projection

Test Year Ended June 30, 2023

14

Test Year Ended June 30, 2023

27

Summary of Revenues by Customer Classification - Present and Proposed Rates

Exhibit: RLJ-DT3 Schedule H-1

Page 1 Witness: Jones

		Revenues in	the	Test Year			
Line		Present		Proposed	Propose	d Incre	<u>ase</u>
No.	Customer Classification	Rates		Rates	<u>Amount</u>		<u>%</u>
1							
2	Flat Rate Sewer Revenue						
3	Residential	5,917,496		9,014,266	3,096,770		52.33%
4	Commercial	274,637		422,036	147,399		53.67%
5	Recreational Vehicle Park	109,998		165,956	55,958		50.87%
6							
7	Measured Reuse Revenue	68,263		68,263	-		0.00%
8	Other Wastewater Revenues	103,275		103,275	-		0.00%
9							
10	Total Water Revenues - Per Bill Counts	\$ 6,473,669	\$	9,773,796	\$ 3,300,127		50.98%
11							
12	<u>Reconciliation</u>						
13	Bill Count Revenue	\$ 6,473,669					
14							
15	Billed Sewer Revenues per G.L.	6,680,349					
16	Revenue Adjustments						
17	Adjustment IS-8	(241,597)					
18	Adjustment IS-9	 38,201	i				
19	Adjusted G.L. Revenue	\$ 6,476,952					
20							
21	Unreconciled Difference	\$ 3,283					
22	Percentage Difference	0.05%					
23							
24							
25	Supporting Schedules:					Recap	Schedules:
26	H-2					A-1	

Test Year Ended June 30, 2023 Analysis of Revenue by Detailed Class Exhibit:

RLJ-DT3

Schedule H-2

Page 1

Witness: Jones

		Average	Monthly		Revenues				Proposed				
Line		Number	Average		Present Proposed			Increase	Increase				
No.	<u>Description</u>	Customers	Consumption		Rates		Rates		<u>Amount</u>	<u>%</u>			
1													
2	Flat Rate Revenue												
3	Residential												
4	All Meter Sizes (Except RV)	8,598		\$	5,772,585	\$	8,793,520	\$	3,020,935	52.33%			
5	Re-Establishment Charges	216			144,911		220,746		75,835	52.33%			
6	Commercial												
7	5/8 x 3/4" Meter	16			16,115		24,547		8,433	52.33%			
8	3/4" Meter	-			-		-		-				
9	1" Meter	15			26,185		40,273		14,089	53.80%			
10	1 1/2" Meter	11			38,404		59,067		20,663	53.80%			
11	2" Meter	30			163,329		250,332		87,003	53.27%			
12	3" Meter	1			15,218		23,908		8,690	57.10%			
13	4" Meter	1			15,386		23,908		8,522	55.39%			
14	6" Meter	-			-		-		-				
15	Recreational Vehicle Park												
16	Common Area Only	3			3,021		4,603		1,581	52.33%			
17	RV Spaces	478			106,976		161,354		54,377	50.83%			
18	Measured Reuse Revenue												
19	Effluent												
20	All Meter Sizes	2	11,377,183		68,263		68,263		-	0.00%			
21													
22	Totals:												
23	Flat Rate Revenue												
24	Residential	8,814			5,917,496		9,014,266		3,096,770	52.33%			
25	Commercial	74			274,637		422,036		147,399	53.67%			
26	Recreational Vehicle Park	3			109,998		165,956		55,958	50.87%			
27					,		,		•				
28	Subtotal Flat Rate	8,891		\$	6,302,131	\$	9,602,258	\$	3,300,127	52.37%			
29	Subtotal Hat Nate	8,891		ڔ	0,302,131	ڔ	9,002,238	ڔ	3,300,127	32.37/0			
30	Measured Reuse Revenue	2			68,263		68,263		_	0.00%			
31	Other Wastewater Revenues	2			103,275		103,275		_	0.00%			
32	other wastewater nevenues				103,273		103,273			0.0070			
33	Total	8,893		\$	6,473,669	\$	9,773,796	\$	3,300,127	50.98%			
34	. Star	0,000		<u> </u>	5,475,005	7	3,773,730	٧	3,300,127	30.3370			
35	Supporting Schedules:							Red	cap Schedules:				
33	Supporting Schedules.							ive	ap Julieuules.				

36

37

H-1

Test Year Ended June 30, 2023

Changes in Representative Rate Schedules

Exhibit: RLJ-DT3 Schedule H-3

Page 1

Witness: Jones

Line <u>No.</u>

1 2	Residential & Commercial Service		N	∕lon	thly Charg	ge		Volume Ch	narge (per 1,0	00 gallons)
3		F	resent	Р	roposed			Present	Proposed	
4	Description		Rate ¹		Rate		Change	Rate	Rate	Change
5										
6	Residential	\$	55.95	\$	85.23	\$	29.28	n/t	n/t	n/a
7	Commercial:									
8	5/8" x 3/4" Meter	\$	83.93	\$	127.85	\$	43.92	n/t	n/t	n/a
9	3/4" Meter		83.93		159.81		75.88	n/t	n/t	n/a
10	1" Meter		145.47		223.74		78.27	n/t	n/t	n/a
11	1 1/2" Meter		290.94		447.48		156.54	n/t	n/t	n/a
12	2" Meter		458.79		703.18		244.39	n/t	n/t	n/a
13	3" Meter		895.20		1,406.35		511.15	n/t	n/t	n/a
14	4" Meter	:	1,398.75		2,173.45		774.70	n/t	n/t	n/a
15	6" Meter	2	2,797.51		4,474.75		1,677.24	n/t	n/t	n/a
16	RV Park:									
17	RV Park Base Charge	\$	83.93	\$	127.85	\$	43.92	n/t	n/t	n/a
18	RV Park - Per Space		18.65		28.13		9.48	n/t	n/t	n/a
19	Effluent Reuse		-		-		n/a	Market ²	Market ²	No Change

¹Present rate is net of 2018 Federal Tax Act Credit

242525

26

27

29 30

20

21

Privilege, Sales or Use Tax

In addition to all other rates and charges authorized herein, the Company shall collect

from its customers all applicable sales, transaction, privilege, regulatory or other taxes

and assessments as may apply now or in the future, per Rule R14-2-608.D.5.

²Market rate not to exceed \$1.00 per 1,000 gallons and not less than \$0.25 per 1,000 gallons.

²³ n/t - Indicates no tariff

n/a - indicates not applicable

Test Year Ended June 30, 2023

Changes in Representative Rate Schedules

Exhibit: RLJ-DT3
Schedule H-3

Page 2

Witness: Jones

Line						
No.						
1						
2		F	Present	Pr	oposed	
3	Service Charges		Rates		Rates	
4	Establishment of Service	\$	40.00	\$	40.00	
5	Reconnection of Service - Delinquent	\$	30.00	\$	30.00	
6	Re-establishment (within 12 months)		(c)		(c)	
7	After Hours Service Charge	\$	35.00	\$	35.00	
8	Disconnect and Reconnect (Delinquent)		Cost		Cost	
9	(For Non-Foothills water customers only, whe	ere physic	cal disconnectio	n and reconn	ection is perf	formed)
10	Insufficient Funds Check Charge	\$	30.00	\$	30.00	
11	Deposit Requirement (Residential)		(a)		(a)	
12	Deposit Requirement (Non-Residential)		(b)		(b)	
13	Interest Rate on Customer Deposits		(d)		(d)	
14	Late Charge per Month		1.5%		1.5%	
15	Deferred Payment (Per Month)		1.5%		1.5%	

16 17 18

- (a) Two times the average residential class bill, per Commission Rule A.A.C. R-14-2-603.B.7.a.
- (b) 2 1/2 times the customers estimated maximum monthly bill, per Commission Rule A.A.C. R-14-2-603.B.7.b.
- 19 (c) 6.0%, per Commission Rule A.A.C. R-14-2-603.B.3.
 - (d) Number of months off system times the monthly minimum, per Commission Rule A.A.C. R14-2-603.D.

21 22

20

All items billed at cost shall include labor, materials and parts, overheads and all applicable taxes.

23 24 25

Privilege, Sales or Use Tax

- 26 In addition to all other rates and charges authorized herein, the Company shall collect
- 27 from its customers all applicable sales, transaction, privilege, regulatory or other taxes
- 28~ and assessments as may apply now or in the future, per Rule R14-2-608.D.5.

29

Test Year Ended June 30, 2023

Changes in Representative Rate Schedules

Exhibit: RLJ-DT3
Schedule H-3

Page 3 Witness: Jones

Line <u>No.</u>

Proposed Surcharge Tariffs:

Regulatory Expense Surcharge (RES)

The purpose of the Regulatory Expense Surcharge is to allow for recovery of approved rate case expenses in a surcharge rather than as a normalized expense. The Company proposes to recover approved rate case expense until fully recovered with a planned three year recovery period. The RES will be structured as a monthly charge to a customer's bill with costs allocated on a per equivalent residential customer basis.

The RES will be applicable to residential, commercial, and RV Park and, including Re-Establishment Charges.

Purchased Power Adjustor Mechanism (PPAM)

The purpose of the Purchased Power Adjustor is to pass-through increases or decreases in purchased power costs that are due to changes in the rates for electric utility service. The intent of the PPAM is to isolate changes in purchased power cost that is due exclusively to a rate change that is beyond the control of Company. The increases/decreases in power costs will be allocated on a per equivalent residential customer basis and passed-through to customers as a separate line item on the customers' bill. The Company will develop a Plan of Administration, to be approved by Commission Staff, that outlines the implementation and filing requirements as well as how the surcharge will be computed.

The PPAM will be applicable to residential, commercial, and RV Park classes, including Re-Establishment Charges.

System Improvement Benefit Surcharge Mechanism (SIB)

The purpose of the System Improvement Benefit Surcharge Mechanism is to provide for recovery of the capital costs (return on investment, income taxes and depreciation expense) associated with collection system improvement projects that have been verified to be complete and placed in service and where the costs have not been included in rate base for recovery in the current rate case are necessary to provide and continue to provide proper, adequate and reliable customers; are not designed to serve or promote customer growth; and will not comprise an upgrade of expansion of existing plant unless justified for existing customers. Any expenditures offset by contributions in aid of construction or advances in aid of construction are not eligible for inclusion in the SIB. The SIB will be structured as a monthly surcharge to a customer's bill based on a per equivalent residential customer basis.

The SIB will be applicable to residential, commercial, and RV Park, including Re-Establishment Charges.

Privilege, Sales or Use Tax

In addition to the surcharges authorized herein, the Company shall collect from its customers all applicable sales, transaction, privilege, regulatory or other taxes and assessments as may apply now or in the future, per Rule R14-2-608.D.5.

Eliminated Tariff:

The Company proposes to eliminate the 2018 Federal Tax Act Credit Tariff.

Test Year Ended June 30, 2023

Typical Bill Analysis Witness: Jones

RLJ-DT3

Schedule H-4

Exhibit:

Class: Residential

Meter Size: All

Line <u>No.</u>	Rate Schedules			<u>Usage</u>		Present <u>Bill</u>		Proposed <u>Bill</u>		Dollar <u>Increase</u>	Percent <u>Increase</u>
1	<u>Present Rates:</u> Monthly Charge:	\$	55.95	_	\$	55.95	\$	85.23	\$	29.28	52.33%
3	Worthly charge.	Ψ	33.33		7	33.33	7	03.23	7	25.20	32.3370
4	Proposed Rates:										
5	Monthly Charge:	\$	85.23								
6											

Test Year Ended June 30, 2023

Typical Bill Analysis Witness:

Class: Commercial Meter Size: 5/8" x 3/4"

Sub Class:

Proposed Line Present Dollar Percent No. Rate Schedules <u>Usage</u> Bill Bill <u>Increase</u> <u>Increase</u> 1 Present Rates: 2 Monthly Charge: \$ 83.93 \$ 83.93 \$ 127.85 \$ 43.92 52.33% 3 4 **Proposed Rates:** 5 Monthly Charge: \$ 127.85 6

RLJ-DT3

Jones

Schedule H-4

Exhibit:

Test Year Ended June 30, 2023

Schedule H-4 Typical Bill Analysis Witness: Jones

Exhibit:

RLJ-DT3

Class: Commercial

Meter Size: Sub Class:

6

Line Present Proposed Dollar Percent No. Rate Schedules <u>Usage</u> Bill Bill <u>Increase</u> <u>Increase</u> 1 Present Rates: Monthly Charge: \$ 145.47 \$ 145.47 \$ 223.74 \$ 2 78.27 53.80% 3 4 **Proposed Rates:** 5 \$ 223.74 Monthly Charge:

Test Year Ended June 30, 2023

Schedule H-4 Typical Bill Analysis Witness:

Exhibit:

RLJ-DT3

Jones

Class: Commercial Meter Size: 1-1/2"

Line <u>No.</u>	Rate Schedules		<u>u</u>	sage_	P	Present Bill	ı	Proposed <u>Bill</u>	Dollar <u>Increase</u>	Percent <u>Increase</u>
1	Present Rates:									
2	Monthly Charge:	\$ 290.94		-	\$	290.94	\$	447.48	\$ 156.54	53.80%
3										
4	Proposed Rates:									
5	Monthly Charge:	\$ 447.48								
6										

Test Year Ended June 30, 2023

Typical Bill Analysis

RLJ-DT3 Schedule H-4

Witness: Jones

Exhibit:

Class: Commercial

Meter Size: Sub Class:

> Line Present Proposed Dollar Percent Bill No. Rate Schedules <u>Usage</u> Bill <u>Increase</u> <u>Increase</u> 1 Present Rates: Monthly Charge: \$ 458.79 \$ 458.79 \$ 703.18 \$ 2 244.39 53.27% 3 4 **Proposed Rates:** 5 \$ 703.18 Monthly Charge: 6

Test Year Ended June 30, 2023 Typical Bill Analysis RLJ-DT3 Schedule H-4

Jones

Exhibit:

Witness:

Class: Commercial

Meter Size: Sub Class:

Line <u>No.</u>	Rate Schedules		<u>Usage</u>	Present <u>Bill</u>	Proposed <u>Bill</u>	Dollar <u>Increase</u>	Percent <u>Increase</u>
1	Present Rates:						
2	Monthly Charge:	\$ 895.20	-	\$ 895.20	\$ 1,406.35	\$ 511.15	57.10%
3							
4	Proposed Rates:						
5	Monthly Charge:	\$ 1,406.35					
6							

Test Year Ended June 30, 2023

Schedule H-4 Witness: Typical Bill Analysis Jones

Exhibit:

RLJ-DT3

Class: Commercial

Meter Size:

Line <u>No.</u>	Rate Schedules		<u>Usage</u>	Present <u>Bill</u>	Proposed <u>Bill</u>	Dollar <u>Increase</u>	Percent <u>Increase</u>
1	Present Rates:						
2	Monthly Charge:	\$ 1,398.75	-	\$ 1,398.75	\$ 2,173.45	\$ 774.70	55.39%
3							
4	Proposed Rates:						
5	Monthly Charge:	\$ 2,173.45					
6							

Test Year Ended June 30, 2023

Typical Bill Analysis

Exhibit: RLJ-DT3 Schedule H-4

Witness: Jones

Class: RV

Meter Size: Common

Line <u>No.</u>	Rate Schedules		<u>Usag</u>	<u>e</u>	Present <u>Bill</u>	Pı	roposed <u>Bill</u>	Dollar <u>Increase</u>	Percent <u>Increase</u>
1	Present Rates:								
2	Monthly Charge:	\$ 83.93		- \$	83.93	\$	127.85	\$ 43.92	52.33%
3									
4	Proposed Rates:								
5	Monthly Charge:	\$ 127.85							
6									

Test Year Ended June 30, 2023

Typical Bill Analysis

Exhibit: RLJ-DT3 Schedule H-4

Witness: Jones

Class: RV Meter Size: Space

Line <u>No.</u>	Rate Schedules		<u>Usa</u>	ge_	Р	resent <u>Bill</u>	ı	Proposed Bill	Dollar <u>Increase</u>	Percent <u>Increase</u>
1	Present Rates:									
2	Monthly Charge:	\$ 18.65		-	\$	18.65	\$	28.13	\$ 9.48	50.83%
3										
4	Proposed Rates:									
5	Monthly Charge:	\$ 28.13								
6										

Test Year Ended June 30, 2023

Typical Bill Analysis

Exhibit: RLJ-DT3 Schedule H-4

Witness: Jones

Class: Residential
Meter Size: Re-Establishment

Line <u>No.</u>	Rate Schedules		<u>Usage</u>	Present <u>Bill</u>	Proposed <u>Bill</u>	Dollar <u>Increase</u>	Percent <u>Increase</u>
1 2 3	<u>Present Rates:</u> Monthly Charge:	\$ 55.95	-	\$ 55.95	\$ 85.23	\$ 29.28	52.33%
4 5 6	Proposed Rates: Monthly Charge:	\$ 85.23					

Test Year Ended June 30, 2023

Schedule H-4 Witness: Typical Bill Analysis Jones

Exhibit:

RLJ-DT3

Class: Effluent Reuse

Meter Size: ΑII

Sub Class:

Line				Present	ı	Proposed	Dollar	Percent
<u>No.</u>	Rate Schedules		<u>Usage</u>	<u>Bill</u>		<u>Bill</u>	<u>Increase</u>	<u>Increase</u>
1	Present Rates:							
2	Monthly Charge:	\$ -	-	\$ -	\$	-	\$ -	#DIV/0!
3			2,000,000	\$ 500.00	\$	500.00	\$ -	0.00%
4			3,000,000	\$ 750.00	\$	750.00	\$ -	0.00%
5			4,000,000	\$ 1,000.00	\$	1,000.00	\$ -	0.00%
6			5,000,000	\$ 1,250.00	\$	1,250.00	\$ -	0.00%
7			6,000,000	\$ 1,500.00	\$	1,500.00	\$ -	0.00%
8	Market Rate	\$ 0.25	7,000,000	\$ 1,750.00	\$	1,750.00	\$ -	0.00%
9			8,000,000	\$ 2,000.00	\$	2,000.00	\$ -	0.00%
10			9,000,000	\$ 2,250.00	\$	2,250.00	\$ -	0.00%
11			10,000,000	\$ 2,500.00	\$	2,500.00	\$ -	0.00%
12			11,000,000	\$ 2,750.00	\$	2,750.00	\$ -	0.00%
13			12,000,000	\$ 3,000.00	\$	3,000.00	\$ -	0.00%
14			13,000,000	\$ 3,250.00	\$	3,250.00	\$ -	0.00%
15	Proposed Rates:		14,000,000	\$ 3,500.00	\$	3,500.00	\$ -	0.00%
16	Monthly Charge:	\$ -	15,000,000	\$ 3,750.00	\$	3,750.00	\$ -	0.00%
17			16,000,000	\$ 4,000.00	\$	4,000.00	\$ -	0.00%
18			17,000,000	\$ 4,250.00	\$	4,250.00	\$ -	0.00%
19			18,000,000	\$ 4,500.00	\$	4,500.00	\$ -	0.00%
20			19,000,000	\$ 4,750.00	\$	4,750.00	\$ -	0.00%
21	Market Rate	\$ 0.25	20,000,000	\$ 5,000.00	\$	5,000.00	\$ -	0.00%
22			21,000,000	\$ 5,250.00	\$	5,250.00	\$ -	0.00%
23			22,000,000	\$ 5,500.00	\$	5,500.00	\$ -	0.00%
24			23,000,000	\$ 5,750.00	\$	5,750.00	\$ -	0.00%
25			24,000,000	\$ 6,000.00	\$	6,000.00	\$ -	0.00%
26			25,000,000	\$ 6,250.00	\$	6,250.00	\$ -	0.00%
27			26,000,000	\$ 6,500.00	\$	6,500.00	\$ -	0.00%
28			27,000,000	\$ 6,750.00	\$	6,750.00	\$ -	0.00%
29								
30			Average Usage					
31			11,377,183	\$ 2,844.30	\$	2,844.30	\$ -	0.00%
32			Median Usage					
33			10,180,000	\$ 2,545.00	\$	2,545.00	\$ -	0.00%
34								

Test Year Ended June 30, 2023

Bill Count

Exhibit:

RLJ-DT3

Witness:

Schedule H-5 Jones

Class: Residential Meter Size:

Sub Class:

Charges

Present Rates

Proposed Rates

55.95 \$ Monthly Charge: \$ 85.23

Line		Number of Bills in							
No.	<u>Block</u>	Block			No.	% of Total			
1		104,136	-		104,136	100.00%			
2			_						
3	Totals	104,136		-	104,136		-		
4	Prorated Bills Reduction ¹	(962)	_		_				
5	Total Bills	103,174							
6	_				_	Curren	t Rates	Proposed	Rates
7						Units	Revenue	Units	Revenue
8					Monthly Charge	103,174	\$ 5,772,585	103,174	8,793,520
9	Average Number of Customers		8,598						

10 11 12

13

16

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took sewer service. New accounts are also prorated for the first month of service. 14

¹⁵ Analysis of actual prorated bills for the test year indicates that the sum of the charges billed on the prorated

billings equals 59.2% of billing the full Monthly Charge. The reduction in bill count is necessary to avoid over

¹⁷ counting billing units during months when account ownership changes. The reduction is based on the actual

¹⁸ number of customers in this class discontinuing and establishing service during the test year and the actual

prorated billing equaling 59.2% of billing the full Monthly Charge. 19

Test Year Ended June 30, 2023

Bill Count

Sub Class:

10 11 12

13

14 15

17

18

19

Exhibit:

Witness:

RLJ-DT3

Schedule H-5 Jones

Class: Meter Size:

Commercial 5/8" x 3/4"

Present Charges Rates

Proposed Rates

127.85

Monthly Charge: \$ 83.93 \$

Line <u>No.</u>	Block	Number of Bills by Block		<u>Cumulativ</u> <u>No.</u>	<u>ve Bills</u> % of Total			
								
1		192	-	192	100.00%			
2								
3	Totals	192		- 192		-		
4	Prorated Bills Reduction ¹	-						
5	Total Bills	192						
6		_		_	Curren	t Rates	Propose	d Rates
7					Units	Revenue	Units	Revenue
8				Monthly Charge	192	\$ 16,115	192	\$ 24,547
9	Average Number of Customers		16					

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took sewer service. The sum of the Monthly Charge billed on each of the two billings

will approximately equal to the Monthly Charge. New accounts are also prorated for the first month

16 of service and will average to approximately 1/2 of the Monthly Charge. The reduction in bill count in

necessary to avoid double counting billing units during months when account ownership changes. The reduction is

Test Year Ended June 30, 2023

Bill Count

Exhibit:

RLJ-DT3

Schedule H-5 Witness: Jones

Class: Meter Size:

> 11 12

> 13

14 15

17

18

19

Commercial

Sub Class:

		Number						
Line		of Bills by		<u>Cumulativ</u>	e Bills			
No.	<u>Block</u>	<u>Block</u>		No.	% of Total			
1		180	-	180	100.00%			
2								
3	Totals	180		- 180	_	-		
4	Prorated Bills Reduction ¹			_				
5	Total Bills	180						
6				_	Current F	Rates	Propose	d Rates
7					Units _	Revenue	Units	Revenue
8				Monthly Charge	180 \$	26,185	180	\$ 40,273
9	Average Number of Customers		15_					
10								

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took sewer service. The sum of the Monthly Charge billed on each of the two billings

will approximately equal to the Monthly Charge. New accounts are also prorated for the first month

of service and will average to approximately 1/2 of the Monthly Charge. The reduction in bill count in

necessary to avoid double counting billing units during months when account ownership changes. The reduction is

Test Year Ended June 30, 2023

Bill Count

10 11 12

13

14 15

17

18

19

Exhibit:

Witness:

RLJ-DT3

Schedule H-5 Jones

Class: Commercial Meter Size: 1-1/2"

Meter Size: 1-1, Sub Class:

Line <u>No.</u>	<u>Block</u>	Number of Bills by <u>Block</u>		<u>Cumulativ</u> <u>No.</u>	e Bills <u>% of Total</u>			
1		132	-	132	100.00%			
2	Totals	132		- 132	-			
4	Prorated Bills Reduction ¹	-		- 132	_			
5	Total Bills	132						
6	_			_	Current	Rates	Propose	d Rates
7					Units	Revenue	Units	Revenue
8				Monthly Charge	132	\$ 38,404	132	\$ 59,067
9	Average Number of Customers		11					

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took sewer service. The sum of the Monthly Charge billed on each of the two billings

will approximately equal to the Monthly Charge. New accounts are also prorated for the first month

16 of service and will average to approximately 1/2 of the Monthly Charge. The reduction in bill count in

necessary to avoid double counting billing units during months when account ownership changes. The reduction is

Test Year Ended June 30, 2023

Bill Count

11 12

13

14 15

17

18

19

Exhibit:

RLJ-DT3

Witness:

Schedule H-5 Jones

Class: Commercial

Meter Size:

Sub Class:

		Number						
Line		of Bills by		<u>Cumulativ</u>	e Bills			
No.	<u>Block</u>	<u>Block</u>		No.	% of Total			
1		356	-	356	100.00%			
2								
3	Totals	356		- 356		-		
4	Prorated Bills Reduction ¹	-		_		<u> </u>		
5	Total Bills	356						
6	_			<u>-</u>	Current Ra	ates	Propose	d Rates
7					Units	Revenue	Units	Revenue
8				Monthly Charge	356 \$	163,329	356	\$ 250,332
9	Average Number of Customers		30					
10			_					

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took sewer service. The sum of the Monthly Charge billed on each of the two billings

will approximately equal to the Monthly Charge. New accounts are also prorated for the first month

16 of service and will average to approximately 1/2 of the Monthly Charge. The reduction in bill count in

necessary to avoid double counting billing units during months when account ownership changes. The reduction is

Test Year Ended June 30, 2023

Bill Count

10 11 12

13

14 15

17

18

19

Exhibit:

RLJ-DT3

Witness:

Schedule H-5 Jones

Class: Commercial

Meter Size: Sub Class:

Line		Number of Bills by		<u>Cumulativ</u>	<u>re Bills</u>	
No.	<u>Block</u>	<u>Block</u>		No.	% of Total	
1		17	-	17	100.00%	
2						<u></u> .
3	Totals	17		- 17	-	
4	Prorated Bills Reduction ¹	-				
5	Total Bills	17				
6	_			<u>-</u>	Current Rates	Proposed Rates
7					Units Revenue	Units Revenue
8				Monthly Charge	17 \$ 15,2	18 17 \$ 23,908
9	Average Number of Customers		1			

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took sewer service. The sum of the Monthly Charge billed on each of the two billings

will approximately equal to the Monthly Charge. New accounts are also prorated for the first month

of service and will average to approximately 1/2 of the Monthly Charge. The reduction in bill count in

necessary to avoid double counting billing units during months when account ownership changes. The reduction is

based on the actual number of customers in this class discontinuing and establishing service during the test year.

Test Year Ended June 30, 2023

Bill Count

10 11 12

13

14

17

18

19

Exhibit:

RLJ-DT3

Witness:

Proposed

Schedule H-5 Jones

Class: Commercial

Meter Size: Sub Class: Present Charges Rates

ChargesRatesRatesMonthly Charge:\$ 1,398.75\$ 2,173.45

Line		Number of Bills by		<u>Cumulativ</u>	<u>re Bills</u>	
No.	<u>Block</u>	<u>Block</u>		No.	% of Total	
1		11	-	11	100.00%	
2						
3	Totals	11		- 11		-
4	Prorated Bills Reduction ¹	-		_		
5	Total Bills	11				
6	_			<u>-</u>	Current Rates	Proposed Rates
7					Units Revenue	e Units Revenue
8				Monthly Charge	11 \$ 15,	386 11 \$ 23,908
9	Average Number of Customers		11			

¹Customer Base Charges are prorated for billing periods less than 25 days and greater than 35 days.

When homes change ownership during a month, two bills are generated. One for each owner for the portion of

the month that owner took sewer service. The sum of the Monthly Charge billed on each of the two billings

¹⁵ will approximately equal to the Monthly Charge. New accounts are also prorated for the first month

¹⁶ of service and will average to approximately 1/2 of the Monthly Charge. The reduction in bill count in

necessary to avoid double counting billing units during months when account ownership changes. The reduction is

based on the actual number of customers in this class discontinuing and establishing service during the test year.

Test Year Ended June 30, 2023

Bill Count

Exhibit:

RLJ-DT3

Schedule H-5

Witness: Jones

Class: RV

Meter Size:

Common

Sub Class:

Present Proposed Charges Rates Rates 83.93 \$ Monthly Charge: \$ 127.85

Line	No. de	Number of Bills by			Cumulative							
No.	<u>Block</u>	<u>Block</u>			No.	% of Total						
1		36	-		36	100.00%						
2			_			_						
3	Totals	36		-	36			-				
4	_		•			•						
5	Total Bills	36										
6					_	Curren	t Rates		Pro	oose	d Rates	<u> </u>
7						Units	Re	venue	Units		Rev	renue
8				M	onthly Charge	36	\$	3,021		36	\$	4,603
9	Average Number of Customers		3									
10												

Test Year Ended June 30, 2023

Bill Count

Exhibit: RLJ-DT3

Schedule H-5

Witness: Jones

Class: RV
Meter Size: Spa

Meter Size: Space Sub Class:

Line		Number of Bills by		<u>Cumulativ</u>	<u>re Bills</u>			
No.	<u>Block</u>	<u>Block</u>		<u>No.</u>	% of Total			
1		5,736	-	5,736	100.00%			
2 3	Totals	5,736		- 5,736	_	-		
4								
5	Total Bills	5,736						
6				<u>-</u>	Current	Rates	Propose	d Rates
7					Units	Revenue	Units	Revenue
8				Monthly Charge	5,736	106,976	5,736	\$ 161,354
9	Average Number of Customers	5	478					
10		-	•					

Test Year Ended June 30, 2023

Bill Count

Sub Class:

Exhibit:

Witness:

RLJ-DT3

Schedule H-5 Jones

Class: Residential Meter Size:

Re-Establishment

Charges

Present Rates

Proposed Rates

55.95 \$ Monthly Charge: \$ 85.23

Line			Number of Bills by	Average Consumption	Consumption	Cumulati	ve Bills			
No.		<u>Block</u>	<u>Block</u>	<u>in Block</u>	by Blocks	No.	% of Total			
1			2,590	-		2,590	100.00%			
2							_			
3	Totals		2,590		-	2,590	_	=		
4							_			
5		Total Bi	lls 2,590	•						
6				•			Current	Rates	Propose	d Rates
7							Units	Revenue	Units	Revenue
8						Base Charge	2,590	\$ 144,911	2,590	\$ 220,746
9										

Test Year Ended June 30, 2023

Schedule H-5 Bill Count Witness: Jones

Class: Effluent Reuse

Meter Size:

Present Proposed Sub Class: Charges Rates Rates \$ Monthly Charge: \$

> Market Rate \$ 0.25 \$ 0.25

Exhibit:

RLJ-DT3

Line			Number of Bills by	Average Consumption	Consumption	Cumula	tive Bills	Cumulative Consumption	
No.	<u>Block</u>		Block	<u>in Block</u>	by Blocks	No.	% of Total	Amount	% of Total
1		-	-			-	0.00%	-	0.00%
2	1 -	1,000	-			-	0.00%	-	0.00%
3	1,001 -	2,000	_			-	0.00%	-	0.00%
4	2,001 -	3,000	-			-	0.00%	-	0.00%
5	3,001 -	4,000	_			-	0.00%	-	0.00%
6	4,001 -	5,000	_			-	0.00%	_	0.00%
7	5,001 -	6,000	_			-	0.00%	-	0.00%
8	6,001 -	7,000	-			-	0.00%	-	0.00%
9	7,001 -	8,000	-			-	0.00%	-	0.00%
10	8,001 -	9,000	_			-	0.00%	-	0.00%
11	9,001 -	10,000	_			-	0.00%	-	0.00%
12	10,001 -	11,000	_			-	0.00%	-	0.00%
13	11,001 -	12,000	_			-	0.00%	-	0.00%
14	12,001 -	13,000	_			-	0.00%	-	0.00%
15	13,001 -	14,000	_			-	0.00%	_	0.00%
16	14,001 -	15,000	_			-	0.00%	_	0.00%
17	15,001 -	16,000	_			-	0.00%	_	0.00%
18	16,001 -	17,000	_			-	0.00%	_	0.00%
19	17,001 -	18,000	_			-	0.00%	_	0.00%
20	18,001 -	19,000	_			_	0.00%	_	0.00%
21	19,001 -	20,000	_			_	0.00%	_	0.00%
22	20,001 -	21,000	_			_	0.00%	_	0.00%
23	21,001 -	22,000	_			_	0.00%	_	0.00%
24	22,001 -	23,000	_			_	0.00%	_	0.00%
25	23,001 -	24,000	_			_	0.00%	_	0.00%
26	24,001 -	25,000	_			_	0.00%	-	0.00%
27	25,001 -	26,000	_			_	0.00%	_	0.00%
28	26,001 -	27,000	_			_	0.00%	_	0.00%
29	27,001 -	28,000	_			_	0.00%	_	0.00%
30	28,001 -	29,000	_			_	0.00%	_	0.00%
31	29,001 -	30,000	_			_	0.00%	_	0.00%
32	30,001 -	31,000	_			_	0.00%	_	0.00%
33	31,001 -	32,000	_			_	0.00%	_	0.00%
34	32,001 -	33,000	_			_	0.00%	_	0.00%
35	33,001 -	34,000	_				0.00%		0.00%
36	34,001 -	35,000	_				0.00%		0.00%
37	35,001 -	36,000	_				0.00%		0.00%
38	36,001 -	37,000	_				0.00%		0.00%
39	37,001 -	38,000	_			_	0.00%	_	0.00%
40	38,001 -	39,000	_			-	0.00%	-	0.00%
41	39,001 -	40,000	_				0.00%		0.00%
42	40,001 -	41,000	_				0.00%		0.00%
43	41,001 -	42,000	_				0.00%		0.00%
44	42,001 -	43,000	_			_	0.00%	_	0.00%
45	43,001 -	44,000	-			-	0.00%	-	0.00%
46	44,001 -	45,000	_			_	0.00%	_	0.00%
47	45,001 -	46,000	-			-	0.00%	-	0.00%
48	46,001 -	47,000	-			-	0.00%	-	0.00%
46 49	47,001 -	48,000	-			-	0.00%	-	0.00%
50	48,001 -	49,000	-			-	0.00%	-	0.00%
	49,001 -		-			-	0.00%	-	0.00%
51 52	50,001 -	50,000 51,000	-			-	0.00%	-	0.00%
53	51,001 -	52,000	-			-	0.00%	-	0.00%
55	21,001 -	32,000	-			-	0.00%	-	0.00%

Test Year Ended June 30, 2023

Bill Count

Schedule H-5 Witness:

Class: Effluent Reuse

Meter Size:

Present Proposed Sub Class: Charges Rates Rates \$ Monthly Charge: \$

> Market Rate \$ 0.25 \$ 0.25

RLJ-DT3

Jones

Exhibit:

			Number	Average		Cumulat	ivo Dillo	Cumulativa	`anaumantian
Line			of Bills by	Consumption	Consumption	Cumulat	<u></u>	Cumulative C	
<u>No.</u>	<u>Block</u>		<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total
54	52,001 -	53,000	_			_	0.00%		0.00%
55	53,001 -	54,000	-			-	0.00%	-	0.00%
	•		-			-	0.00%	-	
56	54,001 -	55,000	-			-		-	0.00%
57	55,001 -	56,000	-			-	0.00%	-	0.00%
58	56,001 -	57,000	-			-	0.00%	-	0.00%
59	57,001 -	58,000	-			-	0.00%	-	0.00%
60	58,001 -	59,000	-			-	0.00%	-	0.00%
61	59,001 -	60,000	-			-	0.00%	-	0.00%
62	60,001 -	61,000	-			-	0.00%	-	0.00%
63	61,001 -	62,000	-			-	0.00%	-	0.00%
64	62,001 -	63,000	-			-	0.00%	-	0.00%
65	63,001 -	64,000	-			-	0.00%	-	0.00%
66	64,001 -	65,000	-			-	0.00%	-	0.00%
67	65,001 -	66,000	-			-	0.00%	-	0.00%
68	66,001 -	67,000	-			-	0.00%	-	0.00%
69	67,001 -	68,000	-			-	0.00%	-	0.00%
70	68,001 -	69,000	-			-	0.00%	-	0.00%
71	69,001 -	70,000	-			-	0.00%	-	0.00%
72	70,001 -	71,000	_			_	0.00%	_	0.00%
73	71,001 -	72,000	_			_	0.00%	_	0.00%
74	72,001 -	73,000	_			_	0.00%	_	0.00%
75	73,001 -	74,000	_			_	0.00%	_	0.00%
76	74,001 -	75,000	_			_	0.00%	_	0.00%
			-			-		-	
77	75,001 -	76,000	-			-	0.00%	-	0.00%
78	76,001 -	77,000	-			-	0.00%	-	0.00%
79	77,001 -	78,000	-			-	0.00%	-	0.00%
80	78,001 -	79,000	-			-	0.00%	-	0.00%
81	79,001 -	80,000	-			-	0.00%	-	0.00%
82	80,001 -	81,000	-			-	0.00%	-	0.00%
83	81,001 -	82,000	-			-	0.00%	-	0.00%
84	82,001 -	83,000	-			-	0.00%	-	0.00%
85	83,001 -	84,000	-			-	0.00%	-	0.00%
86	84,001 -	85,000	-			-	0.00%	-	0.00%
87	85,001 -	86,000	-			-	0.00%	-	0.00%
88	86,001 -	87,000	-			-	0.00%	-	0.00%
89	87,001 -	88,000	-			-	0.00%	-	0.00%
90	88,001 -	89,000	-			-	0.00%	-	0.00%
91	89,001 -	90,000	-			-	0.00%	-	0.00%
92	90,001 -	91,000	-			_	0.00%	_	0.00%
93	91,001 -	92,000	_			_	0.00%	_	0.00%
94	92,001 -	93,000	_			_	0.00%	_	0.00%
95	93,001 -	94,000	_			_	0.00%	_	0.00%
96	94,001 -	95,000	_			_	0.00%	_	0.00%
97	95,001 -	96,000					0.00%	_	0.00%
98	96,001 -	97,000	_			_	0.00%	_	0.00%
98 99	96,001 - 97,001 -	98,000	-			-	0.00%	-	0.00%
			-			-		-	
100	98,001 -	99,000	-			-	0.00%	-	0.00%
101	99,001	100,000	-			-	0.00%	-	0.00%
102	3,903,000	3,903,000	1	3,903,000	3,903,000	1	4.17%	3,903,000	1.43%
103	4,391,000	4,391,000	1	4,391,000	4,391,000	2	8.33%	8,294,000	3.04%
104	4,392,000	4,392,000	1	4,392,000	4,392,000	3	12.50%	12,686,000	4.65%
105	4,500,000	4,500,000	1	4,500,000	4,500,000	4	16.67%	17,186,000	6.29%
106	4,681,000	4,681,000	1	4,681,000	4,681,000	5	20.83%	21,867,000	8.01%

Test Year Ended June 30, 2023

Bill Count

Exhibit: RLJ-DT3

Schedule H-5 Witness: Jones

Class: Effluent Reuse

Meter Size: All

Sub Class:

140

ChargesPresent
RatesProposed
RatesMonthly Charge:\$ - \$ -

Market Rate \$ 0.25 \$ 0.25

			Number	Average			5.11				
Line			of Bills by	Consumption	Consumption	<u>Cumulati</u>		Cumulative Co			
No.	Blo	<u>ick</u>	<u>Block</u>	<u>in Block</u>	by Blocks	<u>No.</u>	% of Total	<u>Amount</u>	% of Total		
						_					
107	5,632,000	5,632,000	1	5,632,000	5,632,000	6	25.00%	27,499,000	10.07%		
108	6,103,000	6,103,000	1	6,103,000	6,103,000	7	29.17%	33,602,000	12.31%		
109	6,167,000	6,167,000	1	6,167,000	6,167,000	8	33.33%	39,769,000	14.56%		
110	6,252,000	6,252,000	1	6,252,000	6,252,000	9	37.50%	46,021,000	16.85%		
111	6,758,000	6,758,000	1	6,758,000	6,758,000	10	41.67%	52,779,000	19.33%		
112	7,827,000	7,827,000	1	7,827,000	7,827,000	11	45.83%	60,606,000	22.20%		
113	10,180,000	10,180,000	1	10,180,000	10,180,000	12	50.00%	70,786,000	25.92%		
114	14,771,000	14,771,000	1	14,771,000	14,771,000	13	54.17%	85,557,000	31.33%		
115	14,931,000	14,931,000	1	14,931,000	14,931,000	14	58.33%	100,488,000	36.80%		
116	15,478,000	15,478,000	1	15,478,000	15,478,000	15	62.50%	115,966,000	42.47%		
117	15,480,400	15,480,400	1	15,480,400	15,480,400	16	66.67%	131,446,400	48.14%		
118	16,067,000	16,067,000	1	16,067,000	16,067,000	17	70.83%	147,513,400	54.02%		
119	16,226,000	16,226,000	1	16,226,000	16,226,000	18	75.00%	163,739,400	59.97%		
120	16,313,000	16,313,000	1	16,313,000	16,313,000	19	79.17%	180,052,400	65.94%		
121	16,792,000	16,792,000	1	16,792,000	16,792,000	20	83.33%	196,844,400	72.09%		
122	18,096,000	18,096,000	1	18,096,000	18,096,000	21	87.50%	214,940,400	78.72%		
123	18,527,000	18,527,000	1	18,527,000	18,527,000	22	91.67%	233,467,400	85.50%		
124	19,103,000	19,103,000	1	19,103,000	19,103,000	23	95.83%	252,570,400	92.50%		
125	20,482,000	20,482,000	1	20,482,000	20,482,000	24	100.00%	273,052,400	100.00%		
126											
127	Totals		24	-	273,052,400	24	_	273,052,400			
128				-			_				
129		Total Bills	24								
130		-					Current	Rates	Propose	d Rate	S
131						•	Units	Revenue	Units	Re	venue
132						Base Charge	24	\$ -	24	\$	
133	Average Number	er of Customers		2		· ·					
134	Ü		-			Usage (gallons)					
135	Average Consul	mption (gallons))	11,377,183						\$	_
136		(80)	· -							*	_
137	Median Consun	nption (gallons)		10,180,000		All Usage	273,052,400	68,263	273,052,400		68,263
138			-			Usage Totals	273,052,400		273,052,400		
139						Revenue Totals	· · · -	\$ 68,263	_,,,,,,,,,,	\$	68,263
100							_	9 00,200	-	7	30,203

EXHIBIT RLJ-DT4

Regulatory Expense Surcharge Calculation

Line						
No.						
1	Estimated Rate Case Expense	\$	600,000.00			
2	Water Allocation	Ψ.		\$ 300,000.00		
3	Sewer Allocation			\$ 300,000.00		
4	Sewer Amocation		30.070	Ţ 300,000.00		
5	Recovery Period		3	Years		
6						
7	Equivalent Bills			Proposed		Equivalent
8			# of Cust	<u>Rate</u>	Multiplier	<u>Bills</u>
9	Residential					
10	5/8 x 3/4" Meter		15,844	\$ 15.76	1.00	15,844
11	3/4" Meter		-	23.64	1.50	-
12	1" Meter		1	39.40	2.50	3
13	1 1/2" Meter			78.80	5.00	-
14	2" Meter			126.08	8.00	-
15	3" Meter			252.16	16.00	-
16	4" Meter			394.00	25.00	-
17	6" Meter			788.00	50.00	-
18						
19	Commercial					
20	5/8 x 3/4" Meter		77	15.76	1.00	77
21	3/4" Meter		-	23.64	1.50	-
22	1" Meter		89	39.40	2.50	223
23	1 1/2" Meter		23	78.80	5.00	115
24	2" Meter		89	126.08	8.00	712
25	3" Meter		3	252.16	16.00	48
26	4" Meter		2	394.00	25.00	50
27	6" Meter		3	788.00	50.00	150
28						
29	Construction/Standpipe		5	252.16	16.00	80
30						
31	Firelines 4" or smaller			12.00	0.76	-
32	Firelines 6"			15.76	1.00	-
33				•	;	
34	Monthly Totals		16,136	•		17,302
35	Annual Total				x 12	207,624
36						
37						
38	Base Surcharge - 5/8" x 3/4" Meter Size					
39						
40	Rate Case Surcharge					
41	Total Rate Case Expense		300,000.00			
42	Recovery Period			Line [5]		
43	Annual Rate Case Surcharge Requirement			Line [41] / Line [42]	
44	Total Number of Equivalent Bills		207,624			
45	Monthly Surcharge for 5/8" x 3/4" Meter	\$	0.48	Line [43] / Line [44]	
46						
47						
48						

Line <u>No.</u>				
1	Surcharge By Meter Size and Class		Rate Case	Surcharge
2	Suremarge by Weter Size and Class		5/8" x 3/4"	Meter Size
3		Multiplier	Surcharge	Surcharge
4	Residential	 -		
5	5/8 x 3/4" Meter	1.00	\$ 0.48	\$ 0.48
6	3/4" Meter	1.50	0.48	0.72
7	1" Meter	2.50	0.48	1.20
8	1 1/2" Meter	5.00	0.48	2.40
9	2" Meter	8.00	0.48	3.84
10	3" Meter	16.00	0.48	7.68
11	4" Meter 6" Meter	25.00 50.00	0.48	12.00
12 13	6 Meter	50.00	0.48	24.00
14	Commercial			
15	5/8 x 3/4" Meter	1.00	0.48	0.48
16	3/4" Meter	1.50	0.48	0.72
17	1" Meter	2.50	0.48	1.20
18	1 1/2" Meter	5.00	0.48	2.40
19	2" Meter	8.00	0.48	3.84
20	3" Meter	16.00	0.48	7.68
21	4" Meter	25.00	0.48	12.00
22	6" Meter	50.00	0.48	24.00
23				
24	Construction/Standpipe	16.00	0.48	7.68
25				
26	Firelines 4" or smaller	0.76	0.48	0.36
27	Firelines 6"	1.00	0.48	0.48
28				
29				
30	Surcharge Revenue Generated		Rate Case	Surcharge
31				Monthly
32	Residential	# of Cust	Surcharge	Revenue
33	5/8 x 3/4" Meter	15,844	\$ 0.48	\$ 7,605.12
34	3/4" Meter	1	0.72	1 20
35	1" Meter	1	1.20	1.20
36 37	1 1/2" Meter 2" Meter	-	2.40 3.84	-
38	3" Meter	-	7.68	-
39	4" Meter	-	12.00	-
40	6" Meter	_	24.00	_
41	o Meter		24.00	
42	Commercial			
43	5/8 x 3/4" Meter	77	0.48	36.96
44	3/4" Meter	-	0.72	-
45	1" Meter	89	1.20	106.80
46	1 1/2" Meter	23	2.40	55.20
47	2" Meter	89	3.84	341.76
48	3" Meter	3	7.68	23.04
49	4" Meter	2	12.00	24.00
50	6" Meter	3	24.00	72.00
51				
52	Construction/Standpipe	5	7.68	38.40
53				
	Firelines 4" or smaller	-	0.36	-
54				
55	Firelines 6"	-	0.48	-
55 56	Firelines 6"	<u>-</u>	0.48	-
55 56 57		16,136	0.48	\$ 8,304.48
55 56 57 58	Firelines 6" Monthly Totals	16,136		, -,
55 56 57	Firelines 6"	16,136	0.48 x 12	

Line					
<u>No.</u>	Entimental Data Cons Europea	C00 000 00			
1	Estimated Rate Case Expense \$		¢ 200 000 00		
2	Water Allocation Sewer Allocation		\$ 300,000.00		
3 4	Sewer Allocation	50.0%	\$ 300,000.00		
5	Donovory Dariad	2.00	Years		
6	Recovery Period	3.00	rears		
7	Fautivalent Bills		Proposed		Equivalent
8	Equivalent Bills	# of Cust	Rate	Multiplier	Bills
9	Residential	# Of Cust	nate	iviuitipiiei	DIIIS
10	All Meter Sizes (Except RV)	8,598	\$ 85.26	1.00	8,598
11	All Meter Sizes (Except NV)	6,336	\$ 65.20	1.00	6,336
12	Commercial				
13	5/8 x 3/4" Meter	16	127.89	1.50	24
14	3/4" Meter	-	159.86	1.87	-
15	1" Meter	15	223.81	2.63	39
16	1 1/2" Meter	11	447.62	5.25	58
17	2" Meter	30	703.40	8.25	248
18	3" Meter	1	1,406.79	16.50	17
19	4" Meter	1	2,174.13	25.50	26
20	6" Meter	_	4,476.15	52.50	-
21			.,		
22	RV Park				
23	RV Park Base Charge	3	127.89	1.50	5
24	RV Park - Per Space	478	28.14	0.33	158
25					
26					
27					
28	Monthly Totals	9,153	-	-	9,173
29	Annual Total Regular Bill		=	x 12	110,076
30				-	
31	Residential Re-Establishment Charges (total for year)				2,590
32					
33	Annual Total Equivalent Bills			_	112,666
34				=	
35	Base Surcharge - Residential Class				
36					
37	Rate Case Surcharge				
38	Total Rate Case Expense	300,000.00	Line [3]		
39	Recovery Period	3.00	Line [5]		
40	Annual Rate Case Surcharge Requirement	100,000.00	Line [33] / Line [3	4]	
41	Total Number of Equivalent Bills	112,666	Line [27]		
42	Monthly Surcharge for Residential Class \$	0.89	Line [35] / Line [3	6]	
43			=		
44					
45					

Line						
<u>No.</u> 1	Surcharge By Meter Size and Class		Rat	te Case S	urcharge	
2	Surcharge by Meter Size and Class		Reside		Meter Size	
3		Multiplier	Surch		Surcharge	
4	Residential	<u> </u>	<u> </u>	<u>,c</u>	<u>our orrange</u>	
5	All Meter Sizes (Except RV)	1.00	\$	0.89	\$ 0.89	
6						
7	Commercial					
8	5/8 x 3/4" Meter	1.50		0.89	1.34	
9	3/4" Meter	1.87		0.89	1.66	
10	1" Meter	2.63		0.89	2.34	
11	1 1/2" Meter	5.25		0.89	4.67	
12	2" Meter	8.25		0.89	7.34	
13	3" Meter	16.50		0.89	14.69	
14	4" Meter	25.50		0.89	22.70	
15	6" Meter	52.50		0.89	46.73	
16	DV Dool.					
17	RV Park	4.50		0.00	4.24	
18	RV Park Base Charge	1.50		0.89	1.34	
19 20	RV Park - Per Space	0.33		0.89	0.29	
21						
22						
23	Surcharge Revenue Generated		Rat	ta Casa S	urcharge	
24	Surcharge Nevenue Generated		Reside			
25		# of Cust	Surch		Monthly	
26	Residential	# OI Cust	Suicii	aige	<u>Revenue</u>	
27	All Meter Sizes (Except RV)	8,598	\$	0.89	\$ 7,652.22	
28	All Meter Sizes (Except NV)	0,550	Y	0.05	7,032.22	
29	Commercial					
30	5/8 x 3/4" Meter	16		1.34	21.44	
31	3/4" Meter	-		1.66	-	
32	1" Meter	15		2.34	35.10	
33	1 1/2" Meter	11		4.67	51.37	
34	2" Meter	30		7.34	220.20	
35	3" Meter	1		14.69	14.69	
36	4" Meter	1		22.70	22.70	
37	6" Meter	-		46.73	-	
38						
39	RV Park					
40	RV Park Base Charge	3		1.34	4.02	
41	RV Park - Per Space	478		0.29	138.62	
42						
43			-	_		_
44	Monthly Totals	9,153	•	_	\$ 8,160.36	_
45					4	_
46	Annual Totals - Regular Bills			x 12	\$ 97,924.32	_
47	Partial Partial Partial Co.	2.555	<u>,</u>	0.00	ć 2205.15	
48	Residential Re-Establishment Charges	2,590	\$	0.89	\$ 2,305.10	
49 50	Annual Total Surcharge Poyens			_	100 220 42	_
50 51	Annual Total Surcharge Revenue			=	100,229.42	÷
51						

EXHIBIT RLJ-DT5

PPAM Plan of Administration

FOOTHILLS WATER & SEWER, LLC

PROPOSED PLAN OF ADMINISTRATION FOR PURCHASED POWER ADJUSTMENT MECHANISM

I. <u>GENERAL DESCRIPTION</u>

This document is the Plan of Administration ("POA") for the Purchased Power Adjustment Mechanism ("PPAM") for Foothills Water & Sewer, LLC ("Foothills" or "Company") approved by the Arizona Corporation Commission ("Commission") in Decision No._on____. The PPAM allows Foothills to pass through to its customers the increase or decrease in purchased power costs that result from a rate change for an electric service provider supplying electric service to the Company.

II. PPAM RELATED FILINGS

- A. Whenever Foothills' electric power provider alters the rates they charge relative to the rates reflected in the purchased power expense adopted by the Arizona Corporation Commission in the Company's last general rate case, the Company may, in accordance with the provisions of this PPAM, file a new schedule with the Commission, setting forth a surcharge designed to recover such increased or decreased purchased power expenses due to the rate decrease or increase.
- **B.** The Company will provide the Commission with spreadsheets detailing exactly how the Company's purchased power expenses were calculated in the time period prior to a change in the rate that the Company must pay for purchased power. These calculations will include basic service charges and rate and volume figures. That is, the Company will break down its total purchased power bill into the amount due to fixed fees, volume of electricity used, and the rates paid per unit of electricity. For the period following the rate change, the Company will provide the same information, then compare the two periods, isolating any change in purchased power cost that is due exclusively to a rate change. The specific intent is to show exactly how much of any increase or decrease is due to changes in rates beyond the Company's control and how much is due to a change in the amount of power that the Company consumes. The Company will only recover increases or refund decreases that are due to changes inrates.
- C. All revised schedules filed with the Commission pursuant to the provisions of this PPAM will be accompanied by documentation prepared by the Company in a format approved by Utilities Division Staff of the Commission and will contain sufficient detail to enable the Commission to verify accuracy of the Company's calculations.
- **D.** The surcharges will become effective 30 days after such filing, unless suspended by Staff. Any suspended tariff filing will become effective upon approval by Staff or the Commission.
- **E.** The Company shall provide notice (in a form acceptable to Staff) of the rate increases to customers with the bill where the rate increase first appears.

III. APPLICATION TO WATER CUSTOMERS

A. The increase or decrease in purchased power costs that are due to changes in rates at the Company's water facilities will be allocated on a per 1,000 gallon basis to water sales for all classes of water customers.

B. See the following example:

Test Year		Current Year	
Gallons Sold (1,000s)	1,600,000	Gallons Sold (1,000s)	1,660,000
Kilowatt Hours Used	3,850,000	Kilowatt Hours Used	4,000,000
Purchased Power Expense	\$385,000	Purchased Power Expense	\$480,000
Effective Rate per KWH	\$0.10	Effective Rate per KWH	\$0.12

Pass Through Calculation		
Current year power expense subject to surcharge:		
Test Year Kilowatt Hours Used	3,850,000	
Current Year Rate per KWH	0.12	
Current year power expense subject to surcharge	\$462,000	
Test Year Purchased Power Expense		\$385,000
Increase in Purchased Power Expense Due to Rate Increase		\$77,000

PPAM Charge on Sample Customer Bill	
Increase in Purchased Power Expense Due to Rate Increase	\$77,000
Test Year Gallons Sold (1,000s)	1,600,000
PPAM Charge per 1,000 Gallons Sold	\$0.048

IV. APPLICATION TO SEWER CUSTOMERS.

A. The increase or decrease in purchased power costs that are due to changes in rates at the Company's sewer facilities will be allocated on a per equivalent customer basis to all classes of sewer customers, excepting effluent sales that are billed at market rate. The PPAM will also be applicable to Re-Establishment Charges.

B. See the following example:

Test Year		Current Year	
9 400 1		Sewer Customers (Equivalent	9,600
		Residential)	7,000
Kilowatt Hours Used	4,900,000	Kilowatt Hours Used	5,045,000
Purchased Power Expense	\$490,000	Purchased Power Expense	\$605,400
Effective Rate per KWH	\$0.10	Effective Rate per KWH	\$0.12

Pass Through Calculation		
Current year power expense subject to surcharge:		
Test Year Kilowatt Hours Used	4,900,000	
Current Year Rate per KWH	0.12	_
Current year power expense subject to surcharge	\$588,000	
Test Year Purchased Power Expense		\$490,000
Increase in Purchased Power Expense Due to Rate Increase		\$98,000

PPAM Charge on Sample Customer Bill	
Increase in Purchased Power Expense Due to Rate Increase	\$98,000
Test Year Sewer Customers (Equivalent Residential)	9,400
PPAM Charge per Customer (Month)	\$0.869

¹ Includes each test year Re-Establishment Fee as an equivalent customer.

EXHIBIT RLJ-DT6

PWAM Plan of Administration

FOOTHILLS WATER & SEWER, LLC

PROPOSED PLAN OF ADMINISTRATION FOR PURCHASED WATER ADJUSTMENT MECHANISM

I. GENERAL DESCRIPTION

This document is the Plan of Administration ("POA") for the Purchased Water Adjustment Mechanism ("PWAM") for Foothills Water & Sewer, LLC ("Foothills" or "Company") approved by the Arizona Corporation Commission ("Commission") in Decision No._on_____. The PWAM allows Foothills to pass through to its customers the increase or decrease in purchased water costs that result from a rate change for delivery of Colorado River water received from the Yuma Mesa Irrigation and Drainage District ("YMIDD").

II. <u>PWAM RELATED FILINGS</u>

- **A.** Whenever the rates charged by the YMIDD for delivery of Colorado River water change relative to the rates reflected in the purchased water expense adopted by the Arizona Corporation Commission in the Company's last general rate case, the Company may, in accordance with the provisions of this PWAM, file a new schedule with the Commission, setting forth a surcharge designed to recover such increased or decreased purchased water expenses due to the rate decrease or increase.
- **B.** The Company will provide the Commission with spreadsheets detailing exactly how the Company's purchased water expenses were calculated in the time period prior to a change in the rate that the Company must pay for purchased water. These calculations will include basic service charges and rate and volume figures. That is, the Company will break down its total purchased water bill into the amount due to fixed fees, volume of water delivered, and the rates paid per unit of delivery. For the period following the rate change, the Company will provide the same information, then compare the two periods, isolating any change in purchased water cost that is due exclusively to a rate change. The specific intent is to show exactly how much of any increase or decrease is due to changes in rates beyond the Company's control and how much is due to a change in the amount of water that the Company consumes. The Company will only recover increases or refund decreases that are due to changes inrates.
- **C.** All revised schedules filed with the Commission pursuant to the provisions of this PWAM will be accompanied by documentation prepared by the Company in a format approved by Utilities Division Staff of the Commission and will contain sufficient detail to enable the Commission to verify accuracy of the Company's calculations.
- **D.** The surcharges will become effective 30 days after such filing, unless suspended by Staff. Any suspended tariff filing will become effective upon approval by Staff or the Commission.
- **E.** The Company shall provide notice (in a form acceptable to Staff) of the rate increases to customers with the bill where the rate increase first appears.

III. APPLICATION TO WATER CUSTOMERS

A. The increase or decrease in purchased water costs that are due to changes in rates will be allocated on a per 1,000 gallon basis to water sales for all classes of water customers.

B. See the following example:

Test Year		Current Year	
Gallons Sold (1,000s)	1,600,000	Gallons Sold (1,000s)	1,660,000
Water Purchased (AF)	5,000	Water Purchased (AF)	5,150
Purchased Water Expense	\$1,000,000	Purchased Water Expense	\$1,200,000
Effective Rate per AF	\$200.00	Effective Rate per KWH	\$233.00

Pass Through Calculation		
Current year purchased water expense subject to surcharge:		
Test Year Water Purchased (AF)	5,000	
Current Year Rate per AF	233.00	
Current year purchased water expense subject to surcharge	\$1,165,000	
Test Year Purchased Water Expense		\$1,000,000
Increase in Purchased Water Expense Due to Rate Increase		\$165,000

PWAM Charge on Sample Customer Bill	
Increase in Purchased Water Expense Due to Rate Increase	\$165,000
Test Year Gallons Sold (1,000s)	1,600,000
PWAM Charge per 1,000 Gallons Sold	\$0.103

EXHIBIT RLJ-DT7

SIB Plan of Administration – Water Division

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SIB	Schedule D	EXHIBIT 6

I. GENERAL DESCRIPTION

This document is the Plan of Administration ("POA") for the System Improvement Benefits ("SIB") Mechanism approved for the water division of Foothills Water & Sewer, LLC ("Company") by the Arizona Corporation Commission ("Commission") in Decision No. XXXXX (DATE). The SIB mechanism provides for the timely recovery of the capital costs (pre-tax return on investment and depreciation expense, net of associated plant retirements) associated with distribution system improvement projects that: (1) have not been included in rate base for recovery in Decision No. XXXXX (DATE); (2) are listed in the latest Commission-approved SIB Plant Table I; (3) have been verified as completed¹; and (4) have been placed in service per SIB Plant Table II. Any expenditures offset by contributions in aid of construction or advances in aid of construction are not eligible for inclusion in the SIB mechanism.

II. **DEFINITIONS**

- A. NARUC National Association of Regulatory Utility Commissioners
- B. SIB The System Improvement Benefits mechanism implemented between rate proceedings to support investment in SIB Eligible Plant.
- C. SIB Eligible Plant Investments in utility plant recorded in the SIB Eligible NARUC accounts.
- D. SIB Eligible NARUC accounts:
 - 1. NARUC Account No. 311 Pumping Equipment
 - 2. NARUC Account No. 320.2 Solution Chemical Feeders
 - 3. NARUC Account No. 331 Transmission and Distribution Mains
 - 4. NARUC Account No. 333 Services
 - 5. NARUC Account No. 334 Meters and Meter Installations
 - 6. NARUC Account No. 335 Hydrants

E. SIB Plant Table I (is attached to this POA as Exhibit 1) – The schedule of planned SIB Eligible Plant projects that was either approved in the Company's most recent rate case or updated and approved by a subsequent Commission decision. As used herein, this term refers to the latest Commission-approved SIB Plant Table I available unless reference is made to a particular Commission decision.

¹ Acceptable forms of verification may include the Arizona Department of Environmental Quality Approval of Construction or signed Construction Placed in Service Notice signed by Professional Engineer where Approval of Construction is not applicable.

- F. SIB Plant Table II (is attached to this POA as Exhibit 2) The schedule of completed, verified, and placed in service SIB Eligible Plant projects from the latest Commission-approved SIB Plant Table I, including the associated plant retirements.
- G. Total Revenue Requirement The revenue requirement approved in Decision No. XXXXX (DATE), plus the SIB Authorized Revenue.
- H. SIB Revenue Requirement The revenue requirement equal to the pre-tax return on investment and depreciation expense associated with SIB Eligible Plant projects that have been completed, verified, and placed into service per SIB Plant Table II, net of associated plant retirements.
- I. SIB Revenue Requirement Efficiency Credit An amount equal to five percent (5%) of the SIB Revenue Requirement.
- J. SIB Authorized Revenue An amount equal to the SIB Revenue Requirement less the SIB Revenue Requirement Efficiency Credit, plus or minus any SIB True-up Adjustment, if applicable.
- K. Gross SIB Surcharge An amount to be shown on customers' bills, based on meter size, without consideration of the SIB Surcharge Efficiency Credit.
- L. SIB Surcharge Efficiency Credit An amount equal to five percent (5%) of the Gross SIB Surcharge, to be shown on customers' bills.
- M. SIB Surcharge The amount equal to the Gross SIB Surcharge less the SIB Surcharge Efficiency Credit, based on meter size, calculated to recover the SIB Authorized Revenue. The SIB Surcharge is to be shown as a separate line item on customer bills.
- N. SIB True-up Adjustment The reconciliation of over- or under-collection of the SIB Authorized Revenue, as compared with the total SIB Surcharges collected for the preceding 12-month period. Each SIB True-up Adjustment shall also analyze the cumulative over- or under-collections to include a comparison of all past SIB Authorized Revenues, total SIB Surcharge collections, and prior SIB True-up Adjustments to be used in calculating the individual SIB True-up Adjustment by meter size.

III. SIB RELATED FILING

A. Progress Reports – The Company must file with Docket Control semi-annual status reports delineating the status of all SIB Eligible Plant projects, as listed in the latest Commission approved SIB Plant Table I. The status report will be a table of all SIB Eligible Projects by water system, which includes the following four columns: (1) SIB project number; (2) SIB project description; (3) expected in service date; and (4) project status. An example of the SIB Status Report table is as follows:

SIB Status Report Foothills Water & Sewer, LLC No. XX-XXX

Item No.	Project No.	Project Description	Estimated In- Service Date	Project Status
1	XX-XX	[Insert Project Description Approved in Table 1]	[Insert Date]	[Insert Status] Not started; Under Design; Under Construction; Placed In-Service
2	XX-XX			

- B. Reconciliation and True-up Once a SIB Surcharge is implemented, the Company must file annually to true-up its SIB Surcharge collections over the preceding 12 months with the SIB Authorized Revenue for that period, and establish a surcharge or credit to true-up any over- or under-collections, regardless of whether it seeks a new surcharge. The filing dates for these annual true-ups shall be established in the Commission's Decision approving the SIB Surcharge.
- C. SIB Surcharge Requests The Company must file the following with each SIB Surcharge request:
 - 1. SIB Plant Table II (with supporting information and documentation), listing the SIB Eligible Plant projects that have been completed and placed in service, for which the Company seeks cost recovery. Such SIB Eligible Plant must:
 - a. Be projects listed in the latest Commission approved SIB Plant Table I;
 - b. Have been completed and placed in service by the Company;
 - c. Have been verified (see footnote 1); and
 - d. Actually be serving customers.
 - 2. A summary of the Commission-approved SIB Eligible Plant projects (shown on SIB Plant Table I approved in Decision No. XXXXX (DATE) the Company expects to complete and place in service during the next 12 months for inclusion in the next SIB Surcharge, to enable the Commission to establish the latest SIB Plant Table I.²

² Beginning with its SIB Surcharge request for the second 12-month surcharge period, the Company may request a change from the estimated Cost/Unit (shown on the SIB Plant Table I approved in Decision No. XXXXX (DATE) due to inflation using the latest calendar year Consumer Price Index. This may be done only if the original SIB Plant Table I Cost/Unit did not account for inflation.

- 3. SIB Schedule A (an example is attached to this POA as Exhibit 3), showing a calculation of the SIB Revenue Requirement, SIB Revenue Requirement Efficiency Credit, SIB Authorized Revenue, Gross SIB Surcharge, SIB Surcharge Efficiency Credit and the SIB Surcharge. Schedule A shall be supported by revenue requirement schedules supporting the revenue requirement approved in Decision No. XXXXXX (DATE) and the pro-forma revenue requirements including the effect of including SIB Eligible Plant.
- 4. SIB Schedule B (an example is attached to this POA as Exhibit 4) showing the SIB True-up Adjustment calculation for the prior 12-month SIB Surcharge period, as well as the individual SIB True-up Adjustment by meter size.
- 5. SIB Schedule C (an example is attached to this POA as Exhibit 5) showing the effect of the SIB Surcharge on a typical residential customer's monthly bill for both median and average usage.
- 6. SIB Schedule D (an example is attached to this POA as Exhibit 6) which shall include an analysis of the impact of completed SIB Eligible Plant projects on the fair value rate base, revenue, and the fair value rate of return. The Company shall also include the following as part of SIB Schedule D:
 - a. The most current balance sheet at the time of the filing;
 - b. The most current income statement;
 - c. An earnings test schedule;
 - d. A rate review schedule (including the incremental and pro forma effect of the proposed increase);
 - e. An adjusted rate base schedule; and,
 - f. A construction work in progress ("CWIP") ledger for each project showing the accumulation of charges by month and paid contractor invoices, including a summary page showing the calculation of the SIB Eligible Plant rate base and depreciation expense net of associated retirements.
- D. The Company will maintain and provide to the Commission's Utilities Division ("Staff") and the Residential Utility Consumer Office ("RUCO") schedules in Microsoft Excel format (with all formulae intact) supporting the revenue requirement approved in Decision No. XXXXX (DATE) and the effects of including the SIB Eligible Plant underlying the current SIB Surcharge request and any previously approved SIB Surcharge and SIB True-up Adjustment requests.
- E. The Company may file its initial SIB Surcharge request with Docket Control no earlier than 12 months after the entry of Decision No. XXXXX (DATE).

- F. The Company may make no more than one SIB Surcharge request every 12 months with no more than five (5) SIB Surcharge requests between rate case decisions. A SIB True-up Adjustment must-be filed with each SIB Surcharge request, except the first SIB Surcharge request.
- G. Unless otherwise authorized by the Commission, the Company is required to file its next general rate case no later than DATE, with a test year ending no later than DATE.
- H. Any SIB Surcharges that are in effect shall be reset to zero upon the date new rates become effective in the Company's next general rate case.

IV. SIB SURCHARGE CALCULATIONS

- A. Calculation of Amounts to Be Collected By the SIB Surcharge
 - 1. The amount to be collected by the SIB Authorized Revenue shall be equal to the SIB Revenue Requirement minus the SIB Revenue Requirement Efficiency Credit, plus any SIB True-up Adjustment. For purposes of calculating the SIB Revenue Requirement:
 - a. The required rate of return is equal to the overall rate of return authorized in Decision No. XXXXX (DATE);
 - b. The gross revenue conversion factor/tax multiplier is equal to the gross revenue conversion factor/tax multiplier approved in Decision No. XXXXX (DATE); and
 - c. The applicable depreciation rate(s) is equal to the depreciation rate(s) approved in Decision No. XXXXX (DATE).
 - 2. The SIB Eligible Plant unit cost to be used in calculating the SIB Revenue Requirement shall be the lesser of the installed SIB Eligible Plant unit cost listed in SIB Plant Table II, or 110 percent (110%) of the SIB Eligible Plant estimated unit cost listed in the latest Commission-approved SIB Plant Table I (See Exhibit 2).
 - 3. The amount to be collected by each SIB Surcharge shall be capped annually at five percent (5%) of the revenue requirement authorized in Decision No. XXXXX (DATE).

B. Reconciliation and True-Ups

- 1. The revenue collected pursuant to the SIB Surcharge over the preceding 12 months shall be trued-up and reconciled with the SIB Authorized Revenue for that period.
- 2. A new SIB Surcharge shall be combined with an existing SIB Surcharge such that a single SIB Surcharge and a single SIB Efficiency Credit are shown on a customer's bill.

- 3. For each 12-month period that a SIB Surcharge is in effect, the Company shall reconcile the amounts collected by the SIB Surcharge with the SIB Authorized Revenue, for that 12-month period, consistent with Schedule B.
- 4. Any under- or over-collected SIB Authorized Revenues shall be recovered or refunded, without interest, over a 12-month period by means of a SIB True-up Adjustment.
- 5. Starting with the second annual SIB Surcharge, where there are over- or under-collected balances, such over- or under-collected balances shall be carried over to the next year and considered in the calculation of the new SIB True-up Adjustment. If, at the time new rates go into effect in the Company's next rate case, there remains an over- or under-collected balance, such balance shall be reset to zero, and addressed in the next rate case.

C. Earnings Test

- 1. Once a SIB Surcharge is in effect, the Company is required to perform an annual earnings test calculation for each SIB Surcharge request to determine whether the actual rate of return reflected by the operating income for the affected service area for the relevant 12-month period exceeded the most recently authorized fair value rate of return for the affected system or division.
- 2. The earnings test shall be:
 - a. Based on the most recent available operating income;
 - b. Adjusted for any operating revenue and expense adjustments adopted in the most recent general rate case; and
 - c. Based on the rate base adopted in the most recent general rate case, updated to recognize changes in plant, accumulated depreciation, contributions in aid of construction, advances in aid of construction, and accumulated deferred income taxes through the most recent available financial statement (quarterly or longer).

V. ADDING PROJECTS TO SIB PLANT TABLE I UNDER EMERGENCY CIRCUMSTANCES

- A. The Company may seek Commission approval to add projects to SIB Plant Table I under emergency circumstances. No changes may be made to SIB Plant Table I without Commission approval.
- B. Any addition to SIB Plant Table I must be plant investment that maintains or improves existing customer service, system reliability, integrity and safety. Eligible plant additions are limited to plant replacement projects. The costs of extending facilities or capacity to serve new customers are not recoverable through the SIB mechanism.

- C. To be eligible for SIB treatment, a project must be SIB Eligible Plant.
- D. SIB Eligible Plant must satisfy at least one of the following criteria:
 - 1. Water loss for the system exceeds ten percent (10%), as calculated by the following formula: ((volume of water produced and/or purchased) (volume of water sold + volume of water put to beneficial use)) divided by (volume of water produced and/or purchased). If the volume of water put to beneficial use is not metered, it shall be established in a reliable, verifiable manner.
 - 2. Plant assets that have remained in service beyond their useful service lives (based on the Company's authorized utility plant depreciation rates) and are in need of replacement due to being worn out or in a deteriorating condition through no fault of the Company;
 - 3. Any other engineering, operational or financial justification supporting the need for a plant asset replacement, other than the Company's negligence or improper maintenance, including, but not limited to:
 - a. A documented increasing level of repairs to, or failures of, a plant asset justifying its replacement prior to reaching the end of its useful service life (e.g. black poly pipe);
 - b. Assets that are required to be moved, replaced or abandoned by a governmental agency or political subdivision, if the Company can show that it has made a good faith effort to seek reimbursement for all or part of the costs incurred.

VI. SIB SURCHARGE RATE DESIGN

- A. The SIB Surcharge rate design shall be as follows:
 - 1. The SIB Surcharge shall be a fixed monthly surcharge containing a Gross SIB Surcharge and the SIB Surcharge Efficiency Credit as its two components.
 - 2. The SIB Surcharge shall be calculated by dividing the SIB Authorized Revenue by the number of active equivalent 5/8 x 3/4-inch meters at the end of the most recent 12-month period, and shall increase with meter size based on the following meter capacity multipliers:

5/8-inch x 3/4-inch	1.0 times
3/4-inch	1.5 times
1-inch	2.5 times
1-1/2-inch	5 times
2-inch	8 times
3-inch	16 times
4-inch	25 times
6-inch	50 times

Plan of Administration System Improvement Benefits ("SIB") Mechanism Water Division Page 9 of 9

B. The SIB Surcharge shall apply to all of the Company's metered customers,.

VII. SIB SURCHARGE NOTICE REQUIREMENTS

- A. Thirty days prior to filing each application to implement a SIB Surcharge, the Company shall file a proposed form of notice to Staff for review, and a Summary of what the Company will be requesting in the application. Once the notice is approved by Staff, the Company shall provide a copy of the approved notice to its customers via newsletter or bill insert. After providing notice, the Company shall file a copy of the notice and a description of when and how it provided notice with each application to implement a SIB Surcharge. The Summary and Notice shall include at least the following information:
 - 1. The individual Gross SIB Surcharge, by meter size;
 - 2. The individual SIB Surcharge Efficiency Credit, by meter size;
 - 3. The SIB Surcharge, by meter size; and
 - 4. Directions to where the customer may obtain a summary of the projects included in the current SIB Surcharge request, including a description of each project and its cost.
- B. A SIB Surcharge shall not become effective until approved by the Commission.
- C. The Company shall notice its customers of the SIB Surcharge approved as soon as possible in a form acceptable to Staff and consistent with the notice requirements of Decision No. XXXXX (DATE).
- D. The Company shall not implement the SIB Surcharge until 30 days after having filed documentation in Docket Control providing the date when all effected customers have been notified of the Commission approved SIB Surcharge.

EXHIBIT RLJ-DT8

SIB Plan of Administration – Sewer Division

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SIB	Schedule D	EXHIBIT 6

I. GENERAL DESCRIPTION

This document is the Plan of Administration ("POA") FOR THE System Improvement Benefits ("SIB") approved for the sewer division of Foothills Water & Sewer, LLC ("Company") by the Arizona Corporation Commission ("Commission") in Decision No. XXXXX (DATE). The SIB mechanism provides for the timely recovery of the capital costs (pre-tax return on investment and depreciation expense, net of associated plant retirements) associated with distribution system improvement projects that: (1) have not been included in rate base for recovery; (2) are listed in the latest Commission-approved SIB Plant Table I; (3) have been verified as completed¹; and (4) have been placed in service per SIB Plant Table II. Any expenditures offset by contributions in aid of construction or advances in aid of construction are not eligible for inclusion in the SIB mechanism.

II. **DEFINITIONS**

- A. NARUC National Association of Regulatory Utility Commissioners
- B. SIB The System Improvement Benefits mechanism implemented between rate proceedings to support investment in SIB Eligible Plant.
- C. SIB Eligible Plant Investments in utility plant recorded in the SIB Eligible NARUC accounts.
- D. SIB Eligible NARUC accounts:
 - 1. NARUC Account No. 360 Collection Sewers Force
 - 2. NARUC Account No. 360.1 Collection Sewers Lift Station
 - 3. NARUC Account No. 361 Collection Sewers Gravity
 - 4. NARUC Account No. 363 Services to Customers
 - 5. NARUC Account No. 380 Treatment and Disposal Equipment (Membranes)
- E. SIB Plant Table I (is attached to this POA as Exhibit 1) The schedule of planned SIB Eligible Plant projects that was either approved in the Company's most recent rate case or updated and approved by a subsequent Commission decision. As used herein, this term refers to the latest Commission-approved SIB Plant Table I available unless reference is made to a particular Commission decision.
- F. SIB Plant Table II (is attached to this POA as Exhibit 2) The schedule of completed, verified, and placed in service SIB Eligible Plant projects from the latest Commission-approved SIB Plant Table I, including the associated plant retirements.

¹ Acceptable forms of verification may include the Arizona Department of Environmental Quality Approval of Construction or signed Construction Placed in Service Notice signed by Professional Engineer where Approval of Construction is not applicable.

- G. Total Revenue Requirement The revenue requirement approved in Decision No. XXXXX (DATE), plus the SIB Authorized Revenue.
- H. SIB Revenue Requirement The revenue requirement equal to the pre-tax return on investment and depreciation expense associated with SIB Eligible Plant projects that have been completed, verified, and placed into service per SIB Plant Table II, net of associated plant retirements.
- I. SIB Revenue Requirement Efficiency Credit An amount equal to five percent (5%) of the SIB Revenue Requirement.
- J. SIB Authorized Revenue An amount equal to the SIB Revenue Requirement less the SIB Revenue Requirement Efficiency Credit, plus or minus any SIB True-up Adjustment, if applicable.
- K. Gross SIB Surcharge An amount to be shown on customers' bills, based on service size, without consideration of the SIB Surcharge Efficiency Credit.
- L. SIB Surcharge Efficiency Credit An amount equal to five percent (5%) of the Gross SIB Surcharge, to be shown on customers' bills.
- M. SIB Surcharge The amount equal to the Gross SIB Surcharge less the SIB Surcharge Efficiency Credit, based on service size, calculated to recover the SIB Authorized Revenue. The SIB Surcharge is to be shown as a separate line item on customer bills.
- N. SIB True-up Adjustment The reconciliation of over- or under-collection of the SIB Authorized Revenue, as compared with the total SIB Surcharges collected for the preceding 12-month period. Each SIB True-up Adjustment shall also analyze the cumulative over- or under-collections to include a comparison of all past SIB Authorized Revenues, total SIB Surcharge collections, and prior SIB True-up Adjustments to be used in calculating the individual SIB True-up Adjustment by service lateral size.

III. SIB RELATED FILING

A. Progress Reports – The Company must file with Docket Control semi-annual status reports delineating the status of all SIB Eligible Plant projects, as listed in the latest Commission approved SIB Plant Table I. The status report will be a table of all SIB Eligible Projects by water system, which includes the following four columns: (1) SIB project number; (2) SIB project description; (3) expected in service date; and (4) project status. An example of the SIB Status Report table is as follows:

SIB Status Report Foothills Water & Sewer, LLC No. XX-XXX

Item No.	Project No.	Project Description	Estimated In- Service Date	Project Status	
1	XX-XX	[Insert Project Description Approved in Table 1]	[Insert Date]	[Insert Status] Not started; Under Design; Under Construction; Placed In-Service	
2	XX-XX				

- B. Reconciliation and True-up Once a SIB Surcharge is implemented, the Company must file annually to true-up its SIB Surcharge collections over the preceding 12 months with the SIB Authorized Revenue for that period, and establish a surcharge or credit to true-up any over- or under-collections, regardless of whether it seeks a new surcharge. The filing dates for these annual true-ups shall be established in the Commission's Decision approving the SIB Surcharge.
- C. SIB Surcharge Requests The Company must file the following with each SIB Surcharge request:
 - 1. SIB Plant Table II (with supporting information and documentation), listing the SIB Eligible Plant projects that have been completed and placed in service, for which the Company seeks cost recovery. Such SIB Eligible Plant must:
 - a. Be projects listed in the latest Commission approved SIB Plant Table I;
 - b. Have been completed and placed in service by the Company;
 - c. Have been verified (see footnote 1); and
 - d. Actually be serving customers.
 - 2. A summary of the Commission-approved SIB Eligible Plant projects (shown on SIB Plant Table I approved in Decision No. XXXXX (DATE) the Company expects to complete and place in service during the next 12 months for inclusion in the next SIB Surcharge, to enable the Commission to establish the latest SIB Plant Table I.²
 - 3. SIB Schedule A (an example is attached to this POA as Exhibit 3), showing a calculation of the SIB Revenue Requirement, SIB Revenue Requirement Efficiency Credit, SIB Authorized Revenue, Gross SIB Surcharge, SIB Surcharge Efficiency Credit and the SIB Surcharge. Schedule A shall be supported by

² Beginning with its SIB Surcharge request for the second 12-month surcharge period, the Company may request a change from the estimated Cost/Unit (shown on the SIB Plant Table I approved in Decision No. XXXXX (DATE) due to inflation using the latest calendar year Consumer Price Index. This may be done only if the original SIB Plant Table I Cost/Unit did not account for inflation.

revenue requirement schedules supporting the revenue requirement approved in Decision No. XXXXX (DATE) and the pro-forma revenue requirements including the effect of including SIB Eligible Plant.

- 4. SIB Schedule B (an example is attached to this POA as Exhibit 4) showing the SIB True-up Adjustment calculation for the prior 12-month SIB Surcharge period, as well as the individual SIB True-up Adjustment by service size.
- 5. SIB Schedule C (an example is attached to this POA as Exhibit 5) showing the effect of the SIB Surcharge on a typical residential customer's monthly bill.
- 6. SIB Schedule D (an example is attached to this POA as Exhibit 6) which shall include an analysis of the impact of completed SIB Eligible Plant projects on the fair value rate base, revenue, and the fair value rate of return. The Company shall also include the following as part of SIB Schedule D:
 - a. The most current balance sheet at the time of the filing;
 - b. The most current income statement;
 - c. An earnings test schedule;
 - d. A rate review schedule (including the incremental and pro forma effect of the proposed increase);
 - e. An adjusted rate base schedule; and,
 - f. A construction work in progress ("CWIP") ledger for each project showing the accumulation of charges by month and paid contractor invoices, including a summary page showing the calculation of the SIB Eligible Plant rate base and depreciation expense net of associated retirements.
- D. The Company will maintain and provide to the Commission's Utilities Division ("Staff") and the Residential Utility Consumer Office ("RUCO") schedules in Microsoft Excel format (with all formulae intact) supporting the revenue requirement approved in Decision No. XXXXX (DATE) and the effects of including the SIB Eligible Plant underlying the current SIB Surcharge request and any previously approved SIB Surcharge and SIB True-up Adjustment requests.
- E. The Company may file its initial SIB Surcharge request with Docket Control no earlier than 12 months after the entry of Decision No. XXXXX (DATE).
- F. The Company may make no more than one SIB Surcharge request every 12 months with no more than five (5) SIB Surcharge requests between rate case decisions. A SIB True-up Adjustment must-be filed with each SIB Surcharge request, except the first SIB Surcharge request.

- G. Unless otherwise authorized by the Commission, the Company is required to file its next general rate case no later than DATE, with a test year ending no later than DATE.
- H. Any SIB Surcharges that are in effect shall be reset to zero upon the date new rates become effective in the Company's next general rate case.

IV. SIB SURCHARGE CALCULATIONS

- A. Calculation of Amounts to Be Collected By the SIB Surcharge
 - 1. The amount to be collected by the SIB Authorized Revenue shall be equal to the SIB Revenue Requirement minus the SIB Revenue Requirement Efficiency Credit, plus any SIB True-up Adjustment. For purposes of calculating the SIB Revenue Requirement:
 - a. The required rate of return is equal to the overall rate of return authorized in Decision No. XXXXX (DATE);
 - b. The gross revenue conversion factor/tax multiplier is equal to the gross revenue conversion factor/tax multiplier approved in Decision No. XXXXX (DATE); and
 - c. The applicable depreciation rate(s) is equal to the depreciation rate(s) approved in Decision No. XXXXX (DATE).
 - 2. The SIB Eligible Plant unit cost to be used in calculating the SIB Revenue Requirement shall be the lesser of the installed SIB Eligible Plant unit cost listed in SIB Plant Table II, or 110 percent (110%) of the SIB Eligible Plant estimated unit cost listed in the latest Commission-approved SIB Plant Table I (See Exhibit 2).
 - 3. The amount to be collected by each SIB Surcharge shall be capped annually at five percent (5%) of the revenue requirement authorized in Decision No. XXXXX (DATE).

B. Reconciliation and True-Ups

- 1. The revenue collected pursuant to the SIB Surcharge over the preceding 12 months shall be trued-up and reconciled with the SIB Authorized Revenue for that period.
- 2. A new SIB Surcharge shall be combined with an existing SIB Surcharge such that a single SIB Surcharge and a single SIB Efficiency Credit are shown on a customer's bill.
- 3. For each 12-month period that a SIB Surcharge is in effect, the Company shall reconcile the amounts collected by the SIB Surcharge with the SIB Authorized Revenue, for that 12-month period, consistent with Schedule B.

- 4. Any under- or over-collected SIB Authorized Revenues shall be recovered or refunded, without interest, over a 12-month period by means of a SIB True-up Adjustment.
- 5. Starting with the second annual SIB Surcharge, where there are over- or under-collected balances, such over- or under-collected balances shall be carried over to the next year and considered in the calculation of the new SIB True-up Adjustment. If, at the time new rates go into effect in the Company's next rate case, there remains an over- or under-collected balance, such balance shall be reset to zero, and addressed in the next rate case.

C. Earnings Test

- 1. Once a SIB Surcharge is in effect, the Company is required to perform an annual earnings test calculation for each SIB Surcharge request to determine whether the actual rate of return reflected by the operating income for the affected service area for the relevant 12-month period exceeded the most recently authorized fair value rate of return for the affected system or division.
- 2. The earnings test shall be:
 - a. Based on the most recent available operating income;
 - b. Adjusted for any operating revenue and expense adjustments adopted in the most recent general rate case; and
 - c. Based on the rate base adopted in the most recent general rate case, updated to recognize changes in plant, accumulated depreciation, contributions in aid of construction, advances in aid of construction, and accumulated deferred income taxes through the most recent available financial statement (quarterly or longer).

V. ADDING PROJECTS TO SIB PLANT TABLE I UNDER EMERGENCY CIRCUMSTANCES

- A. The Company may seek Commission approval to add projects to SIB Plant Table I under emergency circumstances. No changes may be made to SIB Plant Table I without Commission approval.
- B. Any addition to SIB Plant Table I must be plant investment that maintains or improves existing customer service, system reliability, integrity and safety. Eligible plant additions are limited to plant replacement projects. The costs of extending facilities or capacity to serve new customers are not recoverable through the SIB mechanism.
- C. To be eligible for SIB treatment, a project must be SIB Eligible Plant.
- D. SIB Eligible Plant must satisfy at least one of the following criteria:

- 1. Replacement Plant is necessary to address excessive infiltration and inflow ("I/I") adversely affecting treatment plant, and indicating the probability of sewer system collapse causing a public health and safety hazard.
- 2. Plant assets that have remained in service beyond their useful service lives (based on the Company's authorized utility plant depreciation rates) and are in need of replacement due to being worn out or in a deteriorating condition through no fault of the Company;
- 3. Any other engineering, operational or financial justification supporting the need for a plant asset replacement, other than the Company's negligence or improper maintenance, including, but not limited to:
 - a. A documented increasing level of repairs to, or failures of, a plant asset justifying its replacement prior to reaching the end of its useful service life:
 - b. Assets that are required to be moved, replaced or abandoned by a governmental agency or political subdivision, if the Company can show that it has made a good faith effort to seek reimbursement for all or part of the costs incurred.

VI. SIB SURCHARGE RATE DESIGN

- A. The SIB Surcharge rate design shall be as follows:
 - 1. The SIB Surcharge shall be a fixed monthly surcharge containing a Gross SIB Surcharge and the SIB Surcharge Efficiency Credit as its two components.
 - 2. The SIB Surcharge shall be calculated by dividing the SIB Authorized Revenue by the number of equivalent residential services at the end of the most recent 12-month period, and shall increase with meter size based on the following capacity multipliers:

Class / Meter Size	Factor
Residential / All	1.000
<u>Commercial</u>	
5/8" x 3/4" Meter	1.500
3/4" Meter	1.875
1" Meter	2.625
1 ½" Meter	5.250
2" Meter	8.250
3" Meter	16.500
4" Meter	25.500
6" Meter	52.500
RV Park Base Chg.	1.500
RV Park – Per Space	0.330

B. The SIB Surcharge shall apply to all of the Company's customers.

VII. SIB SURCHARGE NOTICE REQUIREMENTS

- A. Thirty days prior to filing each application to implement a SIB Surcharge, the Company shall file a proposed form of notice to Staff for review, and a Summary of what the Company will be requesting in the application. Once the notice is approved by Staff, the Company shall provide a copy of the approved notice to its customers via newsletter or bill insert. After providing notice, the Company shall file a copy of the notice and a description of when and how it provided notice with each application to implement a SIB Surcharge. The Summary and Notice shall include at least the following information:
 - 1. The individual Gross SIB Surcharge, by service lateral size;
 - 2. The individual SIB Surcharge Efficiency Credit, by service lateral size;
 - 3. The SIB Surcharge, by service lateral size; and
 - 4. Directions to where the customer may obtain a summary of the projects included in the current SIB Surcharge request, including a description of each project and its cost.
- B. A SIB Surcharge shall not become effective until approved by the Commission.
- C. The Company shall notice its customers of the SIB Surcharge approved as soon as possible in a form acceptable to Staff and consistent with the notice requirements of Decision No. XXXXX (DATE).
- D. The Company shall not implement the SIB Surcharge until 30 days after having filed documentation in Docket Control providing the date when all effected customers have been notified of the Commission approved SIB Surcharge.

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

JIM O'CONNOR - Chairman LEA MARQUEZ PETERSON ANNA TOVAR KEVIN THOMPSON NICK MYERS

IN THE MATTER OF THE APPLICATION OF FOOTHILLS WATER & SEWER, LLC, AN ARIZONA CORPORATION, FOR A DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT AND PROPERTY AND FOR CHANGES IN ITS RATES AND CHARGES THEREON FOR UTILITY SERVICE BY ITS WATER AND WASTEWATER DIVISIONS AND FOR CERTAIN RELATED APPROVALS.

DOCKET NO. WS-03478A-23-

TESTIMONY OF

JOHN. J. SPANOS

ON BEHALF OF

FOOTHILLS WATER & SEWER, LLC

October 31, 2023

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I. INTRODUCTION

- 2 1. Q. Please state your name and address.
- A. John J. Spanos. My business address is 207 Senate Avenue, Camp Hill,

 Pennsylvania.
- 5 2. Q. With what firm are you associated?
- A. I am associated with the firm of Gannett Fleming Valuation and Rate
 Consultants, LLC ("Gannett Fleming").
- 8 3. Q. How long have you been associated with Gannett Fleming?
- 9 A. I have been associated with the firm since June 1986.
- 10 4. Q. What is your position in the firm?
- 11 A. I am President.

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- 12 5. Q. What is your educational background?
- A. I have Bachelor of Science degrees in Industrial Management and Mathematics from Carnegie-Mellon University and a Master of Business Administration from York College of Pennsylvania.
- 16 6. Q. Are you a member of any professional societies?
- A. Yes. I am a Past President and member of the Society of Depreciation
 Professionals. I am also a member of the American Gas Association/Edison
 Electric Institute Industry Accounting Committee.
- 7. Q. Have you taken the certification examination for depreciationprofessionals?
- A. Yes. I passed the certification examination of the Society of Depreciation Professionals in September 1997 and was recertified in August 2003, February 2008, January 2013, February 2018 and February 2023.

8. Q. Will you outline your experience in the field of depreciation?

A. Yes. I have over 37 years of depreciation experience which includes giving expert testimony in more than 440 cases before 46 regulatory commissions, including this Commission. These cases have included depreciation studies in the electric, gas, water, wastewater and pipeline industries. In addition to cases where I have submitted testimony, I have also supervised over 800 other depreciation or valuation assignments. Please refer to Appendix A for my qualifications statement, which includes further information with respect to my work history, case experience, and leadership in the Society of Depreciation Professionals.

9. Q. What is the purpose of your testimony?

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Α.

My testimony is in support of the water and wastewater depreciation studies conducted under my direction and supervision for Foothills Water and Sewer Company, LLC Company (the "Company"). Based upon the studies, I am recommending that new depreciation accrual rates be adopted by the Company.

II. OVERVIEW

10. Q. Please describe what you mean by the term "depreciation."

"Depreciation" refers to the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation and against which the Company is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities. Depreciation accrual rates are used to allocate, for accounting purposes, the cost of assets

over their service lives.

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In the studies that I performed and which is the basis for my testimony, I used the straight line remaining life method of depreciation, with the average service life procedure to develop recommended depreciation accrual rates. The total annual depreciation is based on a system of depreciation accounting which aims to distribute the cost of fixed capital assets over the estimated useful life of the unit, or group of assets, in a systematic and rational manner.

For General Plant Accounts 340, 340.1, 343, 344, 346, 347 and 348 for water assets and Accounts 390, 390.1, 393, 394, 396, 397 and 398 for wastewater assets, I used the straight line method of amortization. The annual amortization is based on amortization accounting which distributes the unrecovered cost of fixed capital assets over the remaining amortization period selected for each account and vintage.

Have you prepared exhibits presenting the results of your studies? 11. Q. 14

Α. Yes. The report titled, "2023 Depreciation Study - Calculated Annual 15 Depreciation Accruals Related to Water and Wastewater Plant as of June 30, 16 2023" which has been marked Exhibit No. JJS-1 sets forth the results of my combined water and wastewater study.

12. Q. How did you determine the recommended annual depreciation accrual rates?

The determination of annual depreciation accrual rates consists of two phases. In the first phase, service life and net salvage characteristics are estimated for each depreciable group, that is, each plant account or subaccount identified as having similar characteristics. In the second phase, the annual depreciation accrual rates are calculated based on the service life and net salvage estimates determined in the first phase.

III. ESTIMATION OF SERVICE LIFE AND NET SALVAGE

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- 13. Q. Please describe the first phase of each study, that is, the manner in which
 you estimated the service life and net salvage characteristics for each
 depreciable group.
- A. The service life studies consisted of compiling historical data from records related to the Company's plant; analyzing these data to obtain historical trends of survivor characteristics; obtaining supplementary information from management and operating personnel concerning the Company's practices and plans as they relate to plant operations; and interpreting the above data and the estimates used by other water and wastewater utilities to form judgments of average service life and net salvage characteristics.
- 14 14. Q. What historical data did you analyze for the purpose of estimating the service life characteristics of the Company's plant?
 - A. The data consisted of the entries made by the Company to record plant transactions through 2022. The transactions included additions, retirements, transfers and the related balances. The Company, in accordance with my instructions, classified the data by depreciable group, type of transaction, the year in which the transaction took place, and the year in which the plant was installed.

15. Q. What method did you use to analyze this service life data?

A. I used the retirement rate method. That method is the most appropriate when aged retirement data are available, because it develops the average rates of retirement actually experienced during the period of study. Other methods of life

analysis infer the rates of retirement based on a selected type of survivor curve.

16. Q. Please describe the results of your use of the retirement rate method.

Α.

A. Each retirement rate analysis resulted in a life table which, when plotted, formed an original survivor curve. Each original survivor curve as plotted from the life table represents the average survivor pattern experienced by the several vintage groups during the experience band studied. Inasmuch as this survivor pattern does not necessarily describe the life characteristics of the property group, interpretation of the original curves is required in order to use them as valid considerations in service life estimation. Iowa type survivor curves were used in these interpretations.

17. Q. Please explain briefly what an "lowa-type survivor curve" is and how you use it in estimating service life characteristics for each depreciable group.

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the lowa type curves. The lowa curves were developed at the lowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired.

lowa type curves are used to smooth and extrapolate original survivor curves determined by the retirement rate method. The lowa curves were used in this study to describe the forecasted rates of retirement based on the observed rates of retirement and the outlook for future retirements.

The estimated survivor curve designations for each depreciable group indicate the average service life, the family within the lowa system and the relative height of the mode. For example, the lowa 60-R3 indicates an average service

life of sixty years; a right-moded, or R, type curve (the mode occurs after average life for right-moded curves); and a moderate height, 3, for the mode (possible modes for R type curves range from 1 to 5).

4 18. Q. Did you physically observe the Company's plants and equipment as part of your depreciation study?

A. Yes. I made a field review of the Company's property on March 13, 2023 to observe representative portions of plant. Field reviews are conducted to become familiar with Company operations and obtain an understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements. This knowledge, as well as information from other discussions with management, was incorporated in the interpretation and extrapolation of the statistical analyses.

19. Q. How did your experience in development of other depreciation studies affect your work in this case?

A. Because I customarily conduct field reviews for my depreciation studies, I have had the opportunity to visit scores of similar plants and meet with operations personnel at other companies. The knowledge accumulated from those visits and meetings provide me useful information that I can draw on to confirm or challenge my numerical analyses concerning plant condition and remaining life estimates.

20. Q. Would you please explain the concept of "net salvage"?

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A. Net salvage is a component of the service value of capital assets that is recovered through depreciation rates. The service value of an asset is its original cost less its net salvage. Net salvage is the salvage value received for the asset upon

retirement less the cost to retire the asset. When the cost to retire exceeds the salvage value, the result is negative net salvage.

Α.

Inasmuch as depreciation expense is the loss in service value of an asset during a defined period, *e.g.*, one year, it must include a ratable portion of both the original cost and the net salvage. That is, the net salvage related to an asset should be incorporated in the cost of service during the same period as its original cost so that customers receiving service from the asset pay rates that include a portion of both elements of the asset's service value, the original cost and the net salvage value.

For example, the full recovery of the service value of a \$2,500 pump will include not only the \$2,500 of original cost, but also, on average, \$275 to remove the pump at the end of its life and \$25 in salvage value. In this example, the net salvage component is negative \$250 (\$25 - \$275), and the net salvage percent is negative 10% ((\$25 - \$275)/\$2,500).

21. Q. Please describe how you estimated net salvage percentages.

I estimated the net salvage percentages based on judgment that considered estimates for other water and wastewater companies. There has been little to no net salvage data recorded to date for water and wastewater assets so the net salvage estimates are for future practices for full recovery. The future historical analyses will include the net salvage, cost of removal and gross salvage amounts expressed as percents of the original cost retired. These percents will be calculated on annual and three-year moving average bases to determine future levels..

IV. CALCULATION OF DEPRECIATION

2 22. Q. Please describe the second phase of the process that you used, that is, the calculation of annual depreciation accrual rates.

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- A. After I estimated the service life and net salvage characteristics for each depreciable group, I calculated annual depreciation accrual rates for each group in accordance with the straight line remaining life method, using the average service life procedure. The annual depreciation accrual rates were developed as of June 30, 2023.
- 9 23. Q. Please describe the straight line remaining life method of depreciation.
- 10 A. The straight line remaining life method of depreciation allocates the original cost
 11 of the property, less accumulated depreciation, less future net salvage, in equal
 12 amounts to each year of remaining service life.
- 24. Q. Please describe the average service life procedure for calculating
 remaining life accrual rates.
 - A. The average service life procedure defines the group for which the remaining life annual accrual is determined. Under this procedure, the annual accrual rate is determined for the entire group or account based on its average remaining life and this rate is applied to the surviving balance of the group's cost. The average remaining life of the group is calculated by first dividing the future book accruals (original cost less allocated book reserve less future net salvage) by the average remaining life for each vintage. The average remaining life for each vintage is derived from the area under the survivor curve between the attained age of the vintage and the maximum age. Then, the sum of the future book accruals is divided by the sum of the annual accruals to determine the average remaining life

of the entire group for use in calculating the annual depreciation accrual rate.

25. Q. Please briefly describe the amortization of certain General Plant accounts.

General Plant Accounts 340, 340.1, 343, 344, 346, 347 and 348 for water assets and Accounts 390, 390.1, 393, 394, 396, 397 and 398 for wastewater assets include a large number of units but represent approximately four percent of depreciable water plant and approximately two percent of depreciable wastewater plant. Depreciation accounting is difficult for these assets, inasmuch as periodic inventories are required to properly reflect plant in service. In amortization accounting, units of property are capitalized in the same manner as they are in depreciation accounting. However, retirements are recorded when a vintage is fully amortized rather than as the units are removed from service. That is, there is no dispersion of retirement. All units are retired when the age of the vintage reaches the amortization period.

V. DESCRIPTION OF REPORT

26. Q. Please outline the contents of your reports.

Α.

Α.

Each report is presented in nine parts. Part I, Introduction includes statements related to the scope and basis of the depreciation study. Part II, Estimation of Survivor Curves includes descriptions of the methodology of estimating survivor curves. Parts III and IV set forth the analysis of determining life and net salvage estimation. Part V, Calculation of Annual and Accrued Depreciation includes the concepts of depreciation and amortization using the remaining life. Part VI, Results of Study presents a description of the results, and a summary of the depreciation calculations. Parts VII and VIII include graphs and tables that relate to the service life analyses, and the detailed depreciation calculations.

Table 1 presents the estimated survivor curve, the net salvage percent, the original cost as of June 30, 2023, the book reserve, the calculated annual depreciation accrual amount and rate, future accruals and the composite remaining life for each account or subaccount for water assets. Table 2 sets forth the same information for wastewater assets. Part VII presents the results of the retirement rate analyses prepared as the historical bases for the service life estimates. Part VIII presents the depreciation calculations related to surviving original cost as of June 30, 2023. The detailed depreciation calculation results are brought forward to Tables 1 and 2.

Α.

27. Q. Please use an example to illustrate the manner in which the studies were presented in the report.

I will use Water Account 334, Meters, as my example, inasmuch as it is a large depreciable group and is representative of the presentation.

The retirement rate method was used to analyze the survivor characteristics of this property group. Aged plant accounting data were compiled from 2000 through 2022 and analyzed for periods that best represent the overall service life of this property. The life table for the 2000-2022 experience band is presented on page VII-23 of the report. The life table displays the retirement and surviving ratios of the aged plant data exposed to retirement by age interval. For example, page VII-23 shows \$27,207 retired during age interval 2.5-3.5 with \$969,532 exposed to retirement at the beginning of the interval. Consequently, the retirement ratio is 0.0279 (\$27,207/\$969,532) and the surviving ratio is 0.9721 (1-0279). The percent surviving at age 2.5 of 1.0000 percent is multiplied by the survivor ratio of 97.21 to derive the percent surviving at age 3.5 of 97.21 percent.

This process continues for the remaining age intervals for which plant was exposed to retirement during the period 2000-2022. The resultant life table, or original survivor curve, is plotted along with the estimated smooth survivor curve, the 20-S1 on page VII-22.

My calculation of the annual depreciation related to original cost of Account 334, Meters, as of June 30, 2023, is presented on page VIII-12 of the report. The calculation is based on the 20-S1 survivor curve, ten percent negative net salvage, the attained age, and the allocated book reserve. The tabulation sets forth the installation year, the original cost, calculated accrued depreciation, allocated book reserve, future accruals, remaining life and annual accrual. These totals are brought forward to the table on page VI-4.

VI. RECOMMENDATION

28. Q. What is your recommendation regarding annual depreciation accrual rates for the Company?

A. I recommend that the Company use a composite annual depreciation accrual rate for water and wastewater accounts or subaccounts. My recommended depreciation accrual rates, based on the depreciation studies, are set forth for each account in column 8 of Table 1 on pages VI-4 and VI-5 and Table 2 on page VI-6 of Exhibit JJS-1. In my opinion, these are reasonable and appropriate depreciation accrual rates for the Company.

29. Q. Does this complete your direct testimony?

A. Yes, it does.



JOHN SPANOS

DEPRECIATION EXPERIENCE

- Q. Please state your name.
- A. My name is John J. Spanos.
- Q. What is your educational background?
- A. I have Bachelor of Science degrees in Industrial Management and Mathematics from Carnegie-Mellon University and a Master of Business Administration from York College.
- Q. Do you belong to any professional societies?
- A. Yes. I am a member and past President of the Society of Depreciation Professionals and a member of the American Gas Association/Edison Electric Institute Industry Accounting Committee.
- Q. Do you hold any special certification as a depreciation expert?
- A. Yes. The Society of Depreciation Professionals has established national standards for depreciation professionals. The Society administers an examination to become certified in this field. I passed the certification exam in September 1997 and was recertified in August 2003, February 2008, January 2013, February 2018 and February 2023.
- Q. Please outline your experience in the field of depreciation.
- A. In June 1986, I was employed by Gannett Fleming Valuation and Rate Consultants, Inc. as a Depreciation Analyst. During the period from June 1986 through December 1995, I helped prepare numerous depreciation and original cost studies for utility companies in various industries. I helped perform depreciation studies for the following telephone companies:

 United Telephone of Pennsylvania, United Telephone of New Jersey, and Anchorage Telephone Utility. I helped perform depreciation studies for the following companies in

the railroad industry: Union Pacific Railroad, Burlington Northern Railroad, and Wisconsin Central Transportation Corporation.

I helped perform depreciation studies for the following organizations in the electric utility industry: Chugach Electric Association, The Cincinnati Gas and Electric Company (CG&E), The Union Light, Heat and Power Company (ULH&P), Northwest Territories Power Corporation, and the City of Calgary - Electric System.

I helped perform depreciation studies for the following pipeline companies: TransCanada Pipelines Limited, Trans Mountain Pipe Line Company Ltd., Interprovincial Pipe Line Inc., Nova Gas Transmission Limited and Lakehead Pipeline Company.

I helped perform depreciation studies for the following gas utility companies: Columbia Gas of Pennsylvania, Columbia Gas of Maryland, The Peoples Natural Gas Company, T. W. Phillips Gas & Oil Company, CG&E, ULH&P, Lawrenceburg Gas Company and Penn Fuel Gas, Inc.

I helped perform depreciation studies for the following water utility companies: Indiana-American Water Company, Consumers Pennsylvania Water Company and The York Water Company; and depreciation and original cost studies for Philadelphia Suburban Water Company and Pennsylvania-American Water Company.

In each of the above studies, I assembled and analyzed historical and simulated data, performed field reviews, developed preliminary estimates of service life and net salvage, calculated annual depreciation, and prepared reports for submission to state public utility commissions or federal regulatory agencies. I performed these studies under the general direction of William M. Stout, P.E.

In January 1996, I was assigned to the position of Supervisor of Depreciation Studies. In July 1999, I was promoted to the position of Manager, Depreciation and

Valuation Studies. In December 2000, I was promoted to the position as Vice-President of Gannett Fleming Valuation and Rate Consultants, Inc., in April 2012, I was promoted to the position as Senior Vice President of the Valuation and Rate Division of Gannett Fleming Inc. (now doing business as Gannett Fleming Valuation and Rate Consultants, LLC) and in January of 2019, I was promoted to my present position of President of Gannett Fleming Valuation and Rate Consultants, LLC. In my current position I am responsible for conducting all depreciation, valuation and original cost studies, including the preparation of final exhibits and responses to data requests for submission to the appropriate regulatory bodies.

Since January 1996, I have conducted depreciation studies similar to those previously listed including assignments for Pennsylvania-American Water Company; Aqua Pennsylvania; Kentucky-American Water Company; Virginia-American Water Company; Indiana-American Water Company; Iowa-American Water Company; New Jersey-American Water Company; Hampton Water Works Company; Omaha Public Power District; Enbridge Pipe Line Company; Inc.; Columbia Gas of Virginia, Inc.; Virginia Natural Gas Company National Fuel Gas Distribution Corporation - New York and Pennsylvania Divisions; The City of Bethlehem - Bureau of Water; The City of Coatesville Authority; The City of Lancaster - Bureau of Water; Peoples Energy Corporation; The York Water Company; Public Service Company of Colorado; Enbridge Pipelines; Enbridge Gas Distribution, Inc.; Reliant Energy-HLP; Massachusetts-American Water Company; St. Louis County Water Company; Missouri-American Water Company; Chugach Electric Association; Alliant Energy; Oklahoma Gas & Electric Company; Nevada Power Company; Dominion Virginia Power; NUI-Virginia Gas Companies; Pacific Gas & Electric Company; PSI Energy; NUI - Elizabethtown Gas Company; Cinergy Corporation - CG&E; Cinergy

Corporation – ULH&P; Columbia Gas of Kentucky; South Carolina Electric & Gas Company; Idaho Power Company; El Paso Electric Company; Aqua North Carolina; Aqua Ohio; Aqua Texas, Inc.; Aqua Illinois, Inc.; Ameren Missouri; Central Hudson Gas & Electric; Centennial Pipeline Company; CenterPoint Energy-Arkansas; CenterPoint Energy - Oklahoma; CenterPoint Energy - Entex; CenterPoint Energy - Louisiana; NSTAR -Boston Edison Company; Westar Energy, Inc.; United Water Pennsylvania; PPL Electric Utilities; PPL Gas Utilities; Wisconsin Power & Light Company; TransAlaska Pipeline; Avista Corporation; Northwest Natural Gas; Allegheny Energy Supply, Inc.; Public Service Company of North Carolina; South Jersey Gas Company; Duquesne Light Company; MidAmerican Energy Company; Laclede Gas; Duke Energy Company; E.ON U.S. Services Inc.; Elkton Gas Services; Anchorage Water and Wastewater Utility; Kansas City Power and Light; Duke Energy North Carolina; Duke Energy South Carolina; Monongahela Power Company; Potomac Edison Company; Duke Energy Ohio Gas; Duke Energy Kentucky; Duke Energy Indiana; Duke Energy Progress; Northern Indiana Public Service Company; Tennessee- American Water Company; Columbia Gas of Maryland; Maryland-American Water Company; Bonneville Power Administration; NSTAR Electric and Gas Company; EPCOR Distribution, Inc.; B. C. Gas Utility, Ltd; Entergy Arkansas; Entergy Texas; Entergy Mississippi; Entergy Louisiana; Entergy Gulf States Louisiana; the Borough of Hanover; Louisville Gas and Electric Company; Kentucky Utilities Company; Madison Gas and Electric; Central Maine Power; PEPCO; PacifiCorp; Minnesota Energy Resource Group; Jersey Central Power & Light Company; Cheyenne Light, Fuel and Power Company; United Water Arkansas; Central Vermont Public Service Corporation; Green Mountain Power; Portland General Electric Company; Atlantic City Electric; Nicor Gas Company; Black Hills Power; Black Hills Colorado Gas; Black Hills Energy Arkansas, Inc.; Black Hills Kansas

Gas; Black Hills Service Company; Black Hills Utility Holdings; Public Service Company of Oklahoma; City of Dubois; Peoples Gas Light and Coke Company; North Shore Gas Company; Connecticut Light and Power; New York State Electric and Gas Corporation; Rochester Gas and Electric Corporation; Greater Missouri Operations; Tennessee Valley Authority; Omaha Public Power District; Indianapolis Power & Light Company; Vermont Gas Systems, Inc.; Metropolitan Edison; Pennsylvania Electric; West Penn Power; Pennsylvania Power; PHI Service Company - Delmarva Power and Light; Atmos Energy Corporation; Citizens Energy Group; PSE&G Company; Berkshire Gas Company; Alabama Gas Corporation; Mid-Atlantic Interstate Transmission, LLC; SUEZ Water; WEC Energy Group; Rocky Mountain Natural Gas, LLC; Illinois-American Water Company; Northern Illinois Gas Company; Public Service of New Hampshire; FirstEnergy Service Corporation; Northeast Ohio Natural Gas Corporation; Blue Granite Water Company; Spire Missouri, Inc.; Dominion Energy South Carolina, Inc.; South FirstEnergy Operating Companies; Dayton Power and Light Company; Liberty Utilities; East Kentucky Power Cooperative; Bangor Natural Gas; Hanover Borough Municipal Water Works; West Virginia American Water Company; Evergy Metro; Evergy Missouri West; Granite State Electric; Bluegrass Water; The Borough of Ambler; Newtown Artesian Water Company and Connecticut Water Company.

My additional duties include determining final life and salvage estimates, conducting field reviews, presenting recommended depreciation rates to management for its consideration and supporting such rates before regulatory bodies.

Q. Have you submitted testimony to any state utility commission on the subject of utility plant depreciation?

A. Yes. I have submitted testimony to the Pennsylvania Public Utility Commission; the

Commonwealth of Kentucky Public Service Commission; the Public Utilities Commission of Ohio; the Nevada Public Utility Commission; the Public Utilities Board of New Jersey; Missouri Public Service Commission; the Massachusetts Department of Telecommunications and Energy; the Alberta Energy & Utility Board; the Idaho Public Utility Commission; the Louisiana Public Service Commission; the State Corporation Commission of Kansas; the Oklahoma Corporate Commission; the Public Service Commission of South Carolina; Railroad Commission of Texas – Gas Services Division; the New York Public Service Commission; Illinois Commerce Commission; the Indiana Utility Regulatory Commission; the California Public Utilities Commission; the Federal Energy Regulatory Commission ("FERC"); the Arkansas Public Service Commission; the Public Utility Commission of Texas; Maryland Public Service Commission; Washington Utilities and Transportation Commission; The Tennessee Regulatory Commission; the Regulatory Commission of Alaska; Minnesota Public Utility Commission; Utah Public Service Commission; District of Columbia Public Service Commission; the Mississippi Public Service Commission; Delaware Public Service Commission; Virginia State Corporation Commission; Colorado Public Utility Commission; Oregon Public Utility Commission; South Dakota Public Utilities Commission; Wisconsin Public Service Commission; Wyoming Public Service Commission; the Public Service Commission of West Virginia; Maine Public Utility Commission; Iowa Utility Board; Connecticut Public Utilities Regulatory Authority; New Mexico Public Regulation Commission; Commonwealth of Massachusetts Department of Public Utilities; Rhode Island Public Utilities Commission and the North Carolina Utilities Commission.

Q. Have you had any additional education relating to utility plant depreciation?

A. Yes. I have completed the following courses conducted by Depreciation Programs, Inc.:

"Techniques of Life Analysis," "Techniques of Salvage and Depreciation Analysis," "Forecasting Life and Salvage," "Modeling and Life Analysis Using Simulation," and "Managing a Depreciation Study." I have also completed the "Introduction to Public Utility Accounting" program conducted by the American Gas Association.

Q. Does this conclude your qualification statement?

A. Yes.

	<u>Year</u>	<u>Jurisdiction</u>	Docket No.	Client Utility	<u>Subject</u>
01.	1998	PA PUC	R-00984375	City of Bethlehem – Bureau of Water	Original Cost and Depreciation
02.	1998	PA PUC	R-00984567	City of Lancaster	Original Cost and Depreciation
03.	1999	PA PUC	R-00994605	The York Water Company	Depreciation
04.	2000	D.T.&E.	DTE 00-105	Massachusetts-American Water Company	Depreciation
05.	2001	PA PUC	R-00016114	City of Lancaster	Original Cost and Depreciation
06.	2001	PA PUC	R-00017236	The York Water Company	Depreciation
07.	2001	PA PUC	R-00016339	Pennsylvania-American Water Company	Depreciation
08.	2001	OH PUC	01-1228-GA-AIR	Cinergy Corp – Cincinnati Gas & Elect Company	Depreciation
09.	2001	KY PSC	2001-092	Cinergy Corp – Union Light, Heat & Power Co.	Depreciation
10.	2002	PA PUC	R-00016750	Philadelphia Suburban Water Company	Depreciation
11.	2002	KY PSC	2002-00145	Columbia Gas of Kentucky	Depreciation
12.	2002	NJ BPU	GF02040245	NUI Corporation/Elizabethtown Gas Company	Depreciation
13.	2002	ID PUC	IPC-E-03-7	Idaho Power Company	Depreciation
14.	2003	PA PUC	R-0027975	The York Water Company	Depreciation
15.	2003	IN URC	R-0027975	Cinergy Corp – PSI Energy, Inc.	Depreciation
16.	2003	PA PUC	R-00038304	Pennsylvania-American Water Company	Depreciation
17.	2003	MO PSC	WR-2003-0500	Missouri-American Water Company	Depreciation
18.	2003	FERC	ER03-1274-000	NSTAR-Boston Edison Company	Depreciation
19.	2003	NJ BPU	BPU 03080683	South Jersey Gas Company	Depreciation
20.	2003	NV PUC	03-10001	Nevada Power Company	Depreciation
21.	2003	LA PSC	U-27676	CenterPoint Energy – Arkla	Depreciation
22.	2003	PA PUC	R-00038805	Pennsylvania Suburban Water Company	Depreciation
23.	2004	AB En/Util Bd	1306821	EPCOR Distribution, Inc.	Depreciation
24.	2004	PA PUC	R-00038168	National Fuel Gas Distribution Corp (PA)	Depreciation
25.	2004	PA PUC	R-00049255	PPL Electric Utilities	Depreciation
26.	2004	PA PUC	R-00049165	The York Water Company	Depreciation
27.	2004	OK Corp Cm	PUC 200400187	CenterPoint Energy – Arkla	Depreciation
28.	2004	OH PUC	04-680-El-AIR	Cinergy Corp. – Cincinnati Gas and Electric Company	Depreciation
29.	2004	RR Com of TX	GUD#	CenterPoint Energy – Entex Gas Services Div.	Depreciation
30.	2004	NY PUC	04-G-1047	National Fuel Gas Distribution Gas (NY)	Depreciation
31.	2004	AR PSC	04-121-U	CenterPoint Energy – Arkla	Depreciation
32.	2005	IL CC	05-ICC-06	North Shore Gas Company	Depreciation
33.	2005	IL CC	05-ICC-06	Peoples Gas Light and Coke Company	Depreciation
34.	2005	KY PSC	2005-00042	Union Light Heat & Power	Depreciation
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	<u>Year</u>	<u>Jurisdiction</u>	Docket No.	Client Utility	<u>Subject</u>
35.	2005	IL CC	05-0308	MidAmerican Energy Company	Depreciation
36.	2005	MO PSC	GF-2005	Laclede Gas Company	Depreciation
37.	2005	KS CC	05-WSEE-981-RTS	Westar Energy	Depreciation
38.	2005	RR Com of TX	GUD#	CenterPoint Energy – Entex Gas Services Div.	Depreciation
39.	2005	US District Court	Cause No. 1:99-CV-1693- LJM/VSS	Cinergy Corporation	Accounting
40.	2005	ОК СС	PUD 200500151	Oklahoma Gas and Electric Company	Depreciation
41.	2005	MA Dept Tele- com & Ergy	DTE 05-85	NSTAR	Depreciation
42.	2005	NY PUC	05-E-934/05-G-0935	Central Hudson Gas & Electric Company	Depreciation
43.	2005	AK Reg Com	U-04-102	Chugach Electric Association	Depreciation
44.	2005	CA PUC	A05-12-002	Pacific Gas & Electric	Depreciation
45.	2006	PA PUC	R-00051030	Aqua Pennsylvania, Inc.	Depreciation
46.	2006	PA PUC	R-00051178	T.W. Phillips Gas and Oil Company	Depreciation
47.	2006	NC Util Cm.	G-5, Sub522	Pub. Service Company of North Carolina	Depreciation
48.	2006	PA PUC	R-00051167	City of Lancaster	Depreciation
49.	2006	PA PUC	R00061346	Duquesne Light Company	Depreciation
50.	2006	PA PUC	R-00061322	The York Water Company	Depreciation
51.	2006	PA PUC	R-00051298	PPL GAS Utilities	Depreciation
52.	2006	PUC of TX	32093	CenterPoint Energy – Houston Electric	Depreciation
53.	2006	KY PSC	2006-00172	Duke Energy Kentucky	Depreciation
54.	2006	SC PSC		SCANA	Accounting
55.	2006	AK Reg Com	U-06-6	Municipal Light and Power	Depreciation
56.	2006	DE PSC	06-284	Delmarva Power and Light	Depreciation
57.	2006	IN URC	IURC43081	Indiana American Water Company	Depreciation
58.	2006	AK Reg Com	U-06-134	Chugach Electric Association	Depreciation
59.	2006	MO PSC	WR-2007-0216	Missouri American Water Company	Depreciation
60.	2006	FERC	IS05-82-002, et al	TransAlaska Pipeline	Depreciation
61.	2006	PA PUC	R-00061493	National Fuel Gas Distribution Corp. (PA)	Depreciation
62.	2007	NC Util Com.	E-7 SUB 828	Duke Energy Carolinas, LLC	Depreciation
63.	2007	OH PSC	08-709-EL-AIR	Duke Energy Ohio Gas	Depreciation
64.	2007	PA PUC	R-00072155	PPL Electric Utilities Corporation	Depreciation
65.	2007	KY PSC	2007-00143	Kentucky American Water Company	Depreciation

	<u>Year</u>	<u>Jurisdiction</u>	Docket No.	Client Utility	<u>Subject</u>
66.	2007	PA PUC	R-00072229	Pennsylvania American Water Company	Depreciation
67.	2007	KY PSC	2007-0008	NiSource – Columbia Gas of Kentucky	Depreciation
68.	2007	NY PSC	07-G-0141	National Fuel Gas Distribution Corp (NY)	Depreciation
69.	2008	AK PSC	U-08-004	Anchorage Water & Wastewater Utility	Depreciation
70.	2008	TN Reg Auth	08-00039	Tennessee-American Water Company	Depreciation
71.	2008	DE PSC	08-96	Artesian Water Company	Depreciation
72.	2008	PA PUC	R-2008-2023067	The York Water Company	Depreciation
73.	2008	KS CC	08-WSEE1-RTS	Westar Energy	Depreciation
74.	2008	IN URC	43526	Northern Indiana Public Service Company	Depreciation
75.	2008	IN URC	43501	Duke Energy Indiana	Depreciation
76.	2008	MD PSC	9159	NiSource – Columbia Gas of Maryland	Depreciation
77.	2008	KY PSC	2008-000251	Kentucky Utilities	Depreciation
78.	2008	KY PSC	2008-000252	Louisville Gas & Electric	Depreciation
79.	2008	PA PUC	2008-20322689	Pennsylvania American Water Co Wastewater	Depreciation
80.	2008	NY PSC	08-E887/08-00888	Central Hudson	Depreciation
81.	2008	WV TC	VE-080416/VG-8080417	Avista Corporation	Depreciation
82.	2008	IL CC	ICC-09-166	Peoples Gas, Light and Coke Company	Depreciation
83.	2009	IL CC	ICC-09-167	North Shore Gas Company	Depreciation
84.	2009	DC PSC	1076	Potomac Electric Power Company	Depreciation
85.	2009	KY PSC	2009-00141	NiSource – Columbia Gas of Kentucky	Depreciation
86.	2009	FERC	ER08-1056-002	Entergy Services	Depreciation
87.	2009	PA PUC	R-2009-2097323	Pennsylvania American Water Company	Depreciation
88.	2009	NC Util Cm	E-7, Sub 090	Duke Energy Carolinas, LLC	Depreciation
89.	2009	KY PSC	2009-00202	Duke Energy Kentucky	Depreciation
90.	2009	VA St. CC	PUE-2009-00059	Aqua Virginia, Inc.	Depreciation
91.	2009	PA PUC	2009-2132019	Aqua Pennsylvania, Inc.	Depreciation
92.	2009	MS PSC	Docket No. 2011-UA-183	Entergy Mississippi	Depreciation
93.	2009	AK PSC	09-08-U	Entergy Arkansas	Depreciation
94.	2009	TX PUC	37744	Entergy Texas	Depreciation
95.	2009	TX PUC	37690	El Paso Electric Company	Depreciation
96.	2009	PA PUC	R-2009-2106908	The Borough of Hanover	Depreciation
97.	2009	KS CC	10-KCPE-415-RTS	Kansas City Power & Light	Depreciation
98.	2009	PA PUC	R-2009-	United Water Pennsylvania	Depreciation

	<u>Year</u>	<u>Jurisdiction</u>	Docket No.	Client Utility	<u>Subject</u>
99.	2009	OH PUC		Aqua Ohio Water Company	Depreciation
100.	2009	WI PSC	3270-DU-103	Madison Gas & Electric Company	Depreciation
101.	2009	MO PSC	WR-2010	Missouri American Water Company	Depreciation
102.	2009	AK Reg Cm	U-09-097	Chugach Electric Association	Depreciation
103.	2010	IN URC	43969	Northern Indiana Public Service Company	Depreciation
104.	2010	WI PSC	6690-DU-104	Wisconsin Public Service Corp.	Depreciation
105.	2010	PA PUC	R-2010-2161694	PPL Electric Utilities Corp.	Depreciation
106.	2010	KY PSC	2010-00036	Kentucky American Water Company	Depreciation
107.	2010	PA PUC	R-2009-2149262	Columbia Gas of Pennsylvania	Depreciation
108.	2010	MO PSC	GR-2010-0171	Laclede Gas Company	Depreciation
109.	2010	SC PSC	2009-489-E	South Carolina Electric & Gas Company	Depreciation
110.	2010	NJ BD OF PU	ER09080664	Atlantic City Electric	Depreciation
111.	2010	VA St. CC	PUE-2010-00001	Virginia American Water Company	Depreciation
112.	2010	PA PUC	R-2010-2157140	The York Water Company	Depreciation
113.	2010	MO PSC	ER-2010-0356	Greater Missouri Operations Company	Depreciation
114.	2010	MO PSC	ER-2010-0355	Kansas City Power and Light	Depreciation
115.	2010	PA PUC	R-2010-2167797	T.W. Phillips Gas and Oil Company	Depreciation
116.	2010	PSC SC	2009-489-E	SCANA – Electric	Depreciation
117.	2010	PA PUC	R-2010-22010702	Peoples Natural Gas, LLC	Depreciation
118.	2010	AK PSC	10-067-U	Oklahoma Gas and Electric Company	Depreciation
119.	2010	IN URC	Cause No. 43894	Northern Indiana Public Serv. Company - NIFL	Depreciation
120.	2010	IN URC	Cause No. 43894	Northern Indiana Public Serv. Co Kokomo	Depreciation
121.	2010	PA PUC	R-2010-2166212	Pennsylvania American Water Co WW	Depreciation
122.	2010	NC Util Cn.	W-218,SUB310	Aqua North Carolina, Inc.	Depreciation
123.	2011	OH PUC	11-4161-WS-AIR	Ohio American Water Company	Depreciation
124.	2011	MS PSC	EC-123-0082-00	Entergy Mississippi	Depreciation
125.	2011	CO PUC	11AL-387E	Black Hills Colorado	Depreciation
126.	2011	PA PUC	R-2010-2215623	Columbia Gas of Pennsylvania	Depreciation
127.	2011	PA PUC	R-2010-2179103	City of Lancaster – Bureau of Water	Depreciation
128.	2011	IN URC	43114 IGCC 4S	Duke Energy Indiana	Depreciation
129.	2011	FERC	IS11-146-000	Enbridge Pipelines (Southern Lights)	Depreciation
130.	2011	IL CC	11-0217	MidAmerican Energy Corporation	Depreciation
131.	2011	OK CC	201100087	Oklahoma Gas & Electric Company	Depreciation
132.	2011	PA PUC	2011-2232243	Pennsylvania American Water Company	Depreciation

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133.	2011	FERC	RP11000	Carolina Gas Transmission	Depreciation
134.	2012	WA UTC	UE-120436/UG-120437	Avista Corporation	Depreciation
135.	2012	AK Reg Cm	U-12-009	Chugach Electric Association	Depreciation
136.	2012	MA PUC	DPU 12-25	Columbia Gas of Massachusetts	Depreciation
137.	2012	TX PUC	40094	El Paso Electric Company	Depreciation
138.	2012	ID PUC	IPC-E-12	Idaho Power Company	Depreciation
139.	2012	PA PUC	R-2012-2290597	PPL Electric Utilities	Depreciation
140.	2012	PA PUC	R-2012-2311725	Borough of Hanover – Bureau of Water	Depreciation
141.	2012	KY PSC	2012-00222	Louisville Gas and Electric Company	Depreciation
142.	2012	KY PSC	2012-00221	Kentucky Utilities Company	Depreciation
143.	2012	PA PUC	R-2012-2285985	Peoples Natural Gas Company	Depreciation
144.	2012	DC PSC	Case 1087	Potomac Electric Power Company	Depreciation
145.	2012	OH PSC	12-1682-EL-AIR	Duke Energy Ohio (Electric)	Depreciation
146.	2012	OH PSC	12-1685-GA-AIR	Duke Energy Ohio (Gas)	Depreciation
147.	2012	PA PUC	R-2012-2310366	City of Lancaster – Sewer Fund	Depreciation
148.	2012	PA PUC	R-2012-2321748	Columbia Gas of Pennsylvania	Depreciation
149.	2012	FERC	ER-12-2681-000	ITC Holdings	Depreciation
150.	2012	MO PSC	ER-2012-0174	Kansas City Power and Light	Depreciation
151.	2012	MO PSC	ER-2012-0175	KCPL Greater Missouri Operations Company	Depreciation
152.	2012	MO PSC	GO-2012-0363	Laclede Gas Company	Depreciation
153.	2012	MN PUC	G007,001/D-12-533	Integrys – MN Energy Resource Group	Depreciation
154.	2012	TX PUC	SOAH 582-14-1051/	Aqua Texas	Depreciation
			TECQ 2013-2007-UCR		
155.	2012	PA PUC	2012-2336379	York Water Company	Depreciation
156.	2013	NJ BPU	ER12121071	PHI Service Company– Atlantic City Electric	Depreciation
157.	2013	KY PSC	2013-00167	Columbia Gas of Kentucky	Depreciation
158.	2013	VA St CC	2013-00020	Virginia Electric and Power Company	Depreciation
159.	2013	IA Util Bd	2013-0004	MidAmerican Energy Corporation	Depreciation
160.	2013	PA PUC	2013-2355276	Pennsylvania American Water Company	Depreciation
161.	2013	NY PSC	13-E-0030, 13-G-0031, 13-S-0032	Consolidated Edison of New York	Depreciation
162.	2013	PA PUC	2013-2355886	Peoples TWP LLC	Depreciation
163.	2013	TN Reg Auth	12-0504	Tennessee American Water	Depreciation
164.	2013	ME PUC	2013-168	Central Maine Power Company	Depreciation
165.	2013	DC PSC	Case 1103	PHI Service Company – PEPCO	Depreciation

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166.	2013	WY PSC	2003-ER-13	Cheyenne Light, Fuel and Power Company	Depreciation
167.	2013	FERC	ER13-2428-0000	Kentucky Utilities	Depreciation
168.	2013	FERC	ER130000	MidAmerican Energy Company	Depreciation
169.	2013	FERC	ER13-2410-0000	PPL Utilities	Depreciation
170.	2013	PA PUC	R-2013-2372129	Duquesne Light Company	Depreciation
171.	2013	NJ BPU	ER12111052	Jersey Central Power and Light Company	Depreciation
172.	2013	PA PUC	R-2013-2390244	Bethlehem, City of – Bureau of Water	Depreciation
173.	2013	OK CC	UM 1679	Oklahoma, Public Service Company of	Depreciation
174.	2013	IL CC	13-0500	Nicor Gas Company	Depreciation
175.	2013	WY PSC	20000-427-EA-13	PacifiCorp	Depreciation
176.	2013	UT PSC	13-035-02	PacifiCorp	Depreciation
177.	2013	OR PUC	UM 1647	PacifiCorp	Depreciation
178.	2013	PA PUC	2013-2350509	Dubois, City of	Depreciation
179.	2014	IL CC	14-0224	North Shore Gas Company	Depreciation
180.	2014	FERC	ER140000	Duquesne Light Company	Depreciation
181.	2014	SD PUC	EL14-026	Black Hills Power Company	Depreciation
182.	2014	WY PSC	20002-91-ER-14	Black Hills Power Company	Depreciation
183.	2014	PA PUC	2014-2428304	Borough of Hanover – Municipal Water Works	Depreciation
184.	2014	PA PUC	2014-2406274	Columbia Gas of Pennsylvania	Depreciation
185.	2014	IL CC	14-0225	Peoples Gas Light and Coke Company	Depreciation
186.	2014	MO PSC	ER-2014-0258	Ameren Missouri	Depreciation
187.	2014	KS CC	14-BHCG-502-RTS	Black Hills Service Company	Depreciation
188.	2014	KS CC	14-BHCG-502-RTS	Black Hills Utility Holdings	Depreciation
189.	2014	KS CC	14-BHCG-502-RTS	Black Hills Kansas Gas	Depreciation
190.	2014	PA PUC	2014-2418872	Lancaster, City of – Bureau of Water	Depreciation
191.	2014	WV PSC	14-0701-E-D	First Energy – MonPower/PotomacEdison	Depreciation
192	2014	VA St CC	PUC-2014-00045	Aqua Virginia	Depreciation
193.	2014	VA St CC	PUE-2013	Virginia American Water Company	Depreciation
194.	2014	OK CC	PUD201400229	Oklahoma Gas and Electric Company	Depreciation
195.	2014	OR PUC	UM1679	Portland General Electric	Depreciation
196.	2014	IN URC	Cause No. 44576	Indianapolis Power & Light	Depreciation
197.	2014	MA DPU	DPU. 14-150	NSTAR Gas	Depreciation
198.	2014	CT PURA	14-05-06	Connecticut Light and Power	Depreciation
199.	2014	MO PSC	ER-2014-0370	Kansas City Power & Light	Depreciation

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200.	2014	KY PSC	2014-00371	Kentucky Utilities Company	Depreciation
201.	2014	KY PSC	2014-00372	Louisville Gas and Electric Company	Depreciation
202.	2015	PA PUC	R-2015-2462723	United Water Pennsylvania Inc.	Depreciation
203.	2015	PA PUC	R-2015-2468056	NiSource - Columbia Gas of Pennsylvania	Depreciation
204.	2015	NY PSC	15-E-0283/15-G-0284	New York State Electric and Gas Corporation	Depreciation
205.	2015	NY PSC	15-E-0285/15-G-0286	Rochester Gas and Electric Corporation	Depreciation
206.	2015	MO PSC	WR-2015-0301/SR-2015-0302	Missouri American Water Company	Depreciation
207.	2015	OK CC	PUD 201500208	Oklahoma, Public Service Company of	Depreciation
208.	2015	WV PSC	15-0676-W-42T	West Virginia American Water Company	Depreciation
209.	2015	PA PUC	2015-2469275	PPL Electric Utilities	Depreciation
210.	2015	IN URC	Cause No. 44688	Northern Indiana Public Service Company	Depreciation
211.	2015	OH PSC	14-1929-EL-RDR	First Energy-Ohio Edison/Cleveland Electric/ Toledo Edison	Depreciation
212.	2015	NM PRC	15-00127-UT	El Paso Electric	Depreciation
213.	2015	TX PUC	PUC-44941; SOAH 473-15-5257	El Paso Electric	Depreciation
214.	2015	WI PSC	3270-DU-104	Madison Gas and Electric Company	Depreciation
215.	2015	OK CC	PUD 201500273	Oklahoma Gas and Electric	Depreciation
216.	2015	KY PSC	Doc. No. 2015-00418	Kentucky American Water Company	Depreciation
217.	2015	NC UC	Doc. No. G-5, Sub 565	Public Service Company of North Carolina	Depreciation
218.	2016	WA UTC	Docket UE-17	Puget Sound Energy	Depreciation
219.	2016	NY PSC	Case No. 16-W-0130	SUEZ Water New York, Inc.	Depreciation
220.	2016	MO PSC	ER-2016-0156	KCPL – Greater Missouri	Depreciation
221.	2016	WI PSC		Wisconsin Public Service Corporation	Depreciation
222.	2016	KY PSC	Case No. 2016-00026	Kentucky Utilities Company	Depreciation
223.	2016	KY PSC	Case No. 2016-00027	Louisville Gas and Electric Company	Depreciation
224.	2016	OH PUC	Case No. 16-0907-WW-AIR	Aqua Ohio	Depreciation
225.	2016	MD PSC	Case 9417	NiSource - Columbia Gas of Maryland	Depreciation
226.	2016	KY PSC	2016-00162	Columbia Gas of Kentucky	Depreciation
227.	2016	DE PSC	16-0649	Delmarva Power and Light Company – Electric	Depreciation
228.	2016	DE PSC	16-0650	Delmarva Power and Light Company – Gas	Depreciation
229.	2016	NY PSC	Case 16-G-0257	National Fuel Gas Distribution Corp – NY Div	Depreciation
230.	2016	PA PUC	R-2016-2537349	Metropolitan Edison Company	Depreciation
231.	2016	PA PUC	R-2016-2537352	Pennsylvania Electric Company	Depreciation
232.	2016	PA PUC	R-2016-2537355	Pennsylvania Power Company	Depreciation

	<u>Year</u>	<u>Jurisdiction</u>	Docket No.	Client Utility	<u>Subject</u>
233.	2016	PA PUC	R-2016-2537359	West Penn Power Company	Depreciation
234.	2016	PA PUC	R-2016-2529660	NiSource - Columbia Gas of PA	Depreciation
235.	2016	KY PSC	Case No. 2016-00063	Kentucky Utilities / Louisville Gas & Electric Co	Depreciation
236.	2016	MO PSC	ER-2016-0285	KCPL Missouri	Depreciation
237.	2016	AR PSC	16-052-U	Oklahoma Gas & Electric Co	Depreciation
238.	2016	PSCW	6680-DU-104	Wisconsin Power and Light	Depreciation
239.	2016	ID PUC	IPC-E-16-23	Idaho Power Company	Depreciation
240.	2016	OR PUC	UM1801	Idaho Power Company	Depreciation
241.	2016	ILL CC	16-	MidAmerican Energy Company	Depreciation
242.	2016	KY PSC	Case No. 2016-00370	Kentucky Utilities Company	Depreciation
243.	2016	KY PSC	Case No. 2016-00371	Louisville Gas and Electric Company	Depreciation
244.	2016	IN URC	Cause No. 45029	Indianapolis Power & Light	Depreciation
245.	2016	AL RC	U-16-081	Chugach Electric Association	Depreciation
246.	2017	MA DPU	D.P.U. 17-05	NSTAR Electric Company and Western	Depreciation
				Massachusetts Electric Company	
247.	2017	TX PUC	PUC-26831, SOAH 973-17-2686	El Paso Electric Company	Depreciation
248.	2017	WA UTC	UE-17033 and UG-170034	Puget Sound Energy	Depreciation
249.	2017	OH PUC	Case No. 17-0032-EL-AIR	Duke Energy Ohio	Depreciation
250.	2017	VA SCC	Case No. PUE-2016-00413	Virginia Natural Gas, Inc.	Depreciation
251.	2017	OK CC	Case No. PUD201700151	Public Service Company of Oklahoma	Depreciation
252.	2017	MD PSC	Case No. 9447	Columbia Gas of Maryland	Depreciation
253.	2017	NC UC	Docket No. E-2, Sub 1142	Duke Energy Progress	Depreciation
254.	2017	VA SCC	Case No. PUR-2017-00090	Dominion Virginia Electric and Power Company	Depreciation
255.	2017	FERC	ER17-1162	MidAmerican Energy Company	Depreciation
256.	2017	PA PUC	R-2017-2595853	Pennsylvania American Water Company	Depreciation
257.	2017	OR PUC	UM1809	Portland General Electric	Depreciation
258.	2017	FERC	ER17-217-000	Jersey Central Power & Light	Depreciation
259.	2017	FERC	ER17-211-000	Mid-Atlantic Interstate Transmission, LLC	Depreciation
260.	2017	MN PUC	Docket No. G007/D-17-442	Minnesota Energy Resources Corporation	Depreciation
261.	2017	IL CC	Docket No. 17-0124	Northern Illinois Gas Company	Depreciation
262.	2017	OR PUC	UM1808	Northwest Natural Gas Company	Depreciation
263.	2017	NY PSC	Case No. 17-W-0528	SUEZ Water Owego-Nichols	Depreciation
264.	2017	MO PSC	GR-2017-0215	Laclede Gas Company	Depreciation
265.	2017	MO PSC	GR-2017-0216	Missouri Gas Energy	Depreciation

	<u>Year</u>	<u>Jurisdiction</u>	Docket No.	Client Utility	<u>Subject</u>
266.	2017	ILL CC	Docket No. 17-0337	Illinois-American Water Company	Depreciation
267.	2017	FERC	Docket No. ER18-22-000	PPL Electric Utilities Corporation	Depreciation
268.	2017	IN URC	Cause No. 44988	Northern Indiana Public Service Company	Depreciation
269.	2017	NJ BPU	BPU Docket No. WR17090985	New Jersey American Water Company, Inc.	Depreciation
270.	2017	RI PUC	Docket No. 4800	SUEZ Water Rhode Island	Depreciation
271.	2017	OK CC	Cause No. PUD 201700496	Oklahoma Gas and Electric Company	Depreciation
272.	2017	NJ BPU	ER18010029 & GR18010030	Public Service Electric and Gas Company	Depreciation
273.	2017	NC Util Com.	Docket No. E-7, SUB 1146	Duke Energy Carolinas, LLC	Depreciation
274.	2017	KY PSC	Case No. 2017-00321	Duke Energy Kentucky, Inc.	Depreciation
275.	2017	MA DPU	D.P.U. 18-40	Berkshire Gas Company	Depreciation
276.	2018	IN IURC	Cause No. 44992	Indiana-American Water Company, Inc.	Depreciation
277.	2018	IN IURC	Cause No. 45029	Indianapolis Power and Light	Depreciation
278.	2018	NC Util Com.	Docket No. W-218, Sub 497	Aqua North Carolina, Inc.	Depreciation
279.	2018	PA PUC	Docket No. R-2018-2647577	NiSource - Columbia Gas of Pennsylvania, Inc.	Depreciation
280.	2018	OR PUC	Docket UM 1933	Avista Corporation	Depreciation
281.	2018	WA UTC	Docket No. UE-108167	Avista Corporation	Depreciation
282.	2018	ID PUC	AVU-E-18-03, AVU-G-18-02	Avista Corporation	Depreciation
283.	2018	IN URC	Cause No. 45039	Citizens Energy Group	Depreciation
284.	2018	FERC	Docket No. ER18-	Duke Energy Progress	Depreciation
285.	2018	PA PUC	Docket No. R-2018-3000124	Duquesne Light Company	Depreciation
286.	2018	MD PSC	Case No. 948	NiSource - Columbia Gas of Maryland	Depreciation
287.	2018	MA DPU	D.P.U. 18-45	NiSource - Columbia Gas of Massachusetts	Depreciation
288.	2018	OH PUC	Case No. 18-0299-GA-ALT	Vectren Energy Delivery of Ohio	Depreciation
289.	2018	PA PUC	Docket No. R-2018-3000834	SUEZ Water Pennsylvania Inc.	Depreciation
290.	2018	MD PSC	Case No. 9847	Maryland-American Water Company	Depreciation
291.	2018	PA PUC	Docket No. R-2018-3000019	The York Water Company	Depreciation
292.	2018	FERC	ER-18-2231-000	Duke Energy Carolinas, LLC	Depreciation
293.	2018	KY PSC	Case No. 2018-00261	Duke Energy Kentucky, Inc.	Depreciation
294.	2018	NJ BPU	BPU Docket No. WR18050593	SUEZ Water New Jersey	Depreciation
295.	2018	WA UTC	Docket No. UE-180778	PacifiCorp	Depreciation
296.	2018	UT PSC	Docket No. 18-035-36	PacifiCorp	Depreciation
297.	2018	OR PUC	Docket No. UM-1968	PacifiCorp	Depreciation
298.	2018	ID PUC	Case No. PAC-E-18-08	PacifiCorp	Depreciation
299.	2018	WY PSC	20000-539-EA-18	PacifiCorp	Depreciation
300.	2018	PA PUC	Docket No. R-2018-3003068	Aqua Pennsylvania, Inc.	Depreciation

	<u>Year</u>	<u>Jurisdiction</u>	Docket No.	Client Utility	<u>Subject</u>
301.	2018	IL CC	Docket No. 18-1467	Aqua Illinois, Inc.	Depreciation
302.	2018	KY PSC	Case No. 2018-00294	Louisville Gas & Electric Company	Depreciation
303.	2018	KY PSC	Case No. 2018-00295	Kentucky Utilities Company	Depreciation
304.	2018	IN URC	Cause No. 45159	Northern Indiana Public Service Company	Depreciation
305.	2018	VA SCC	Case No. PUR-2019-00175	Virginia American Water Company	Depreciation
306.	2019	PA PUC	Docket No. R-2018-3006818	Peoples Natural Gas Company, LLC	Depreciation
307.	2019	OK CC	Cause No. PUD201800140	Oklahoma Gas and Electric Company	Depreciation
308.	2019	MD PSC	Case No. 9490	FirstEnergy – Potomac Edison	Depreciation
309.	2019	SC PSC	Docket No. 2018-318-E	Duke Energy Progress	Depreciation
310.	2019	SC PSC	Docket No. 2018-319-E	Duke Energy Carolinas	Depreciation
311.	2019	DE PSC	DE 19-057	Public Service of New Hampshire	Depreciation
312.	2019	NY PSC	Case No. 19-W-0168 & 19-W-	SUEZ Water New York	Depreciation
313.	2019	PA PUC	Docket No. R-2019-3006904	Newtown Artesian Water Company	Depreciation
314.	2019	MO PSC	ER-2019-0335	Ameren Missouri	Depreciation
315.	2019	MO PSC	EC-2019-0200	KCP&L Greater Missouri Operations Company	Depreciation
316.	2019	MN DOC	G011/D-19-377	Minnesota Energy Resource Corp.	Depreciation
317.	2019	NY PSC	Case 19-E-0378 & 19-G-0379	New York State Electric and Gas Corporation	Depreciation
318.	2019	NY PSC	Case 19-E-0380 & 19-G-0381	Rochester Gas and Electric Corporation	Depreciation
319.	2019	WA UTC	Docket UE-190529 / UG-190530	Puget Sound Energy	Depreciation
320.	2019	PA PUC	Docket No. R-2019-3010955	City of Lancaster	Depreciation
321.	2019	IURC	Cause No. 45253	Duke Energy Indiana	Depreciation
322.	2019	KY PSC	Case No. 2019-00271	Duke Energy Kentucky, Inc.	Depreciation
323.	2019	OH PUC	Case No. 18-1720-GA-AIR	Northeast Ohio Natural Gas Corp	Depreciation
324.	2019	NC Util. Com.	Docket No. E-2, Sub 1219	Duke Energy Carolinas	Depreciation
325.	2019	FERC	Docket No. ER20-277-000	Jersey Central Power & Light Company	Depreciation
326.	2019	MA DPU	D.P.U. 19-120	NSTAR Gas Company	Depreciation
327.	2019	SC PSC	Docket No. 2019-290-WS	Blue Granite Water Company	Depreciation
328.	2019	NC Util. Com.	Docket No. E-2, Sub 1219	Duke Energy Progress	Depreciation
329.	2019	MD PSC	Case No. 9609	NiSource Columbia Gas of Maryland, Inc.	Depreciation
330.	2020	NJ BPU	Docket No. ER20020146	Jersey Central Power & Light Company	Depreciation
331.	2020	PA PUC	Docket No. R-2020-3018835	NiSource - Columbia Gas of Pennsylvania, Inc.	Depreciation
332.	2020	PA PUC	Docket No. R-2020-3019369	Pennsylvania-American Water Company	Depreciation
333.	2020	PA PUC	Docket No. R-2020-3019371	Pennsylvania-American Water Company	Depreciation
334.	2020	MO PSC	GO-2018-0309, GO-2018-0310	Spire Missouri, Inc.	Depreciation
335.	2020	NM PRC	Case No. 20-00104-UT	El Paso Electric Company	Depreciation
336.	2020	MD PSC	Case No. 9644	Columbia Gas of Maryland, Inc.	Depreciation
337.	2020	MO PSC	GO-2018-0309, GO-2018-0310	Spire Missouri, Inc.	Depreciation
338.	2020	VA St CC	Case No. PUR-2020-00095	Virginia Natural Gas Company	Depreciation

	<u>Year</u>	<u>Jurisdiction</u>	Docket No.	Client Utility	<u>Subject</u>
339.	2020	SC PSC	Docket No. 2020-125-E	Dominion Energy South Carolina, Inc.	Depreciation
340.	2020	WV PSC	Case No. 20-0745-G-D	Hope Gas, Inc. d/b/a Dominion Energy West Virginia	Depreciation
341.	2020	VA St CC	Case No. PUR-2020-00106	Aqua Virginia, Inc.	Depreciation
342.	2020	PA PUC	Docket No. R-2020-3020256	City of Bethlehem – Bureau of Water	Depreciation
343.	2020	NE PSC	Docket No. NG-109	Black Hills Nebraska	Depreciation
344.	2020	NY PSC	Case No. 20-E-0428 & 20-G-0429	Central Hudson Gas & Electric Corporation	Depreciation
345.	2020	FERC	ER20-598	Duke Energy Indiana	Depreciation
346.	2020	FERC	ER20-855	Northern Indiana Public Service Company	Depreciation
347.	2020	OR PSC	UE 374	PacifiCorp	Depreciation
348.	2020	MD PSC	Case No. 9490 Phase II	Potomac Edison – Maryland	Depreciation
349.	2020	IN URC	Case No. 45447	Southern Indiana Gas and Electric Company	Depreciation
350.	2020	IN URC	IURC Cause No. 45468	Indiana Gas Company, Inc. d/b/a Vectren Energy Delivery of	Depreciation
351.	2020	KY PSC	Case No. 2020-00349	Kentucky Utilities Company	Depreciation
352.	2020	KY PSC	Case No. 2020-00350	Louisville Gas and Electric Company	Depreciation
353.	2020	FERC	Docket No. ER21- 000	South FirstEnergy Operating Companies	Depreciation
354.	2020	OH PUC	Case Nos 20-1651-EL-AIR, 20-	Dayton Power and Light Company	Depreciation
			1652-EL-AAM & 20-1653-EL-ATA		
355.	2020	OR PSC	UG 388	Northwest Natural Gas Company	Depreciation
356.	2020	MO PSC	Case No. GR-2021-0241	Ameren Missouri Gas	Depreciation
357.	2021	KY PSC	Case No. 2021-00103	East Kentucky Power Cooperative	Depreciation
358.	2021	MPUC	Docket No. 2021-00024	Bangor Natural Gas	Depreciation
359.	2021	PA PUC	Docket No. R-2021-3024296	Columbia Gas of Pennsylvania, Inc.	Depreciation
360.	2021	NC Util. Com.	Doc. No. G-5, Sub 632	Public Service of North Carolina	Depreciation
361.	2021	MO PSC	ER-2021-0240	Ameren Missouri	Depreciation
362.	2021	PA PUC	Docket No. R-2021-3024750	Duquesne Light Company	Depreciation
363.	2021	KS PSC	21-BHCG-418-RTS	Black Hills Kansas Gas	Depreciation
364.	2021	KY PSC	Case No. 2021-00190	Duke Energy Kentucky	Depreciation
365.	2021	OR PSC	Docket UM 2152	Portland General Electric	Depreciation
366.	2021	ILL CC	Docket No. 20-0810	North Shore Gas Company	Depreciation
367.	2021	FERC	ER21-1939-000	Duke Energy Progress	Depreciation
368.	2021	FERC	ER21-1940-000	Duke Energy Carolina	Depreciation
369.	2021	KY PSC	Case No. 2021-00183	NiSource Columbia Gas of Kentucky	Depreciation
370.	2021	MD PSC	Case No. 9664	NiSource Columbia Gas of Maryland	Depreciation
371.	2021	OH PUC	Case No. 21-0596-ST-AIR	Aqua Ohio	Depreciation
372.	2021	PA PUC	Docket No. R-2021-3026116	Hanover Borough Municipal Water Works	Depreciation
373.	2021	OR PSC	UM-2180	Idaho Power Company	Depreciation
374.	2021	ID PUC	Case No. IPC-E-21-18	Idaho Power Company	Depreciation
375.	2021	WPSC	6690-DU-104	Wisconsin Public Service Company	Depreciation

376. 377.	<u>Year</u> 2021 2021	Jurisdiction PAPUC OH PUC	Docket No. Docket No. R-2021-3026116 Case No. 21-637-GA-AIR; Case No. 21-638-GA-ALT; Case No. 21-639-GA-UNC;	Client Utility Borough of Hanover NiSource Columbia Gas of Ohio	Subject Depreciation Depreciation
378.	2021	TX PUC	Case No. 21-640-GA-AAM Texas PUC Docket No. 52195; SOHA Docket No. 473-21-2606	El Paso Electric	Depreciation
379.	2021	MO PSC	Case No. GR.2021-0108	Spire Missouri	Depreciation
380.	2021	WV PSC	Case No. 21-0215-WS-P	West Virginia American Water Company	Depreciation
381.	2021	FERC	ER21-2736	Duke Energy Carolinas	Depreciation
382.	2021	FERC	ER21-2737	Duke Energy Progress	Depreciation
383.	2021	IN URC	Cause #45621	Northern Indiana Public Service Company	Depreciation
384.	2021	PA PUC	Docket No. R-2021-3026682	City of Lancaster	Depreciation
385.	2021	OH PUC	Case No. 21-887-EL-AIR; Case No. 21-888-EL-ATA; Case No. 889-El-AAM	Duke Energy Ohio	Depreciation
386.	2021	AK PSC	Docket No. 21-097-U	Black Hills Energy Arkansas, Inc.	Depreciation
387.	2021	OK CC	Cause No. PUD202100164	Oklahoma Gas & Electric	Depreciation
388.	2021	FERC	Case ER-22-392-001	El Paso Electric	Depreciation
389.	2021	FERC	Case ER-21-XXX	MidAmerican Electric	Depreciation
390.	2021	PA PUC	Docket Nos. R-2021-3027385, R-2021-3027386	Aqua Pennsylvania, Inc. Aqua Pennsylvania Wastewater, Inc.	Depreciation
391.	2022	FERC	Case ER-22-282-000	El Paso Electric	Depreciation
392.	2022	ILL CC	Docket No. 22-0154	MidAmerican Gas	Depreciation
393.	2022	MO PSC	Case No. ER-2022-0129	Evergy Metro	Depreciation
394.	2022	MO PSC	Case No. ER-2022-0130	Evergy Missouri West	Depreciation
395.	2022	PA PUC	Docket No. R-2022-3031211	NiSource Columbia Gas of Pennsylvania, Inc.	Depreciation
396.	2022	MA DPU	D.P.U. 22-20	The Berkshire Gas Company	Depreciation
397.	2022	PA PUC	R-2022-3031672; R-2022-	Pennsylvania-American Water Company	Depreciation
398.	2022	SD PUC	Docket No. NG22-	MidAmerican Gas	Depreciation
399.	2022	MD PSC	Case No. 9680	NiSource Columbia Gas of Maryland	Depreciation
400.	2022	WYPSC	Docket No. 20003-214-ER-22	Black Hills Energy – Cheyenne Light, Fuel and Power Company	Depreciation
401.	2022	MA DPU	D.P.U. 22.22	NSTAR Electric Company d/b/a Eversource Energy	Depreciation
402.	2022	NC Util Com	Docket No. W-218, Sub 573	Aqua North Carolina, Inc.	Depreciation
403. 404.	2022 2022	OR PUC OR PUC	UM2213 UM2214	Northwest Natural Gas Northwest Natural Gas	Depreciation
404. 405.	2022	ME PUC	Docket No. 2022-00152	Central Maine Power	Depreciation
4 05.	2022	IVILIOC	DOCKEL NO. 2022-00132	Central Maine Lower	Depreciation

	<u>Year</u>	Jurisdiction	Docket No.	Client Utility	<u>Subject</u>
406.	2022	SC PSC	Docket No. 2022-254-E	Duke Energy Progress	Depreciation
407.	2022	NC Util Com	Docket No. E-2, SUB 1300	Duke Energy Progress	Depreciation
408.	2022	IN URC	Cause #45772	Northern Indiana Public Service Company	Depreciation
409.	2022	PA PUC	R-2022-3031340	The York Water Company	Depreciation
410.	2022	PA PUC	R-2022-3032806	The York Water Company	Depreciation
411.	2022	PA PUC	R-2022-3031704	Borough of Ambler	Depreciation
412.	2022	MO PSC	ER-2022-0337	Ameren Missouri	Depreciation
413.	2022	OH PUC	Case No. 22-507-GA-AIR	Duke Energy Ohio	Depreciation
414.	2022	PA PUC	R-2022-3035730	National Fuel Gas Distribution Corporation – PA Division	Depreciation
415.	2022	WY PSC	20003-214-ER-22	Cheyenne Light, Fuel and Power Company	Depreciation
416.	2022	NJ BPU	BPU Docket No. ER2303144	Jersey Central Power & Light Company	Depreciation
417.	2022	KY PSC	Case No. 2022-00372	Duke Energy Kentucky	Depreciation
418.	2022	TX PUC	SOAH Docket No. 473-23-04521	Aqua Texas, Inc.	Depreciation
419.	2022	NC Util Com	Docket No. E-7, Sub 1276	Duke Energy Carolinas, LLC	Depreciation
420.	2022	KY PSC	Case No. 2022-00432	Bluegrass Water	Depreciation
421.	2023	ILL CC	Docket No. 23-0069	The Peoples Gas Light and Coke Company	Depreciation
422.	2023	ILL CC	Docket No. 23-0068	North Shore Gas Company	Depreciation
423.	2023	WV PSC	Case No. 23-0030-E-D	Monongahela Power Company and The Potomac Edison Company	Depreciation
424.	2023	ID PUC	AVU-E-23-01; AVU-G-23-01	Avista Corporation	Depreciation
425.	2023	ILL CC	Docket No. 23-0066	Northern Illinois Gas Company d/b/a Nicor Gas Company	Depreciation
426.	2023	SC PSC	Docket No. 2023-70-G	Dominion Energy South Carolina, Inc.	Depreciation
427.	2023	FERC	Docket No. ER23-xxx-00	Duke Energy Ohio, Inc.	Depreciation
428.	2023	WY PSC	Docket No. 30036-78-GR-23	Black Hills Wyoming Gas Company d/b/a Black Hills Energy	Depreciation
429.	2023	PSC MD	Case No. 9695	The Potomac Edison Company	Depreciation
430.	2023	OR PUC	Case No. UM2277	Avista Corporation	Depreciation
431.	2023	FERC	Docket No. ER23-xxx-000	PPL Electric Utilities	Depreciation
432.	2023	OH PUC	Case No. 23-0154-GA-AIR	Northeast Ohio Natural Gas Corporation	Depreciation
433.	2023	DE PSC	PSC Docket No. 23-0601	Artesian Water Company	Depreciation
434.	2023	CO PUC	No. 23AL-0231G	Black Hills Colorado d/b/a Black Hills Energy	Depreciation
435.	2023	NH PUC	Docket No. DE 23-039	Granite State Electric d/b/a Liberty Utilities	Depreciation
436.	2023	MD PSC	Case No. 9701	Columbia Gas of Maryland	Depreciation
437.	2023	NY PSC	Case Nos. 23-E-0418; 23-G-0419	Central Hudson Gas and Electric	Depreciation
438.	2023	FERC	Docket No. ER23-xxx-000	Central Maine Power Company	Depreciation
439. 440.	2023 2023	SD PUC CT PURA	Docket Number EL23-016	Northwestern Energy Connecticut Water Company	Depreciation
440. 441.	2023	IN URC	Docket No. 23-08-32 Cause No. 45911	Indianapolis Power & Light	Depreciation
441. 442.	2023	IN URC	Cause No. 45911 Cause No. 45967	Northern Indiana Public Service Company	Depreciation Depreciation
774.	2023	IN ONC	Cause No. 43307	Notificiti malana rabile service company	Depieciation



FOOTHILLS WATER AND SEWER, LLC

WATER AND SEWER DIVISIONS 2023 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO WATER AND WASTEWATER PLANT AS OF JUNE 30, 2023

Prepared by:



FOOTHILLS WATER AND SEWER, LLC

Yuma, Arizona

WATER AND SEWER DIVISIONS 2023 DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION

ACCRUALS RELATED TO WATER AND WASTEWATER PLANT

AS OF JUNE 30, 2023

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

Camp Hill, Pennsylvania



Gannett Fleming
Valuation and Rate Consultants, LLC

Corporate Headquarters 207 Senate Avenue Camp Hill, PA 17011 **P** 717.763.7211 | **F** 717.763.8150

gannettfleming.com

October 25, 2023

Foothills Water and Sewer LLC 12486 Foothills Boulevard Yuma, AZ 85367

Attention Ed Fortner

Southwest Region Manager, NW Natural Water Company, LLC General Manager, Foothills Water & Sewer, LLC d/b/a Foothills Utilities

Ladies and Gentlemen:

Pursuant to your request, we have conducted a depreciation study related to the water and wastewater plant of Foothills Water and Sewer, LLC as of June 30, 2023. The attached report presents a description of the methods used in the estimation of depreciation, the summary of annual depreciation accrual rates, the statistical support for the service life estimates and the detailed tabulations of annual depreciation.

We gratefully acknowledge the assistance of Foothills Water and Sewer, LLC personnel in the conduct of the study.

Respectfully submitted,

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

JOHN J. SPANOS

President

JJS:jmr

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EXECUTIVE SUMMARY

Pursuant to Foothills Water and Sewer, LLC's ("Foothills" or "Company") request, Gannett Fleming Valuation and Rate Consultants, LLC ("Gannett Fleming") has conducted a depreciation study related to Foothills' water and wastewater assets as of June 30, 2023. The purpose of this study was to determine the annual depreciation accrual rates and amounts for book and ratemaking purposes.

The depreciation rates are based on the straight line method using the average service life ("ASL") procedure and were applied on a remaining life basis. The calculations were based on attained ages and estimated average service life as well as forecasted net salvage characteristics for each depreciable group of assets.

Gannett Fleming recommends the calculated annual depreciation accrual rates proposed herein apply specifically to Foothills Water and Sewer's plant in service as of June 30,2023 for water and wastewater assets as summarized in Table 1 and 2 of the study. The study sets forth a total annual depreciation expense of \$534,468 as applied to the depreciable original cost of \$32.6 million for water plant in service and \$970,842 as applied to the depreciable original cost of \$49 million for wastewater plant in service as of June 30,2023.

SUMMARY OF ORIGINAL COST, ACCRUAL RATES AND AMOUNTS

<u>FUNCTION</u>	ORIGINAL <u>COST</u>	ACCRUAL <u>RATE</u>	ANNUAL <u>ACCRUAL</u>
WATER DEPRECIABLE PLANT	\$32,646,501.56	1.64	\$534,468
WASTEWATER DEPRECIABLE PLANT	\$49,038,447.88	1.98	\$970,842
TOTAL	\$81,684,949.44	1.81	\$1,505,310



PART I. INTRODUCTION



FOOTHILLS WATER AND SEWER, LLC DEPRECIATION STUDY

PART I. INTRODUCTION

SCOPE

This report presents the results of the depreciation study prepared for Foothills Water and Sewer's assets as applied to water and wastewater plant in service as of June 30, 2023. It relates to the concepts, methods, and basic judgments which underlie recommended annual depreciation accrual rates related to current utility plant in service.

The service life and net salvage estimates resulting from the study were based on informed judgment which incorporated analyses of available historical plant retirement data as recorded through December 2022; a review of Company practice and outlook as they relate to plant operation and retirement; and consideration of current practice in the wastewater industry, including knowledge of service life and net salvage estimates used for other water and wastewater companies.

PLAN OF REPORT

Part I, Introduction, contains statements with respect to the plan of the report, and the basis of the study. Part II, Estimation of Survivor Curves, presents descriptions of the considerations and the methods used in the service life and net salvage studies. Part III, Service Life Considerations, presents the factors and judgment utilized in the average service life analysis. Part IV, Net Salvage Considerations, presents the judgment utilized of the net salvage study. Part V, Calculation of Annual and Accrued Depreciation, describes the procedures used in the calculation of group depreciation. Part VI, Results of Study, presents summaries by depreciable group of annual depreciation accrual rates and amounts, as well as composite remaining lives. Part VII, Service Life Statistics presents the statistical analysis of service life estimates, and Part VIII, Detailed Depreciation Calculations presents the detailed tabulations of annual depreciation.



BASIS OF THE STUDY

Depreciation

Depreciation, in public utility regulation, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of utility plant in the course of service from causes which are known to be in current operation, against which the utility is not protected by insurance. Among causes to be given consideration are wear and tear, deterioration, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and the requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs, less net salvage, over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing wastewater utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

For most accounts, the annual depreciation was calculated by the straight line method using the average service life procedure and the remaining life basis. For certain General Plant accounts, the annual depreciation is based on amortization accounting. Both types of calculations were based on original cost, attained ages, and estimates of service lives and net salvage.

The straight line method, average service life procedure is a commonly used depreciation calculation procedure that has been widely accepted in jurisdictions throughout North America. Amortization accounting is used for certain General Plant accounts because of the disproportionate plant accounting effort required when



compared to the minimal original cost of the large number of items in these accounts. An explanation of the calculation of annual and accrued amortization is presented beginning on page V-4 of the report.

Service Life and Net Salvage Estimates

The service life and net salvage estimates used in the depreciation and amortization calculations were based on informed judgment which incorporated a review of management's plans, policies and outlook, a general knowledge of the water and wastewater utility industries, and comparisons of the service life and net salvage estimates from our studies of other water and wastewater utilities. The use of survivor curves to reflect the expected dispersion of retirement provides a consistent method of estimating depreciation for wastewater plant. Iowa type survivor curves were used to depict the estimated survivor curves for the plant accounts not subject to amortization accounting.

The procedure for estimating service lives consisted of compiling historical data for the plant accounts or depreciable groups, analyzing this history through the use of widely accepted techniques, and forecasting the survivor characteristics for each depreciable group on the basis of interpretations of the historical data analyses and the probable future. The combination of the historical experience and the estimated future yielded estimated survivor curves from which the average service lives were derived.

PART II. ESTIMATION OF SURVIVOR CURVES



PART II. ESTIMATION OF SURVIVOR CURVES

The calculation of annual depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. The estimation of survivor curves is discussed below and the development of net salvage is discussed in later sections of this report.

SURVIVOR CURVES

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units or by constructing a survivor curve by plotting the number of units which survive at successive ages.

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life, and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1, the remaining life at age 30 is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval. It is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

This study has incorporated the use of lowa curves developed from a retirement rate analysis of historical retirement history. A discussion of the concepts of survivor curves and of the development of survivor curves using the retirement rate method is presented below.

Iowa Type Curves

The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the lowa type curves. There are four families in the lowa system, labeled in accordance with the location of the modes of the retirements (or the portion of the frequency curve with the highest level of retirements) in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numbers represent the relative heights of the modes of the frequency curves within each family. A higher number designates a higher mode curve.

The lowa curves were developed at the lowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the four families, was published in 1935 in the form of the Experiment Station's Bulletin 125.

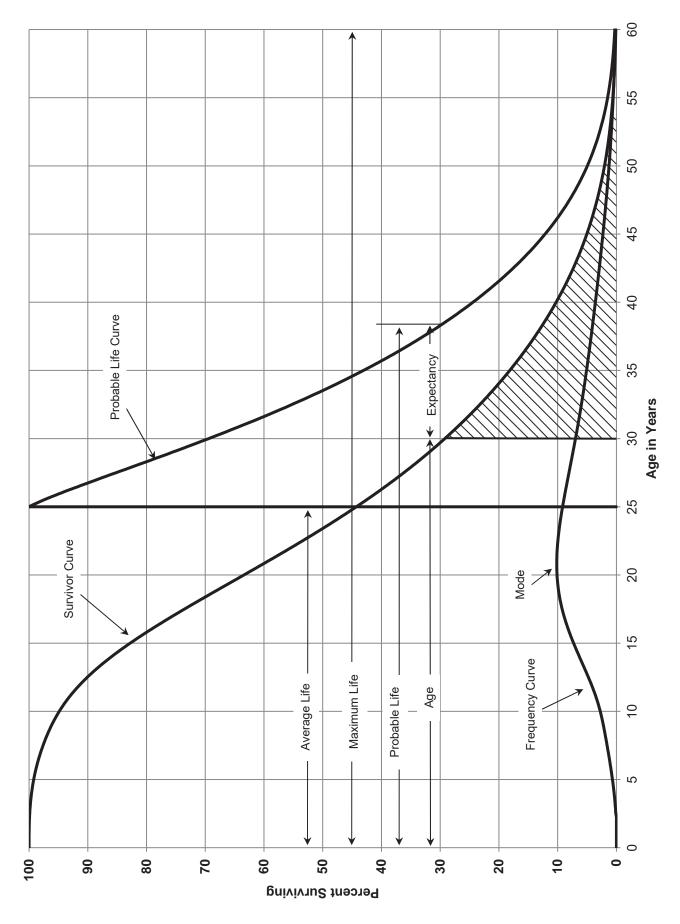


FIGURE 1. TYPICAL SURVIVOR CURVE AND DERIVED CURVES

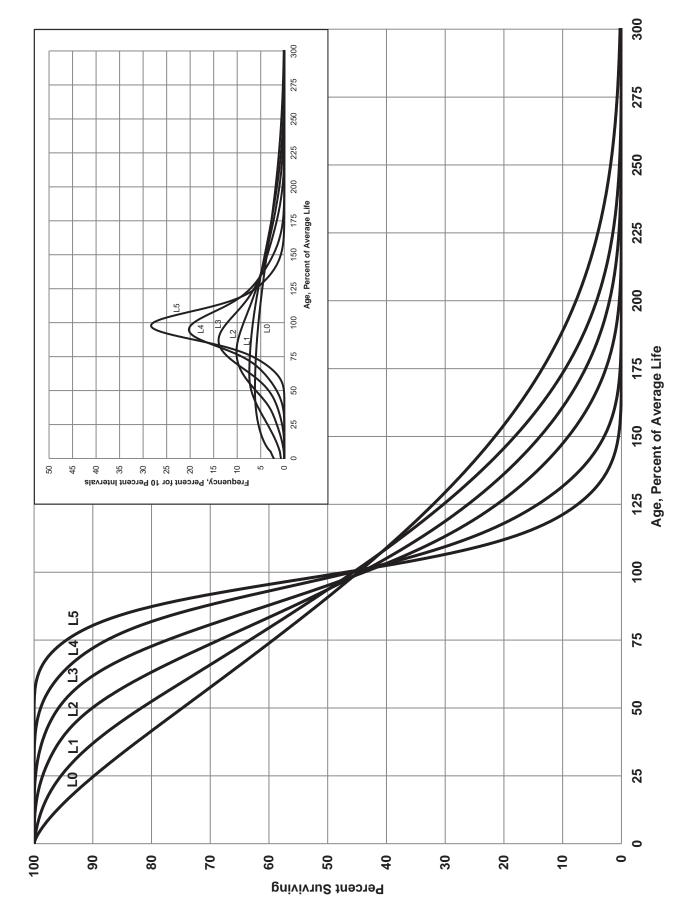


FIGURE 2. LEFT MODAL OR "L" IOWA TYPE SURVIVOR CURVES

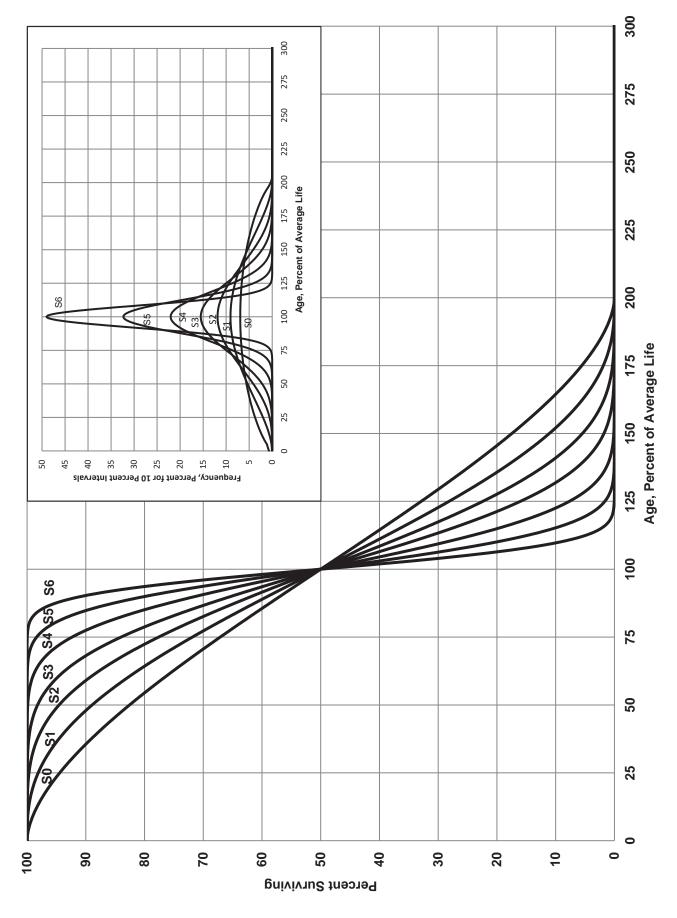


FIGURE 3. SYMMETRICAL OR "S" IOWA TYPE SURVIVOR CURVES

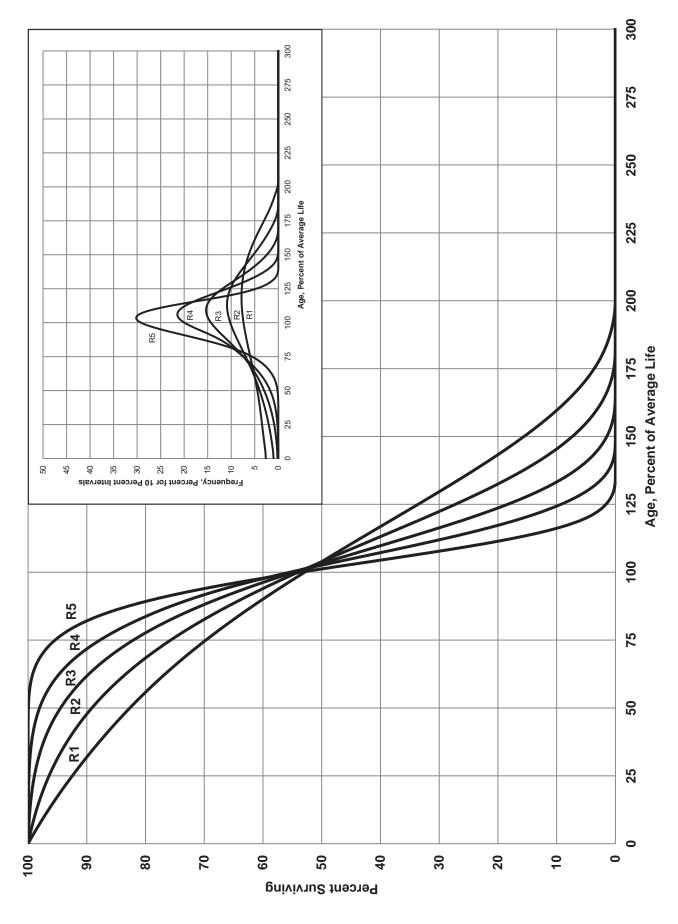


FIGURE 4. RIGHT MODAL OR "R" IOWA TYPE SURVIVOR CURVES

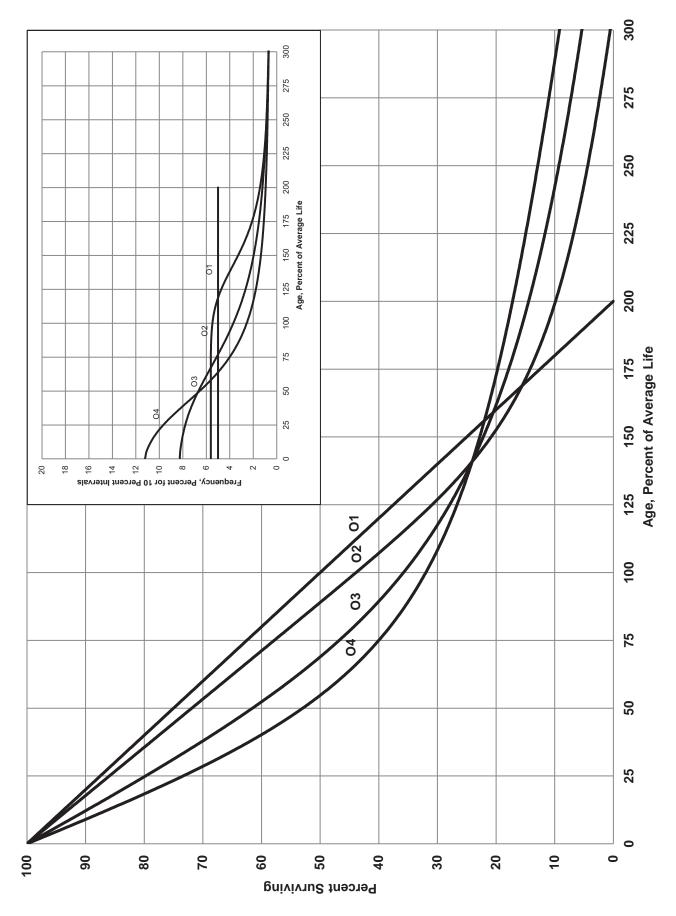


FIGURE 5. ORIGIN MODAL OR "O" IOWA TYPE SURVIVOR CURVES

These curve types have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation." In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis presenting his development of the fourth family consisting of the four O type survivor curves.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text and is also explained in several publications including "Statistical Analyses of Industrial Property Retirements," Engineering Valuation and Depreciation, and "Depreciation Systems."

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginning of the age intervals during the same period. The period of observation is referred to as the <u>experience band</u>. The band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the <u>placement band</u>. An example of the calculations used in the development of a life table follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

⁴Wolf, Frank K. and W. Chester Fitch. <u>Depreciation Systems</u>. Iowa State University Press. 1994.



¹Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

²Winfrey, Robley, <u>Statistical Analyses of Industrial Property Retirements</u>. lowa State College, Engineering Experiment Station, Bulletin 125. 1935.

³Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 1.

<u>Schedules of Annual Transactions in Plant Records</u>

The property group used to illustrate the retirement rate method is observed for the experience band 2013-2022 for which there were placements during the years 2008-2022. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-11 and II-12. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which follows, \$10,000 of the dollars invested in 2008 were retired in 2013. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval $4\frac{1}{2}$ - $5\frac{1}{2}$ is the sum of the retirements entered on Schedule 1 immediately above the stair step line drawn on the table beginning with the 2013 retirements of 2008 installations and ending with the 2022 retirements of the 2017 installations. Thus, the total amount of 143 for age interval $4\frac{1}{2}$ - $5\frac{1}{2}$ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20$$
.



SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2013-2022 SUMMARIZED BY AGE INTERVAL

Placement Band 2008-2022

	Age	Interval	(13)	131/2-141/2	12½-13½	111/2-121/2	101/2-111/2	91/2-101/2	81/2-91/2	71/2-81/2	61/2-71/2	51/2-61/2	41/2-51/2	31/2-41/2	21/2-31/2	11/2-21/2	1/2-11/2	0-1/2	
	Total During	Age Interval	(12)	26	44	64	83	93	105	113	124	131	143	146	150	151	153	80	1,606
		2022	(11)	26	19	18	17	20	20	20	19	19	20	23	22	25	24	13	308
		2021	(10)	25	22	22	16	19	16	18	19	19	19	22	22	23	7		273
		2020	(6)	24	21	21	15	17	15	16	17	17	17	20	20	7			231
Dollars		2019	(8)	23	20	19	14	16	14	15	16	16	16	18	တ				196
Retirements, Thousands of Dollars	During Year	2018	(2)	16	18	17	13	14	13	14	15	15	14	∞					157
nents, Tho	During	2017	(9)	4	16	16	7	13	12	13	13	13	7						128
Retirer		2016	(2)	13	15	14	7	12	7	12	12	9							106
		2015	(4)	12	13	13	10	7	10	7	9								86
				7						2									89
		2013	(2)	10	1	7	œ	6	4										53
	Year	Placed	(1)	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Total

Experience Band 2013-2022

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2013-2022 SUMMARIZED BY AGE INTERVAL

Experience Band 2013-2022

Placement Band 2008-2022

	000	Interval (13)	(61)	13½-14½	121/2-131/2	111/2-121/2	101/2-111/2	91/2-101/2	81/2-91/2	71/2-81/2	61/2-71/2	51/2-61/2	41/2-51/2	31/2-41/2	21/2-31/2	11/2-21/2	1/2-11/2	0-1/2	
	Dairing TetoT	Age Interval	(12)		ı	ı	09	ı	(2)	9	ı	1	ı	10	1	(121)	1	•	(20)
		2022														$(102)^{c}$,		(102)
		2021	(01)			,	,				,		22^a	,	,	ı	,		22
f Dollars		2020	(e)			,	(2) _p	6 _a			,	$(12)^{b}$		(19) ^b	,	,			(30)
Acquisitions, Transfers and Sales, Thousands of Dollars		2019	(o)	e09			,				,								09
	<u>।</u> ਦੁਕ	2018	S	,			,				,								
fers and S	Dullig real	2017	(0)	,			,				,								
ons, Trans		<u>2016</u> (5)	<u>(c)</u>	,		,	,		,		,								
Acquisition		2015	(4)			,	,				,								
		<u>2013</u> <u>2014</u> <u>2015</u>	(2)	,															
		<u>2013</u>	(Z)			,	,	,	,										
•	, ,	Placed (1)	Ξ	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Total

^a Transfer Affecting Exposures at Beginning of Year

Parentheses Denote Credit Amount.

^b Transfer Affecting Exposures at End of Year

^c Sale with Continued Use

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements, but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement

The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-14. The surviving plant at the beginning of each year from 2013 through 2022 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year." The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2018 are calculated in the following manner:

```
Exposures at age 0 = amount of addition = $750,000 

Exposures at age \frac{1}{2} = $750,000 - $8,000 = $742,000 

Exposures at age \frac{1}{2} = $742,000 - $18,000 = $724,000 

Exposures at age \frac{2}{2} = $724,000 - $20,000 - $19,000 = $685,000 

Exposures at age \frac{3}{2} = $685,000 - $22,000 = $663,000
```

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT JANUARY 1 OF EACH YEAR 2013-2022 SUMMARIZED BY AGE INTERVAL

Placement Band 2008-2022

	Age	Interval	(13)	13½-14½	121/2-131/2	111/2-121/2	10½-11½	91/2-101/2	81/2-91/2	71/2-81/2	61/2-71/2	51/2-61/2	41/2-51/2	31/2-41/2	21/2-31/2	11/2-21/2	1/2-11/2	0-1/2	
Total at	Beginning of	Age Interval	(12)	167	323	531	823	1,097	1,503	1,952	2,463	3,057	3,789	4,332	4,955	5,719	6,579	7,490	44,780
		2022	(11)	167	131	162	226	261	316	356	412	482	609	663	799	926	1,069	1,220ª	7,799
		2021	(10)	192	153	184	242	280	332	374	431	501	628	685	821	949	1,080a		6,852
		2020	(6)	216	174	205	262	297	347	390	448	530	623	724	841	960a			6,017
ollars	of the Yea	2019	(8)	239	194	224	276	307	361	405	464	546	639	742	850a				5,247
sands of D	Beginning	2018	(7)	195	212	241	289	321	374	419	479	561	653	750a					4,494
xposures, Thousands of Dollars	Survivors at the Beginning of the Year	2017	(9)	209	228	257	300	334	386	432	492	574	660a						3,872
	Annual Survi	2016	(5)	222	243	271	311	346	397	444	504	580a							3,318
				234			ı				510a								2,824
		2014	(3)	245	268	296	330	367	416	460a									2,382
		2013	(2)	255	279	307	338	376	420a										1,975
ı	Year	Placed	(1)	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	Total

^aAdditions during the year



Experience Band 2013-2022

For the entire experience band 2013-2022, the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval $4\frac{1}{2}$ - $5\frac{1}{2}$, is obtained by summing:

Original Life Table

The original life table, illustrated in Schedule 4 on page II-16, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirements during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

```
Percent surviving at age 4½
                                         88.15
Exposures at age 4½
                                 = 3.789,000
Retirements from age 4\frac{1}{2} to 5\frac{1}{2}
                                      143,000
Retirement Ratio
                                 =
                                      143,000 \div 3,789,000 = 0.0377
Survivor Ratio
                                  =
                                         1.000 -
                                                     0.0377 = 0.9623
Percent surviving at age 5½
                                       (88.15) \times (0.9623) =
                                                                 84.83
```

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

SCHEDULE 4. ORIGINAL LIFE TABLE CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 2013-2022

Placement Band 2008-2022

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u> 167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			



Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve

The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities, as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The lowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the lowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R lowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0.

In Figure 9, the three fittings, 12-L1, 12-S0 and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 lowa curve would be selected as the most representative of the plotted survivor characteristics of the group.

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

2013-2022 EXPERIENCE 2008-2022 PLACEMENTS 9 ORIGINAL CURVE ■ 35 30 IOWA 12-L IOWA 13-L1 20 25 AGE IN YEARS 5 9 2 ٦° 8 70 30-20-10-90 20 40 РЕВСЕИТ SURVIVING

FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN SO IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

2013-2022 EXPERIENCE 2008-2022 PLACEMENTS 9 ORIGINAL CURVE ■ 35 30 20 25 AGE IN YEARS IOWA 13-S0 IOWA 12-S0 5 9 IOWA 11-S0 2 ٦° 100 8 70-20-10-90 20 40 30 РЕВСЕИТ SURVIVING

FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

2013-2022 EXPERIENCE 2008-2022 PLACEMENTS 9 ORIGINAL CURVE ■ 35 30 20 25 AGE IN YEARS IOWA 13-R1 5 IOWA 12-R1 9 IOWA 11-R1 2 ٦° 100 R 8 70 -04 30-20-10-90 09 20 РЕКСЕИТ ЅИВУІУІИĠ

FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, SO AND R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES

ORIGINAL CURVE **2013-2022** EXPERIENCE 2008-2022 PLACEMENTS 9 35 3 20 25 AGE IN YEARS 5 9 2 IOWA ٦° 8 70 30-20-10-90 20 40 РЕКСЕИТ ЅИВУІУІИĠ

PART III.	SERVICE I	LIFE CONSID	DERATIONS

PART III. SERVICE LIFE CONSIDERATIONS

FIELD TRIPS

In order to be familiar with the operation of the Company and observe representative portions of the plant, a field trip was conducted for the study. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

The following is a list of the locations visited during the initial field trip.

March 13, 2023

Foothills Water Treatment Plant
Water Treatment / Pump Station
Raw Water Intake
Fire West Pump Station and Tanks
Section 14 Wastewater Plant
Marwood Wastewater Treatment Plant
Del Rey Wastewater Plant
Del Oro Wastewater Plant
Season's Wastewater Treatment Plant
Palm Shadows Lift Station

Service Life Analysis

The service life estimates were based on judgment which considered a number of factors. The primary factors were the current company policies and outlook as determined during on-site visits and conversations with management; and the survivor curve estimates from previous studies of this company and other water and wastewater companies.

Account 380.00, Treatment and Disposal Equipment, is used to illustrate the manner in which the study was conducted for each account. Due to the limited available historical data, life analysis based on the retirement rate method did not provide



meaningful results. Therefore, the service life estimates were based on other factors, which include information obtained from Company subject-matter experts, the current estimates prescribed for Foothills and the estimates for similar utilities. The industry range for wastewater treatment equipment is between 30 and 50 years. The recommended survivor curve estimate for this account is the 35-L2 and is plotted on page VII-56. Given the composition and history of Foothills' assets, an estimate that is slightly closer to the lower end of the industry range is reasonable for this account.

For Water assets, Account 331.00 Transmission and Distribution Mains, is used to discuss the water assets. There was limited historical data to analyze so conclusive life characteristics were not able to be determined. Therefore, the life characteristics were once again based on an understanding of type of asset and company plans for the mains as well as the estimates of other water utilities. The industry range for water mains is between 60 and 100 years. The recommended survivor curve estimate for this account is the 90-R2.5 and is plotted on page VII-16. Based on plans and location of the Foothills assets, an estimate that is at the upper end of the industry range is reasonable for this account.

Amortization accounting is proposed for certain General Plant accounts that represent numerous units of property, but a small portion of the depreciable plant in service. A discussion of the basis for the amortization periods is presented in the section "Calculation of Annual and Accrued Amortization".

Generally, the estimates for the remaining accounts of the total depreciable plant in service were based on judgments which considered the nature of the plant and equipment, the previous estimate for this company and a general knowledge of service lives for similar equipment in other water and wastewater companies. The survivor curve estimate for each account is presented in the section beginning on page VII-2.



PART IV.	NET SAL	VAGE CON	ISIDERATI	ONS

PART IV. NET SALVAGE CONSIDERATIONS

The estimates of net salvage were based primarily on judgment which considered a number of factors. The primary factors were the knowledge of management's plans and operating policies and net salvage estimates from previous studies of other water and wastewater companies. The net salvage estimates are expressed as a percent of the original cost of plant retired. The net salvage estimate for general plant accounts with amortization accounting implemented will be zero percent.

Account 380.00, Treatment and Disposal Equipment, is used to illustrate the manner in which the study was conducted for each account. Due to the limited available historical data, the net salvage analysis did not provide meaningful results. The industry range for wastewater treatment and disposal equipment is between 0 and negative 25 percent. Cost of removal is typically incurred when treatment equipment is retired or replaced and a negative net salvage estimate is reasonable and common for this account. The proposed estimate of negative 10 percent is at the lower end of the typical industry range.



PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

PART V. CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

GROUP DEPRECIATION PROCEDURES

A group procedure for depreciation is appropriate when considering more than a single item of property. Normally the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Single Unit of Property

The calculation of straight line depreciation for a single unit of property is straightforward. For example, if a \$1,000 unit of property attains an age of four years and has a life expectancy of six years, the annual accrual over the total life is:

$$\frac{\$1,000}{(4+6)}$$
 = \\$100 per year.

The accrued depreciation is:

$$$1,000\left(1-\frac{6}{10}\right)=$400.$$



Group Depreciation Procedures

When more than a single item of property is under consideration, a group procedure for depreciation is appropriate because normally all of the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group.

Remaining Life Annual Accruals

For the purpose of calculating remaining life accruals as of June 30, 2023, the depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation follow. The detailed calculations as of June 30, 2023, are set forth in the Results of Study section of the report.

Average Service Life Procedure

In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future depreciation accruals, if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each

account, based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

Ratio =
$$1 - \frac{\text{Average Remaining Life}}{\text{Average Service Life}}$$
.

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization period and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is proposed for certain General Plant accounts that represent numerous units of property, but a very small portion of depreciable utility plant in service. The accounts and their amortization periods are as follows:

		Amortization Period,
	<u>Account</u>	<u>Years</u>
WATER	ASSETS	
340.00	Office Furniture and Equipment – Furniture	20
340.10	Office Furniture and Equipment – Computer Equipment	5
343.00	Stores, Shop and Garage Equipment	25
344.00	Laboratory Equipment	20
346.00	Communication Equipment	15
347.00	Miscellaneous Equipment	20
348.00	Other Tangible Plant	20
WASTEV	VATER ASSETS	
390.00	• •	20
390.10	Office Furniture and Equipment – Computer Equipment	5
393.00	Tools, Shop and Garage Equipment	25
394.00	Laboratory Equipment	20
396.00	Communication Equipment	15
397.00	Miscellaneous Equipment	20
398.00	Other Tangible Plant	20

The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the original cost by the period of amortization for the account.

PART VI. RESULTS OF STUDY



PART VI. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual and accrued depreciation are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and net salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation, using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the water and wastewater plant in service as of June 30, 2023. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to June 30, 2023, is reasonable for a period of three to five years.

DESCRIPTION OF DETAILED TABULATIONS

Summaries of the results of the study, as applied to the original cost of water and wastewater plant in service as of June 30, 2023, are presented on pages VI-4 through VI-6 of this report. The tables set forth the original cost, the book depreciation reserve, future accruals, the calculated annual depreciation rate and amount, and the composite remaining life related to water and wastewater plant.

The service life estimates were based on judgment that incorporated statistical analysis of available retirement data, discussions with management and consideration of



estimates made for other water and wastewater utilities. The results of the statistical analysis of service life are presented in the section beginning on page VII-2, within the supporting documents of this report.

For each depreciable group, a chart depicting the estimated survivor curve is provided. The survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the curve type designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving.

The tables of the calculated annual depreciation applicable to depreciable assets as of June 30, 2023 are presented in account sequence starting on page VIII-2 of the supporting documents. The tables indicate the estimated survivor curve and net salvage percent for the account and set forth, for each installation year, the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life, and the calculated annual accrual amount.

FOOTHILLS WATER & SEWER, LLC WATER DIVISION

TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND

	CALCULATED AI	NNUAL DEPRECI.	ATION ACCRU	ALS RELATED	CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO WATER PLANT AS OF JUNE 30, 2023	S OF JUNE 30, 2023				
	DEPRECIABLE GROUP	PROBABLE RETIREMENT DATE	SURVIVOR	NET SALVAGE PERCENT	ORIGINAL COST AS OF JUNE 30, 2023	BOOK DEPRECIATION RESERVE	FUTURE	CALCULAT ACCRUAL AMOUNT	CALCULATED ANNUAL SCRUAL ACCRUAL MOUNT RATE	COMPOSITE REMAINING LIFE
	(1)	(2)	(3)	(4)	(2)	(9)	(7)	(8)	(3)=(8)/(2)	(10)
	DEPRECIABLE PLANT									
304.00	STRUCTURES AND IMPROVEMENTS SECTION 14 WATER TREATMENT PLANT OTHER		45-R3 45-R3	(10)	55,482.27 711,972.06	28,386 583,372	32,644 199,797	935 5,862	1.69	34.9 34.1
	TOTAL STRUCTURES AND IMPROVEMENTS				767,454.33	611,758	232,441	6,797	0.89	
307.00 310.00 311.00	WELLS AND SPRINGS POWER GENERATING EQUIPMENT - MOBILE PUMPING EQUIPMENT		45-R2 35-R2.5 35-S1	(10) (5) (10)	635,961.17 65,800.00 1,874,387.74	557,977 1,094 1,573,765	141,581 67,996 488,061	4,357 1,956 15,470	0.69 2.97 0.83	32.5 34.8 31.5
320.00	WATER TREATMENT EQUIPMENT STRUCTURES AND IMPROVEMENTS EQUIPMENT		40-R2.5 40-R2.5	(15) (15)	5,128,856.91	5,035,995	862,190 276,182	41,049	0.80	21.0
	TOTAL WATER TREATMENT AND EQUIPMENT				6,277,248.95	6,080,464	1,138,372	53,040	0.84	
330.00 331.00 333.00 334.00 335.00	DISTRIBUTION RESERVOIRS AND EQUIPMENT TRANSMISSION AND DISTRIBUTION MAINS SERVICES METER HYDRANTS FIRE HYDRANTS BACKFLOW PREVENTION DEVICES	12-2024	50-R2.5 90-R2.5 60-R3 20-S1 60-R3 35-S2.5	(15) (30) (50) (10) (30)	782,102,94 17,807,926.69 899,395.00 1,027,006.76 614,476.18 6,770.73	776,134 8,141,564 408,247 910,455 248,200 2,426	123,285 15,008,739 940,846 219,253 550,619 4,345	4,207 212,368 24,738 150,579 13,390	0.54 1.19 2.75 14.66 *	29.3 70.7 38.0 1.5 41.1 32.9
340.00 340.01 340.10	OFFICE FURNITURE AND EQUPMENT FURNITURE AND EQUPMENT FURNITURE AND EQUPMENT - NEW COMPUTER EQUIPMENT		20-SQ 20-SQ 5-SQ	000	488,306.00 2,593.58 231,418.47	484,663 48 120,471	3,643 2,546 110,947	520 129 25,606	0.11 ** 4.97 11.06	7.0 19.7 4.3
	TOTAL OFFICE FURNITURE AND EQUIPMENT				722,318.05	605,182	117,136	26,255	3.63	
341.00 343.00 344.00 345.00 346.00 347.00 348.00			11-S0 25-SQ 20-SQ 12-SQ 16-SQ 20-SQ 20-SQ	200000	416,200.07 66,813.32 5,674.80 93,659.00 40,844.60 74,976.23 467,286.00	220,350 44,523 5,675 107,859 6,392 63,772 467,286	154,230 22,290 (14,000) 34,452 11,205	17,209 925 0 2,463 582 0	4.13 1.38 1.38 6.03 6.03 7.8	9.0 24.1 14.0 19.3
	TOTAL DEPRECIABLE PLANT				32,646,501.56	20,833,122	19,240,851	534,468	1.64	



TABLE 1. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO WATER PLANT AS OF JUNE 30, 2023

DEPRECIABLE GROUP (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE (3)	NET SALVAGE PERCENT (4)	ORIGINAL COST AS OF JUNE 30, 2023 (5)	BOOK DEPRECIATION RESERVE (6)	FUTURE ACCRUALS (7)	CALCULATI ACCRUAL AMOUNT (8)	CALCULATED ANNUAL ACCRUAL ACCRUAL AMOUNT RATE (8) (9)=(8)/(5)	COMPOSITE REMAINING LIFE (10)
NONDEPRECIABLE PLANT									
301.00 ORGANIZATION COSTS 302.00 FRANCHISES AND CONSENTS 303.00 LAND AND LAND RIGHTS				1,626.00 14,501.00 1,201,450.00					
TOTAL NONDEPRECIABLE PLANT				1,217,577.00					
TOTAL WATER PLANT				33,864,078.56	20,833,122				

* ADDITIONS RECORDED IN THIS ACCOUNT AS OF JULY 1, 2023 WILL USE AN ANNUAL ACCRUAL RATE OF 5.64% CONSISTENT WITH A 20-S1 SURVIVOR CURVE AND (10)% NET SALVAGE.
** ADDITIONS RECORDED IN THIS ACCOUNT AS OF JULY 1, 2023 WILL USE AN ANNUAL ACCRUAL RATE OF 5.00% CONSISTENT WITH A 20-SQ SURVIVOR CURVE AND 0% NET SALVAGE.
*** ADDITIONS RECORDED IN THIS ACCOUNT AS OF JULY 1, 2023 WILL USE AN ANNUAL ACCRUAL RATE OF 8.50% CONSISTENT WITH A 12-S0 SURVIVOR CURVE AND 0% NET SALVAGE.

(A) GANNETT FLEMING

FOOTHILLS WATER & SEWER, LLC SEWER DIVISION

TABLE 2. SUMMARY OF ESTIMATED SURVIVOR CURVE, NET SALVAGE PERCENT, ORIGINAL COST, BOOK DEPRECIATION RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO SEWER PLANT AS OF JUNE 30, 2023

			NET	ORIGINAL COST	BOOK		CALCULAT	CALCULATED ANNUAL	COMPOSITE
	DEPRECIABLE GROUP	SURVIVOR	SALVAGE PERCENT	AS OF JUNE 30, 2023	DEPRECIATION RESERVE	FUTURE	ACCRUAL	ACCRUAL RATE	REMAINING LIFE
	(1)	(2)	(3)	(4)	(2)	(9)	(2)	(8)=(8)/(4)	(6)
	DEPRECIABLE PLANT								
354.00	STRUCTURES AND IMPROVEMENTS	45-R3	(2)	2,702,011.99	1,087,706	1,749,407	51,967	1.92	33.7
355.00		30-82.5	, o	209,067.39	39,250	169,817	6,242	2.99	27.2
360.00	COLLECTION SEWERS - FORCE	60-R3	(10)	3,017,224.36	675,409	2,643,538	56,262	1.86	47.0
360.10	COLLECTION SEWERS - LIFT STATION	60-R2.5	(10)	1,880,908.83	155,044	1,913,956	34,175	1.82	26.0
361.00		55-R2.5	(10)	9,462,613.51	3,574,004	6,834,871	178,650	1.89	38.3
363.00		55-R2.5	(20)	270,020.00	53,969	270,055	5,885	2.18	45.9
364.00		30-R3	0	37,121.19	31,829	5,293	182	0.49	29.1
365.00		30-82.5	0	11,378.00	11,378	0	0	*	•
367.00		20-82.5	0	2,097.00	2,097	0	0	*	•
370.00		40-S2.5	0	88,511.80	35,314	53,198	1,892	2.14	28.1
371.00		30-80.5	(10)	2,661,365.45	1,972,474	955,028	35,359	1.33	27.0
380.00		35-L2	(10)	25,291,094.99	15,128,087	12,692,117	507,890	2.01	25.0
381.00		50-R3	(10)	700,088.87	424,765	345,333	9,001	1.29	38.4
382.00		45-R3	(10)	353,366.03	83,091	305,611	8,008	2.27	38.2
389.00		35-R2	0	617,782.11	392,271	225,511	7,722	1.25	29.2
390.00		20-SQ	0	258,190.61	190,565	67,626	9,180	3.56	7.4
390.10	•	5-SQ	0	231,597.41	88,207	143,390	36,605	15.81	3.9
391.00	'	18-S0.5	10	494,312.72	312,981	131,901	7,991	1.62	16.5
393.00		25-SQ	0	55,509.20	25,283	30,226	1,812	3.26	16.7
394.00		20-SQ	0	35,121.98	34,755	367	33	60:0	11.1
395.00		15-L1.5	0	113,636.52	16,667	36,970	5,028	4.42	7.4
396.00	_	15-SQ	0	99,176.34	38,367	608'09	4,732	4.77	12.9
397.00	MISCELLANEOUS EQUIPMENT	20-SQ	0	207,426.58	165,690	41,736	2,226	1.07	18.7
398.00	OTHER TANGIBLE PLANT	20-SQ	0	238,825.00	238,825	0	0	**	•
	TOTAL DEPRECIABLE PLANT			49,038,447.88	24,838,028	28,676,760	970,842	1.98	
	NONDEPRECIABLE PLANT								
302.00	FRANCHISES AND CONSENTS LAND AND LAND RIGHTS			3,076.00 1,535,615.00	(3,000)				
	TOTAL NONDEPRECIABLE PLANT			1,538,691.00	(3,000.00)				
	TOTAL SEWER PLANT			50,577,138.88	24,835,028				

^{*} ADDITIONS RECORDED IN THIS ACCOUNT AS OF JULY 1, 2023 WILL USE AN ANNUAL ACCRUAL RATE OF 3.36% CONSISTENT WITH A 30-82.5 SURVIVOR CURVE AND 0% NET SALVAGE. ** ADDITIONS RECORDED IN THIS ACCOUNT AS OF JULY 1, 2023 WILL USE AN ANNUAL ACCRUAL RATE OF 5.06% CONSISTENT WITH A 20-82.5 SURVIVOR CURVE AND 0% NET SALVAGE. *** ADDITIONS RECORDED IN THIS ACCOUNT AS OF JULY 1, 2023 WILL USE AN ANNUAL ACCRUAL RATE OF 5.00% CONSISTENT WITH A 20-80 SURVIVOR CURVE AND 0% NET SALVAGE.

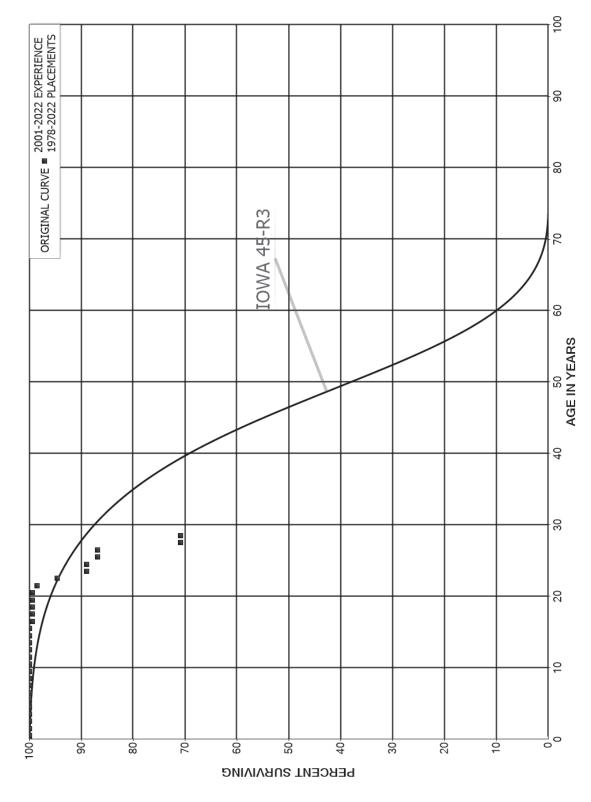


PART VII. SERVICE LIFE STATISTICS

WATER DIVISION



FOOTHILLS WATER & SEWER, LLC
WATER DIVISION
ACCOUNT 304.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



ACCOUNT 304.00 STRUCTURES AND IMPROVEMENTS

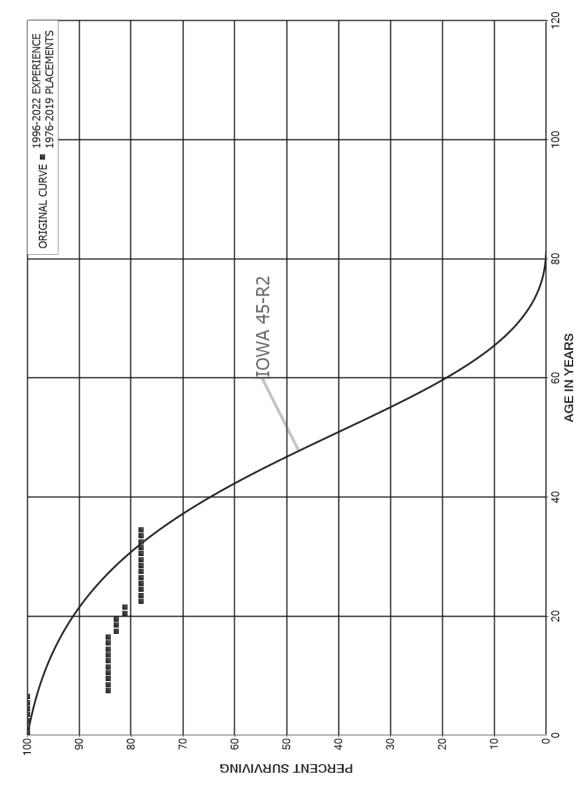
ORIGINAL LIFE TABLE

PLACEMENT E	BAND 1978-2022		EXPER	RIENCE BAN	D 2001-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5	377,897 517,897 528,861 525,660 578,901 669,572 666,807 668,379 670,396 666,727		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
9.5 10.5 11.5 12.5 13.5 14.5 15.5 16.5 17.5	666,727 665,615 665,615 664,772 543,191 549,311 552,109 471,487 378,420 368,930	3,207	0.0000 0.0000 0.0000 0.0000 0.0000 0.0058 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 0.9942 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00 99.42 99.42 99.42
19.5 20.5 21.5 22.5 23.5 24.5 25.5 26.5 27.5	373,041 373,394 369,100 206,724 183,475 173,346 109,432 4,911 1,572	3,253 14,860 12,285 4,111 904	0.0000 0.0087 0.0403 0.0594 0.0000 0.0237 0.0000 0.1841 0.0000	1.0000 0.9913 0.9597 0.9406 1.0000 0.9763 1.0000 0.8159 1.0000	99.42 99.42 98.55 94.59 88.96 88.96 86.85 86.85

28.5

70.87

FOOTHILLS WATER & SEWER, LLC
WATER DIVISION
ACCOUNT 307.00 WELLS AND SPRINGS
ORIGINAL AND SMOOTH SURVIVOR CURVES



ACCOUNT 307.00 WELLS AND SPRINGS

ORIGINAL LIFE TABLE

PLACEMENT 1	BAND 1976-2019		EXPEF	RIENCE BAN	D 1996-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5	519,608 519,608 669,123 697,495 665,552 665,552 665,552 557,058 570,114	103,890	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.1561 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 0.8439 1.0000	100.00 100.00 100.00 100.00 100.00 100.00 100.00 84.39 84.39
9.5 10.5 11.5 12.5 13.5 14.5 15.5 16.5 17.5 18.5	567,125 567,125 591,253 584,881 471,464 470,010 465,382 465,382 456,739	8,643	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0186 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 0.9814 1.0000 1.0000	84.39 84.39 84.39 84.39 84.39 84.39 84.39 84.39 82.82
19.5 20.5 21.5 22.5 23.5 24.5 25.5 26.5 27.5 28.5	465,955 456,739 456,739 439,099 439,099 308,739 220,243 220,243 70,728	9,216 17,640	0.0198 0.0000 0.0386 0.0000 0.0000 0.0000 0.0000 0.0000	0.9802 1.0000 0.9614 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	82.82 81.18 81.18 78.05 78.05 78.05 78.05 78.05 78.05
29.5 30.5 31.5 32.5 33.5 34.5 35.5 36.5 37.5 38.5	42,356 42,356 42,356 42,356 42,356 42,356 27,983 27,983 27,983 8,000		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	78.05 78.05 78.05 78.05 78.05 78.05 78.05 78.05 78.05

ACCOUNT 307.00 WELLS AND SPRINGS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT	BAND 1976-2019		EXPER	RIENCE BAN	D 1996-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5 40.5	8,000		0.0000	1.0000	78.05 78.05

FOOTHILLS WATER & SEWER, LLC
WATER DIVISION
ACCOUNT 310.00 POWER GENERATING EQUIPMENT - MOBILE
ORIGINAL AND SMOOTH SURVIVOR CURVES

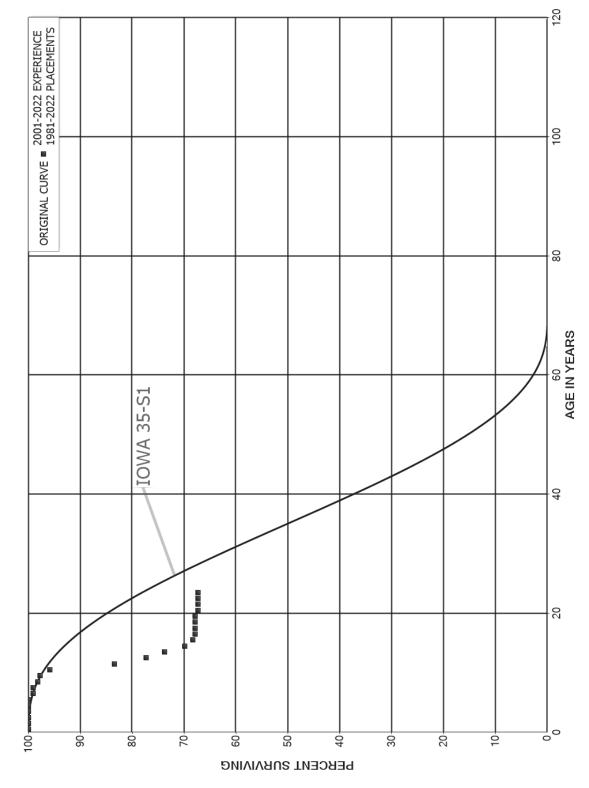
120 ORIGINAL CURVE ■ 2022-2022 EXPERIENCE 2022-2022 PLACEMENTS 100 80 AGE IN YEARS OWA 35-R2.5 9 20 اه 100 9 80 70 -09 50-40 30 20 10 РЕВСЕИТ ЗИВУІУІИС

ACCOUNT 310.00 POWER GENERATING EQUIPMENT - MOBILE

ORIGINAL LIFE TABLE

PLACEMENT	BAND 2022-2022		EXPER	RIENCE BAN	D 2022-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,000,000		0.0000	1.0000	100.00

FOOTHILLS WATER & SEWER, LLC
MATER DIVISION
ACCOUNT 311.00 PUMPING EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES

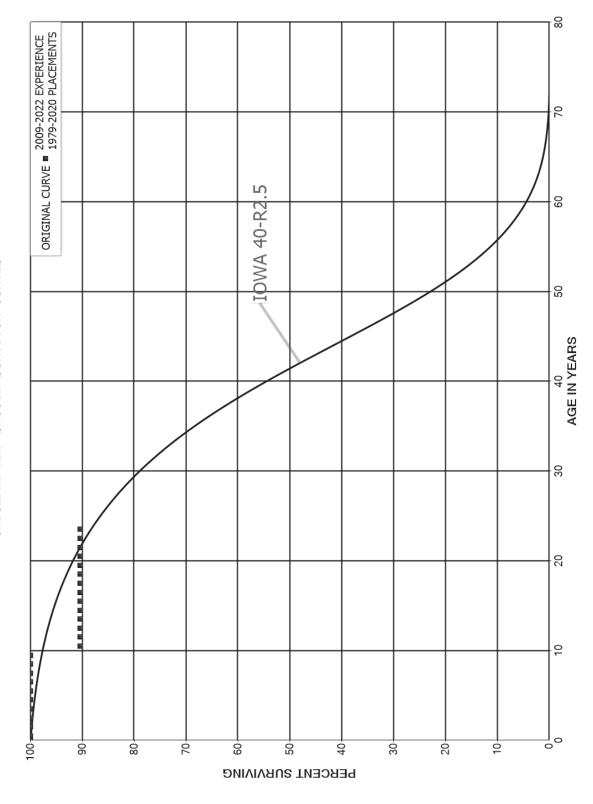


ACCOUNT 311.00 PUMPING EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1981-2022 EXPERIENCE BAND 2001-2022 PCT SURV AGE AT EXPOSURES AT RETIREMENTS BEGIN OF BEGINNING OF DURING AGE RETMT SURV BEGIN OF INTERVAL AGE INTERVAL INTERVAL RATIO INTERVAL RATIO 0.0 1,098,656 0.0000 1.0000 100.00 0.5 1,097,943 0.0000 1.0000 100.00 1,725,333 1.5 0.0000 1.0000 100.00 0.0000 2.5 1,618,108 1.0000 100.00 3.5 1,757,384 0.0000 1.0000 100.00 1,833,066 0.0000 1.0000 100.00 4.5 1,864,926 17,896 0.0096 0.9904 100.00 5.5 6.5 1,853,267 0.0000 1.0000 99.04 7.5 1,849,662 17,103 0.0092 0.9908 99.04 8.5 1,758,698 7,220 0.0041 0.9959 98.12 9.5 1,716,748 33,799 0.0197 0.9803 97.72 0.8703 95.80 10.5 1,657,306 214,997 0.1297 11.5 1,420,823 104,017 0.9268 83.37 0.0732 12.5 1,306,463 59,988 0.0459 0.9541 77.27 13.5 1,228,261 63,835 0.0520 0.9480 73.72 14.5 1,130,662 26,049 0.0230 0.9770 69.89 15.5 1,108,910 6,972 0.0063 0.9937 68.28 16.5 1,056,589 0.0000 67.85 1.0000 17.5 1.0000 67.85 983,292 0.0000 18.5 639,247 0.0000 1.0000 67.85 67.85 19.5 644,822 5,575 0.0086 0.9914 20.5 639,247 0.0000 1.0000 67.26 21.5 639,247 0.0000 1.0000 67.26 22.5 0.0000 67.26 639,247 1.0000 23.5 67.26

FOOTHILLS WATER & SEWER, LLC
MATER DIVISION
ACCOUNT 320.00 WATER TREATMENT EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



ACCOUNT 320.00 WATER TREATMENT EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT I	BAND 1979-2020		EXPE	RIENCE BAN	D 2009-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5	337,587 338,391 343,247 304,444 312,374 312,374 312,374 233,412 1,293,587		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
9.5 10.5 11.5 12.5 13.5 14.5 15.5 16.5 17.5	6,654,686 5,947,299 5,910,693 5,930,102 5,937,269 5,936,465 5,931,609 5,926,923 5,918,993 5,918,993	639,247	0.0961 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	0.9039 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 90.39 90.39 90.39 90.39 90.39 90.39 90.39 90.39
19.5 20.5 21.5 22.5 23.5 24.5 25.5 26.5 27.5 28.5	5,918,993 5,918,993 5,902,247 4,773,522 37,152 37,152 37,152 7,167		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	90.39 90.39 90.39 90.39 90.39 90.39 90.39 90.39
29.5 30.5 31.5 32.5 33.5 34.5	641 641 641 641	641	0.0000 0.0000 0.0000 0.0000 1.0000		

FOOTHILLS WATER & SEWER, LLC
WATER DIVISION
ACCOUNT 330.00 DISTRIBUTION RESERVOIRS AND EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES

120 ORIGINAL CURVE ■ 2001-2022 EXPERIENCE 1971-2019 PLACEMENTS 100 80 IOWA 50-R2.5 AGE IN YEARS 9 2 اه 100 9 80 70 -09 50-40 30 20 10 РЕВСЕИТ ЗИВУІУІИС

ACCOUNT 330.00 DISTRIBUTION RESERVOIRS AND EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT E	BAND 1971-2019		EXPER	RIENCE BAN	D 2001-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5	39,494 39,494 592,103 592,103 586,710 776,710 776,710 785,460 802,710	8,750	0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0111 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 0.9889	100.00 100.00 100.00 100.00 100.00 100.00 100.00 98.89
8.5 9.5 10.5 11.5 12.5 13.5 14.5 15.5 16.5 17.5 18.5	802,710 802,710 802,710 804,824 778,824 778,824 897,740 901,376 904,190 899,786 895,626	26,000 5,750 8,564 4,160 126,000	0.0000 0.0000 0.0000 0.0323 0.0000 0.0000 0.0000 0.0064 0.0095 0.0046 0.1407	1.0000 1.0000 0.9677 1.0000 1.0000 1.0000 0.9936 0.9905 0.9954 0.8593	98.89 98.89 98.89 95.69 95.69 95.69 95.69 95.89 95.75
19.5 20.5 21.5 22.5 23.5 24.5 25.5 26.5 27.5 28.5	774,098 769,626 742,609 742,609 190,000 190,000	4,472	0.0058 0.0000 0.0000 0.0000 0.0000 0.0000	0.9942 1.0000 1.0000 1.0000 1.0000 1.0000	80.56 80.09 80.09 80.09 80.09 80.09 80.09
29.5 30.5 31.5 32.5 33.5 34.5	104,332 104,332 104,332 104,332	104,332	0.0000 0.0000 0.0000 0.0000 1.0000		

FOOTHILLS WATER & SEWER, LLC
WATER DIVISION
ACCOUNT 331.00 TRANSMISSION AND DISTRIBUTION MAINS
ORIGINAL AND SMOOTH SURVIVOR CURVES

160 ORIGINAL CURVE ■ 2007-2022 EXPERIENCE 1968-2022 PLACEMENTS IOWA 90-R2.5 120 100 AGE IN YEARS 9 49 20 닝。 1001 9 80 70 -09 50-40 30 20 10 РЕВСЕИТ ЗИВУІУІИС

ACCOUNT 331.00 TRANSMISSION AND DISTRIBUTION MAINS

PLACEMENT	BAND 1968-2022		EXPER	RIENCE BAN	D 2007-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5	3,336,505 3,637,436 3,746,978 4,538,070 5,278,016 4,931,380 6,261,596 7,337,955 9,069,873 9,533,495		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
9.5 10.5 11.5 12.5 13.5 14.5 15.5 16.5 17.5 18.5	11,128,321 11,164,385 11,122,251 10,563,196 10,681,045 10,656,979 10,271,807 9,999,012 9,755,496 8,800,259	383,623 175,196 325,381	0.0345 0.0157 0.0293 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	0.9655 0.9843 0.9707 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 96.55 95.04 92.26 92.26 92.26 92.26 92.26 92.26 92.26
19.5 20.5 21.5 22.5 23.5 24.5 25.5 26.5 27.5 28.5	8,105,292 7,954,515 6,670,104 5,802,540 4,312,687 4,159,358 3,133,228 3,062,122 2,877,876 2,825,099		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	92.26 92.26 92.26 92.26 92.26 92.26 92.26 92.26 92.26
29.5 30.5 31.5 32.5 33.5 34.5 35.5 36.5 37.5 38.5	2,765,432 2,806,546 2,924,573 2,930,573 2,740,283 2,903,433 2,882,124 2,592,662 2,599,517 2,170,115		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	92.26 92.26 92.26 92.26 92.26 92.26 92.26 92.26 92.26

ACCOUNT 331.00 TRANSMISSION AND DISTRIBUTION MAINS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1968-2022 EXPERIENCE BAND 2007-2022 PCT SURV AGE AT EXPOSURES AT RETIREMENTS BEGINNING OF BEGIN OF DURING AGE RETMT SURV BEGIN OF INTERVAL AGE INTERVAL INTERVAL RATIO RATIO INTERVAL 1,880,369 39.5 0.0000 1.0000 92.26 40.5 1,719,955 0.0000 1.0000 92.26 1,293,180 41.5 0.0000 1.0000 92.26 42.5 1,098,013 0.0000 1.0000 92.26 43.5 1,002,242 0.0000 1.0000 92.26 44.5 868,774 0.0000 1.0000 92.26 45.5 645,917 0.0000 1.0000 92.26 46.5 604,803 92.26 0.0000 1.0000 47.5 486,776 0.0000 1.0000 92.26 48.5 447,176 0.0000 1.0000 92.26 49.5 447,176 0.0000 1.0000 92.26 50.5 284,026 0.0000 1.0000 92.26 51.5 237,215 92.26 0.0000 1.0000 52.5 148,611 0.0000 1.0000 92.26 92.26 53.5 21,600 0.0000 1.0000

54.5

FOOTHILLS WATER & SEWER, LLC
WATER DIVISION
ACCOUNT 333.00 SERVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES

120 ORIGINAL CURVE = 2000-2022 EXPERIENCE 1970-2021 PLACEMENTS 100 **I**фWA 60-R3 8 AGE IN YEARS 9 20 اه 100 9 80 70 -09 50 40 30 20 10 РЕВСЕИТ ЗИВУІУІИС

ACCOUNT 333.00 SERVICES

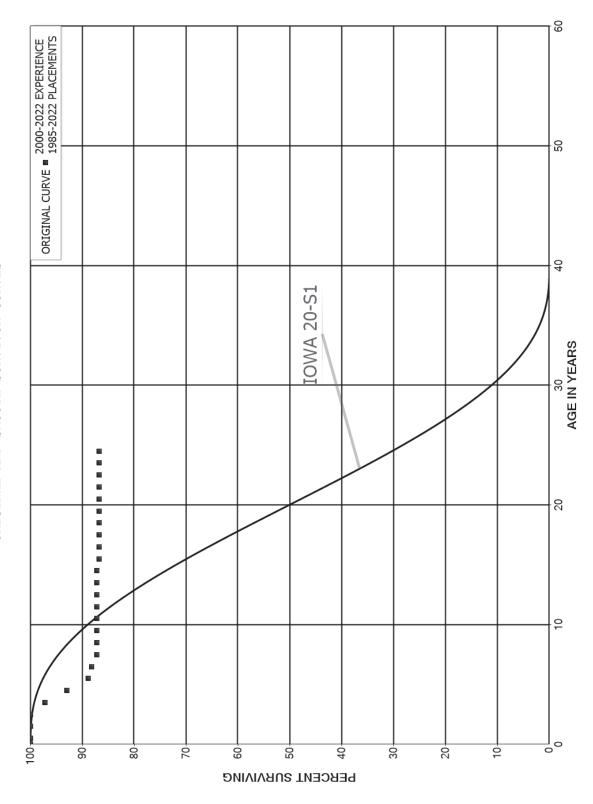
PLACEMENT	BAND 1970-2021		EXPE	RIENCE BAN	D 2000-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5 8.5 9.5 10.5	290,873 428,020 455,165 659,956 726,160 726,160 726,160 726,160 726,160 726,160 726,160 726,160 726,160		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
12.5 13.5 14.5 15.5 16.5 17.5 18.5	601,839 601,839 601,839 534,184 532,973 532,973		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00
19.5 20.5 21.5 22.5 23.5 24.5 25.5 26.5 27.5 28.5	532,973 530,237 530,237 530,237 393,090 333,795 66,204		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00 100.00
29.5 30.5 31.5 32.5 33.5 34.5 35.5 36.5 37.5 38.5	78,285 78,285 78,285 78,285 78,285 78,285 78,285 78,285 78,285		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000		

ACCOUNT 333.00 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1970-2021 EXPERIENCE BAND 2000-2022 AGE AT EXPOSURES AT RETIREMENTS PCT SURV BEGIN OF BEGINNING OF DURING AGE RETMT SURV BEGIN OF INTERVAL AGE INTERVAL INTERVAL RATIO RATIO INTERVAL 78,285 0.0000 39.5 40.5 78,285 0.0000 41.5 78,285 0.0000 42.5 78,285 0.0000 0.0000 43.5 78,285 78,285 44.5 0.0000 45.5 78,285 0.0000 46.5 78,285 0.0000 78,285 47.5 0.0000 48.5 78,285 0.0000 49.5 78,285 0.0000 50.5 78,285 0.0000 51.5 78,285 0.0000

FOOTHILLS WATER & SEWER, LLC
WATER DIVISION
ACCOUNT 334.00 METERS
ORIGINAL AND SMOOTH SURVIVOR CURVES

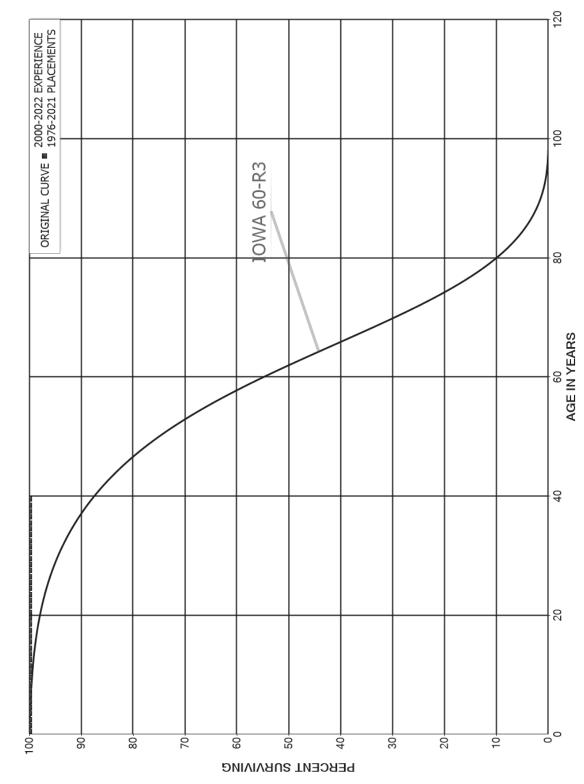


ACCOUNT 334.00 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1985-2022 EXPERIENCE BAND 2000-2022 PCT SURV AGE AT EXPOSURES AT RETIREMENTS BEGIN OF BEGINNING OF DURING AGE RETMT SURV BEGIN OF INTERVAL AGE INTERVAL INTERVAL RATIO INTERVAL RATIO 0.0 951,383 0.0000 1.0000 100.00 0.5 962,018 0.0000 1.0000 100.00 960,957 1.5 0.0000 1.0000 100.00 2.5 969,532 0.0279 0.9721 100.00 27,027 3.5 42,212 0.0444 950,103 0.9556 97.21 4.5 889,048 38,697 0.0435 0.9565 92.89 5.5 839,331 5,996 0.0071 0.9929 88.85 6.5 814,214 9,311 0.0114 0.9886 88.22 7.5 766,834 0.0000 1.0000 87.21 8.5 719,633 0.0000 1.0000 87.21 9.5 697,713 0.0000 1.0000 87.21 10.5 664,787 0.0000 1.0000 87.21 644,074 11.5 0.0000 1.0000 87.21 12.5 599,315 0.0000 1.0000 87.21 13.5 578,556 0.0000 1.0000 87.21 14.5 514,477 0.0061 0.9939 87.21 3,157 15.5 486,649 86.67 0.0000 1.0000 16.5 416,936 0.0000 86.67 1.0000 17.5 86.67 332,048 0.0000 1.0000 18.5 251,210 0.0000 1.0000 86.67 19.5 180,170 0.0000 1.0000 86.67 20.5 100,372 0.0000 1.0000 86.67 21.5 68,103 0.0000 86.67 1.0000 22.5 54,256 86.67 0.0000 1.0000 23.5 1,094 0.0000 86.67 1.0000 24.5 86.67

FOOTHILLS WATER & SEWER, LLC
WATER DIVISION
ACCOUNT 335.00 FIRE HYDRANTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



ACCOUNT 335.00 FIRE HYDRANTS

PLACEMENT	BAND 1976-2021		EXPER	RIENCE BAN	D 2000-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5 8.5	293,418 354,018 338,569 438,644 472,504 472,504 473,174 473,728 472,234 472,234		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
9.5 10.5 11.5 12.5 13.5 14.5 15.5 16.5 17.5	472,647 472,647 453,834 389,570 374,112 389,264 302,820 303,342 303,342 303,342		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
19.5 20.5 21.5 22.5 23.5 24.5 25.5 26.5 27.5 28.5	303,342 301,862 301,556 301,556 260,458 233,457 97,382 59,582 59,582 59,582		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
29.5 30.5 31.5 32.5 33.5 34.5 35.5 36.5 37.5 38.5	56,792 56,792 56,792 56,379 56,379 56,379 56,379 34,950 29,332		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00

ACCOUNT 335.00 FIRE HYDRANTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT 1	BAND 1976-2021		EXPER	RIENCE BAN	D 2000-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5 40.5 41.5 42.5 43.5 44.5 45.5	19,502 19,502 19,502 19,502 19,502 19,502		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00

FOOTHILLS WATER & SEWER, LLC
WATER DIVISION
ACCOUNT 336.00 BACKFLOW PREVENTION DEVICES
ORIGINAL AND SMOOTH SURVIVOR CURVES

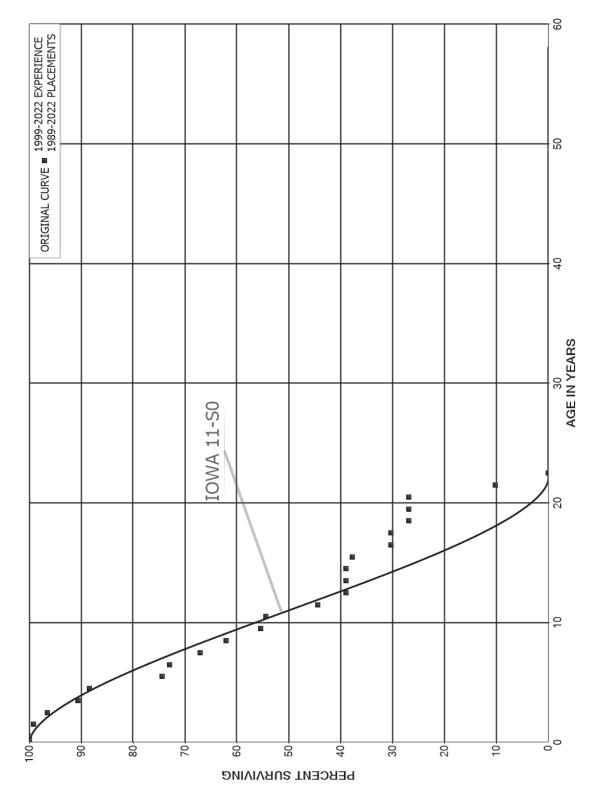
120 ORIGINAL CURVE 2010-2022 EXPERIENCE 2010-2010 PLACEMENTS 100 80 AGE IN YEARS IOWA 35-S2. 9 2 اه 1001 9 80 70 -09 50-40 30 20 10 РЕВСЕИТ ЗИВУІУІИС

ACCOUNT 336.00 BACKFLOW PREVENTION DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 2010-2010 EXPERIENCE BAND 2010-2022 PCT SURV AGE AT EXPOSURES AT RETIREMENTS BEGIN OF BEGINNING OF DURING AGE RETMT SURV BEGIN OF INTERVAL AGE INTERVAL INTERVAL RATIO RATIO INTERVAL 2,771 0.0 0.0000 1.0000 100.00 2,771 1.0000 0.5 0.0000 100.00 1.5 2,771 0.0000 1.0000 100.00 0.0000 2.5 2,771 1.0000 100.00 3.5 2,771 0.0000 1.0000 100.00 4.5 2,771 0.0000 1.0000 100.00 2,771 5.5 0.0000 1.0000 100.00 2,771 6.5 0.0000 1.0000 100.00 2,771 7.5 0.0000 1.0000 100.00 1.0000 2,771 0.0000 100.00 8.5 9.5 2,771 0.0000 1.0000 100.00 10.5 2,771 0.0000 1.0000 100.00 2,771 11.5 0.0000 1.0000 100.00 12.5 100.00

FOOTHILLS WATER & SEWER, LLC
WATER DIVISION
ACCOUNT 341.00 TRANSPORTATION EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



ACCOUNT 341.00 TRANSPORTATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1989-2022 EXPERIENCE BAND 1999-2022 PCT SURV AGE AT EXPOSURES AT RETIREMENTS BEGIN OF BEGINNING OF DURING AGE RETMT SURV BEGIN OF INTERVAL AGE INTERVAL INTERVAL RATIO INTERVAL RATIO 0.0 805,423 0.0000 1.0000 100.00 0.5 810,223 6,608 0.0082 0.9918 100.00 1.5 815,032 21,898 0.0269 0.9731 99.18 2.5 516,353 31,307 0.0606 0.9394 96.52 3.5 12,500 0.9744 90.67 487,646 0.0256 4.5 514,971 81,584 0.1584 0.8416 88.34 488,730 9,000 0.0184 0.9816 74.35 5.5 6.5 484,607 39,024 0.0805 0.9195 72.98 32,741 7.5 435,233 0.0752 0.9248 67.10 8.5 395,005 42,531 0.1077 0.8923 62.05 9.5 356,149 6,044 0.0170 0.9830 55.37 0.8164 10.5 301,456 55,343 0.1836 54.43 242,351 44.44 11.5 30,250 0.1248 0.8752 12.5 212,101 0.0000 1.0000 38.89 170,851 38.89 13.5 0.0000 1.0000 14.5 119,180 0.0308 0.9692 38.89 3,675 15.5 115,505 22,746 0.1969 0.8031 37.69 16.5 80,719 0.0000 1.0000 30.27 17.5 70,482 0.8865 8,000 0.1135 30.27 18.5 52,211 0.0000 1.0000 26.83 19.5 37,762 0.0000 1.0000 26.83 20.5 36,571 22,746 0.6220 0.3780 26.83 21.5 13,825 13,825 1.0000 10.14

FOOTHILLS WATER & SEWER, LLC
MATER DIVISION
ACCOUNT 345.00 POWER OPERATED EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES

4 ORIGINAL CURVE ■ 1999-2022 EXPERIENCE 1983-2014 PLACEMENTS 30 25 AGE IN YEARS OWA 12-50 9 Ŋ _0 100 9 80 70 -09 50-40 30 20 10 РЕВСЕИТ ЗИВУІУІИ

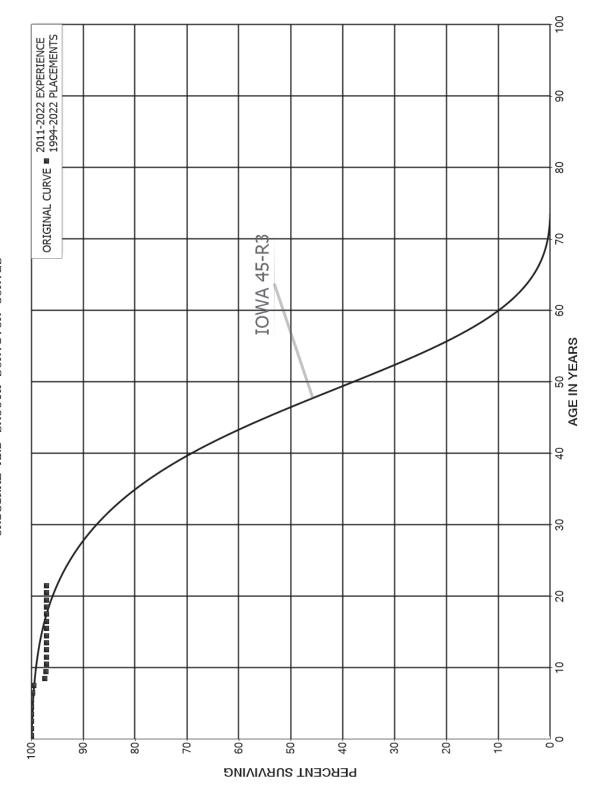
ACCOUNT 345.00 POWER OPERATED EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT	BAND 1983-2014		EXPER	RIENCE BAN	D 1999-2022
AGE AT	EXPOSURES AT	RETIREMENTS	DETMT	CLIDIA	PCT SURV
BEGIN OF INTERVAL	BEGINNING OF AGE INTERVAL	DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	BEGIN OF INTERVAL
111111111111111111111111111111111111111	1101 1111111111	11411144111	1011110	1011110	111111111111111111111111111111111111111
0.0	231,609		0.0000	1.0000	100.00
0.5	231,609		0.0000	1.0000	100.00
1.5	277,280	805	0.0029	0.9971	100.00
2.5	290,317	70,842	0.2440	0.7560	99.71
3.5	219,475		0.0000	1.0000	75.38
4.5	219,475		0.0000	1.0000	75.38
5.5	219,475		0.0000	1.0000	75.38
6.5	219,475		0.0000	1.0000	75.38
7.5	219,475	48,250	0.2198	0.7802	75.38
8.5	167,260		0.0000	1.0000	58.81
9.5	166,258		0.0000	1.0000	58.81
10.5	163,084		0.0000	1.0000	58.81
11.5	154,741	44,866	0.2899	0.7101	58.81
12.5	109,875		0.0000	1.0000	41.76
13.5					41.76
14.5					
15.5	8,000	8,000	1.0000		

SEWER DIVISION

FOOTHILLS WATER & SEWER, LLC
SEWER DIVISION
ACCOUNT 354.00 STRUCTURES AND IMPROVEMENTS
ORIGINAL AND SMOOTH SURVIVOR CURVES



ACCOUNT 354.00 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1994-2022 EXPERIENCE BAND 2011-2022 PCT SURV AGE AT EXPOSURES AT RETIREMENTS BEGIN OF BEGINNING OF DURING AGE RETMT SURV BEGIN OF INTERVAL AGE INTERVAL INTERVAL RATIO INTERVAL RATIO 0.0 2,233,451 0.0000 1.0000 100.00 0.5 2,231,001 0.0000 1.0000 100.00 2,357,343 1.5 0.0000 1.0000 100.00 2.5 2,378,743 0.0000 1.0000 100.00 3.5 2,438,373 0.0000 1.0000 100.00 2,433,130 0.0000 1.0000 100.00 4.5 2,430,028 5,825 0.0024 0.9976 100.00 5.5 2,370,037 6,225 0.0026 0.9974 99.76 6.5 7.5 2,408,308 51,786 0.0215 0.9785 99.50 8.5 2,368,113 5,293 0.0022 0.9978 97.36 9.5 2,450,852 2,430 0.0010 0.9990 97.14 10.5 2,431,295 0.0000 1.0000 97.04 372,535 11.5 0.0000 1.0000 97.04 12.5 382,861 0.0000 1.0000 97.04 253,494 13.5 0.0000 1.0000 97.04 14.5 227,765 0.0000 1.0000 97.04 15.5 152,560 0.0000 1.0000 97.04 16.5 145,156 0.0000 97.04 1.0000 17.5 97.04 137,841 0.0000 1.0000 18.5 137,841 0.0000 1.0000 97.04 97.04 19.5 134,841 0.0000 1.0000 20.5 124,131 0.0000 1.0000 97.04 21.5 25,582 97.04 0.0000 1.0000 22.5 25,582 0.0000 1.0000 97.04 23.5 16,850 97.04 0.0000 1.0000 24.5 5,681 0.0000 1.0000 97.04 25.5 3,303 0.0000 1.0000 97.04 26.5 3,303 0.0000 1.0000 97.04 27.5 3,303 0.0000 1.0000 97.04

28.5

FOOTHILLS WATER & SEWER, LLC SEWER DIVISION ACCOUNT 355.00 POWER GENERATION EQUIPMENT ORIGINAL AND SMOOTH SURVIVOR CURVES

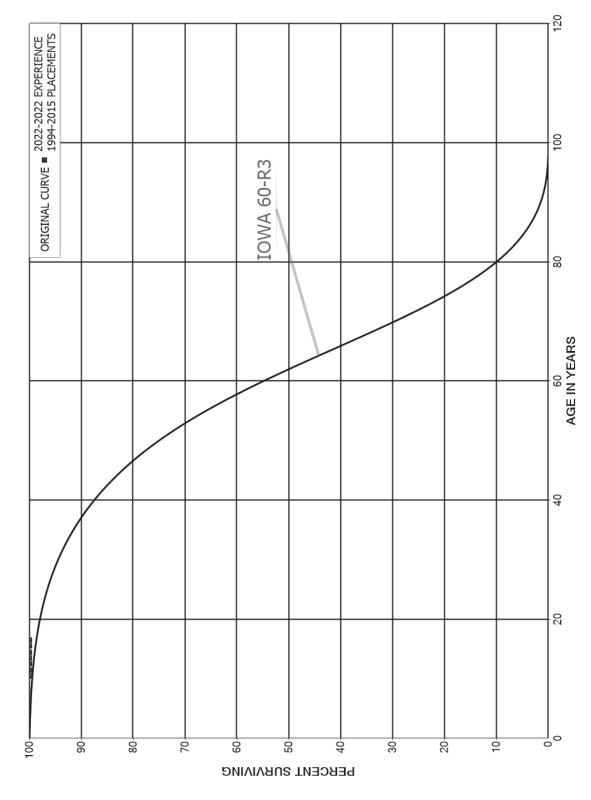
8 ORIGINAL CURVE

2022-2022 EXPERIENCE
2011-2011 PLACEMENTS 2 9 IOWA 30-\$2.5 20 AGE IN YEARS 3 20 9 اه 100 9 80 70 -09 50-40 30 20 10 РЕВСЕИТ ЗИВУІУІИ

ACCOUNT 355.00 POWER GENERATION EQUIPMENT

PLACEMENT 1	BAND 2011-2011		EXPER	RIENCE BAN	D 2022-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5					
9.5 10.5 11.5	62,268		0.0000	1.0000	100.00

FOOTHILLS WATER & SEWER, LLC
SEWER DIVISION
ACCOUNT 360.00 COLLECTION SEWERS - FORCE
ORIGINAL AND SMOOTH SURVIVOR CURVES



ACCOUNT 360.00 COLLECTION SEWERS - FORCE

PLACEMENT E	BAND 1994-2015		EXPER	RIENCE BAN	D 2022-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5					
6.5 7.5 8.5	1,042 1,833 11,202		0.0000 0.0000 0.0000		
9.5 10.5 11.5 12.5 13.5 14.5 15.5 16.5	12,755 2,254,405 239,938 3,775 21,950 2,768 291,768		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00
18.5 19.5 20.5 21.5	35,000 75,000		0.0000		
22.5 23.5 24.5 25.5 26.5 27.5 28.5	73,000 40,000 130,000 3,763 54,363		0.0000 0.0000 0.0000 0.0000		

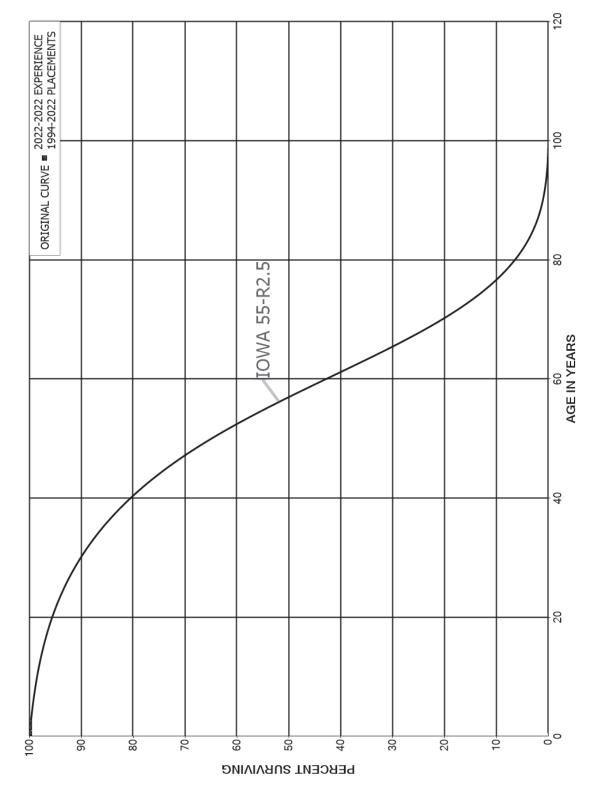
FOOTHILLS WATER & SEWER, LLC
SEWER DIVISION
ACCOUNT 360.10 COLLECTION SEWERS - LIFT STATION
ORIGINAL AND SMOOTH SURVIVOR CURVES

120 ORIGINAL CURVE ■ 2022-2022 EXPERIENCE 2010-2019 PLACEMENTS 100 IOWA 60-R2.5 80 AGE IN YEARS 9 20 اه 1001 9 80 70 -09 50 40 30 20 10 РЕВСЕИТ ЗИВУІУІИС

ACCOUNT 360.10 COLLECTION SEWERS - LIFT STATION

PLACEMENT	BAND 2010-2019		EXPER	RIENCE BAN	D 2022-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5	427,172		0.0000		
6.5	16,677		0.0000	1.0000	100.00
7.5	537		0.0000	1.0000	100.00
8.5	11,682		0.0000	1.0000	100.00
9.5 10.5 11.5 12.5	35,923 380,732 77,348		0.0000 0.0000 0.0000	1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00

FOOTHILLS WATER & SEWER, LLC
SEWER DIVISION
ACCOUNT 361.00 COLLECTION SEWERS - GRAVITY
ORIGINAL AND SMOOTH SURVIVOR CURVES

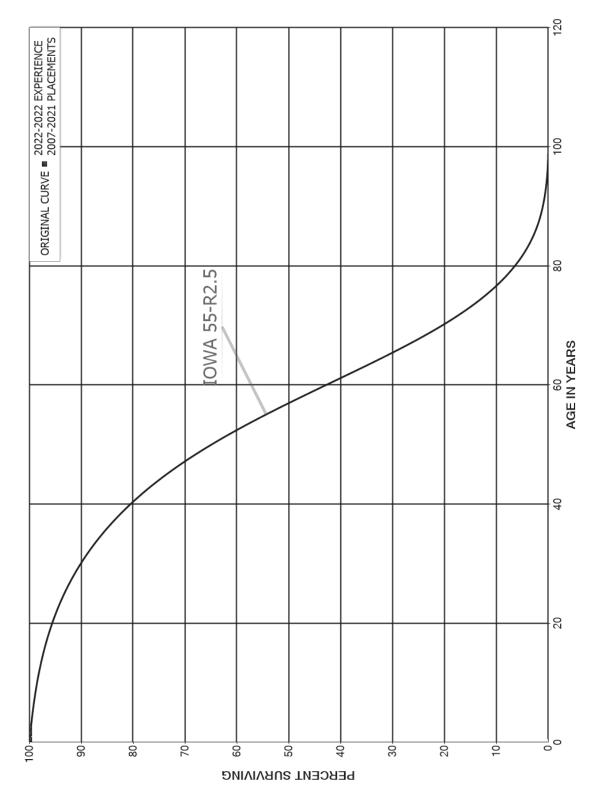


ACCOUNT 361.00 COLLECTION SEWERS - GRAVITY

ORIGINAL LIFE TABLE

BAND 1994-2022		EXPER	RIENCE BAN	D 2022-2022
EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
14,000 210,887 179,883		0.0000 0.0000 0.0000	1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00
1,050,994		0.0000		100.00
48,013		0.0000		
708 102,815 112,949		0.0000 0.0000 0.0000		
202,122		0.0000		
19,605 1,476,943 1,375,144		0.0000 0.0000 0.0000		
484,887 1,749,582 159,228 891,602 240,550 326,475 253,399 254,413		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000		
	EXPOSURES AT BEGINNING OF AGE INTERVAL 14,000 210,887 179,883 1,050,994 48,013 708 102,815 112,949 202,122 19,605 1,476,943 1,375,144 484,887 1,749,582 159,228 891,602 240,550 326,475 253,399	EXPOSURES AT BEGINNING OF AGE INTERVAL 14,000 210,887 179,883 1,050,994 48,013 708 102,815 112,949 202,122 19,605 1,476,943 1,375,144 484,887 1,749,582 159,228 891,602 240,550 326,475 253,399 254,413	EXPOSURES AT BEGINNING OF AGE INTERVAL DURING AGE RETMT RATIO 14,000	EXPOSURES AT BEGINNING OF DURING AGE RETMT SURV AGE INTERVAL INTERVAL RATIO RATIO 14,000

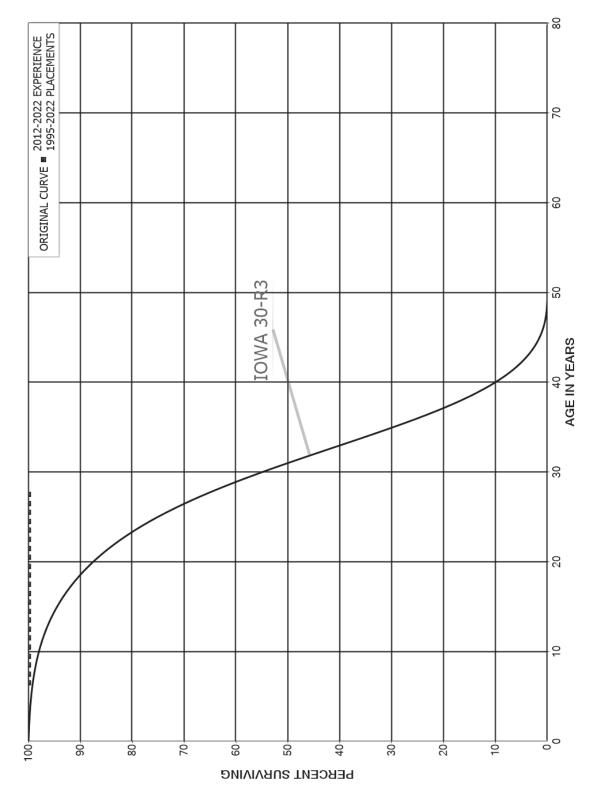
FOOTHILLS WATER & SEWER, LLC SEWER DIVISION ACCOUNT 363.00 SERVICES TO CUSTOMERS ORIGINAL AND SMOOTH SURVIVOR CURVES



ACCOUNT 363.00 SERVICES TO CUSTOMERS

PLACEMENT	BAND 2007-2021		EXPER	RIENCE BAN	D 2022-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5	28,200 68,200		0.0000	1.0000	100.00 100.00 100.00
9.5 10.5 11.5 12.5 13.5 14.5 15.5	25,533 86,471 61,616		0.0000		

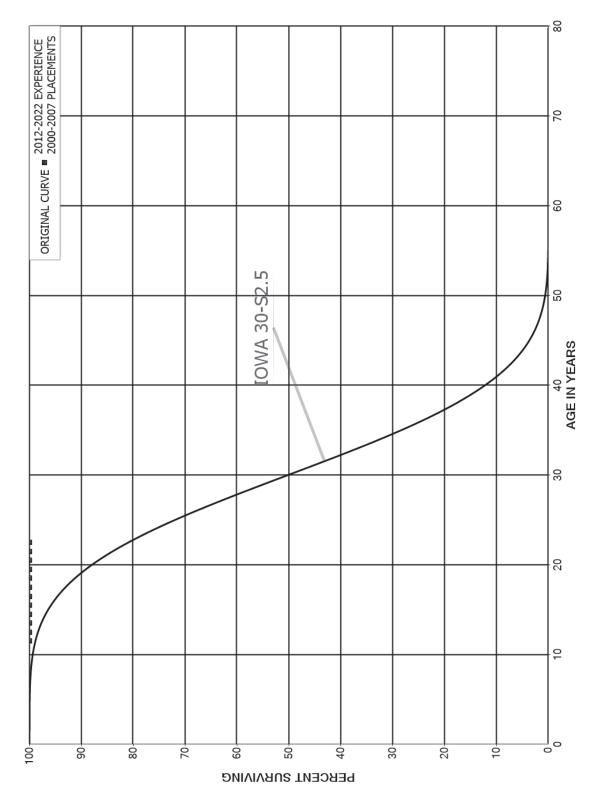
FOOTHILLS WATER & SEWER, LLC SEWER DIVISION ACCOUNT 364.00 FLOW MEASURING DEVICES ORIGINAL AND SMOOTH SURVIVOR CURVES



ACCOUNT 364.00 FLOW MEASURING DEVICES

PLACEMENT E	BAND 1995-2022		EXPER	RIENCE BAN	D 2012-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5	5,808		0.0000		
4.5 5.5	1,155	1,155	1.0000		
6.5 7.5 8.5	5,588 5,588 5,588		0.0000 0.0000 0.0000	1.0000 1.0000 1.0000	100.00 100.00 100.00
9.5 10.5 11.5 12.5 13.5 14.5 15.5 16.5 17.5	5,588 5,588 5,588 5,588 5,588 5,588 29,511 31,313 25,725 25,725		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00
19.5 20.5 21.5 22.5 23.5 24.5 25.5 26.5 27.5	25,725 25,725 25,725 25,725 25,725 25,725 25,725 1,802		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 100.00 100.00 100.00 100.00

FOOTHILLS WATER & SEWER, LLC
SEWER DIVISION
ACCOUNT 365.00 FLOW MEASURING INSTALLATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES



ACCOUNT 365.00 FLOW MEASURING INSTALLATIONS

PCT SURV MT SURV BEGIN OF IO RATIO INTERVAL
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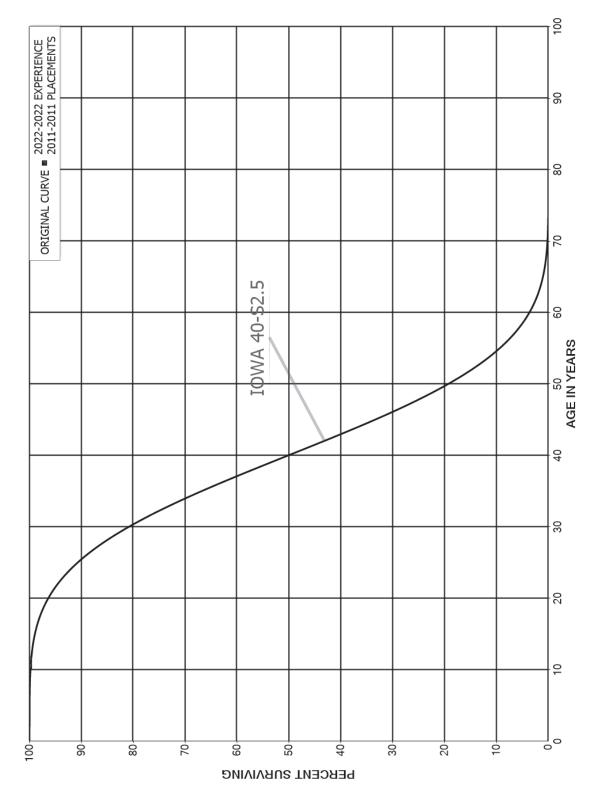
FOOTHILLS WATER & SEWER, LLC
SEWER DIVISION
ACCOUNT 367.00 REUSE METERS AND METER INSTALLATIONS
ORIGINAL AND SMOOTH SURVIVOR CURVES

9 ORIGINAL CURVE ■ 2022-2022 EXPERIENCE 2011-2011 PLACEMENTS 20 40 **DWA 20-S2.5** AGE IN YEARS 20 9 اه 100 9 80 70 -09 50-40 30 20 10 РЕВСЕИТ ЗИВУІУІИС

ACCOUNT 367.00 REUSE METERS AND METER INSTALLATIONS

PLACEMENT BAND 2011-2011 EXPERIENCE BAND 2022-2022					
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5					
9.5 10.5 11.5	2,097		0.0000	1.0000	100.00

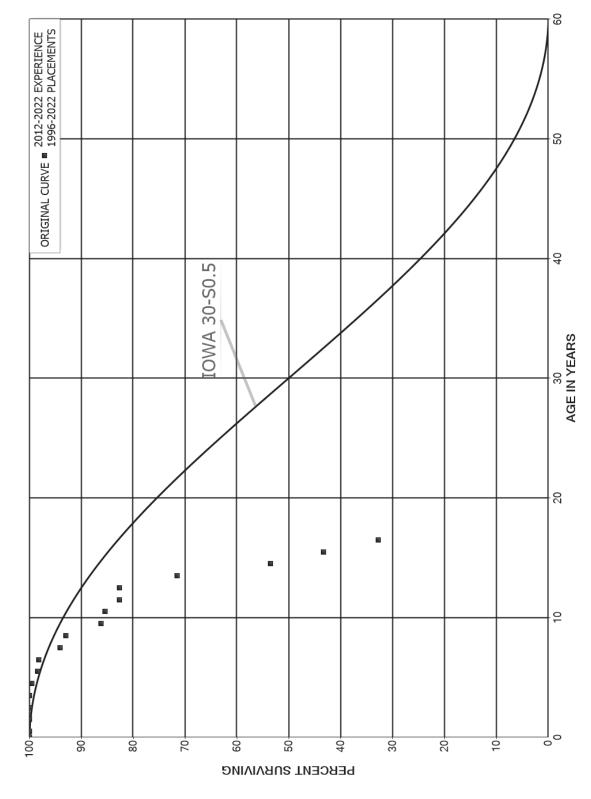
FOOTHILLS WATER & SEWER, LLC SEWER DIVISION ACCOUNT 370.00 RECEIVING WELLS ORIGINAL AND SMOOTH SURVIVOR CURVES



ACCOUNT 370.00 RECEIVING WELLS

PLACEMENT	BAND 2011-2011		EXPER	RIENCE BAN	D 2022-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5					
9.5 10.5 11.5	88,512		0.0000	1.0000	100.00

FOOTHILLS WATER & SEWER, LLC SEWER DIVISION ACCOUNT 371.00 PUMPING EQUIPMENT ORIGINAL AND SMOOTH SURVIVOR CURVES



ACCOUNT 371.00 PUMPING EQUIPMENT

PLACEMENT 1	BAND 1996-2022		EXPER	RIENCE BAN	D 2012-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5	1,443,619 2,339,397 2,105,851 1,958,585 1,820,782 1,768,934 1,814,110 1,782,617 1,609,910 1,490,277	285 1,460 8,106 19,910 3,729 74,780 18,971	0.0000 0.0000 0.0001 0.0007 0.0045 0.0113 0.0021 0.0419 0.0118 0.0725	1.0000 1.0000 0.9999 0.9993 0.9955 0.9887 0.9979 0.9581 0.9882 0.9275	100.00 100.00 100.00 99.99 99.91 99.47 98.35 98.15 94.03 92.92
9.5 10.5 11.5 12.5 13.5 14.5 15.5	1,181,528 1,182,624 118,910 92,108 83,026 37,011 30,016	11,533 37,537 12,346 20,964 7,034 7,310	0.0098 0.0317 0.0000 0.1340 0.2525 0.1901 0.2435	0.9902 0.9683 1.0000 0.8660 0.7475 0.8099 0.7565	86.18 85.34 82.63 82.63 71.56 53.49 43.32 32.77

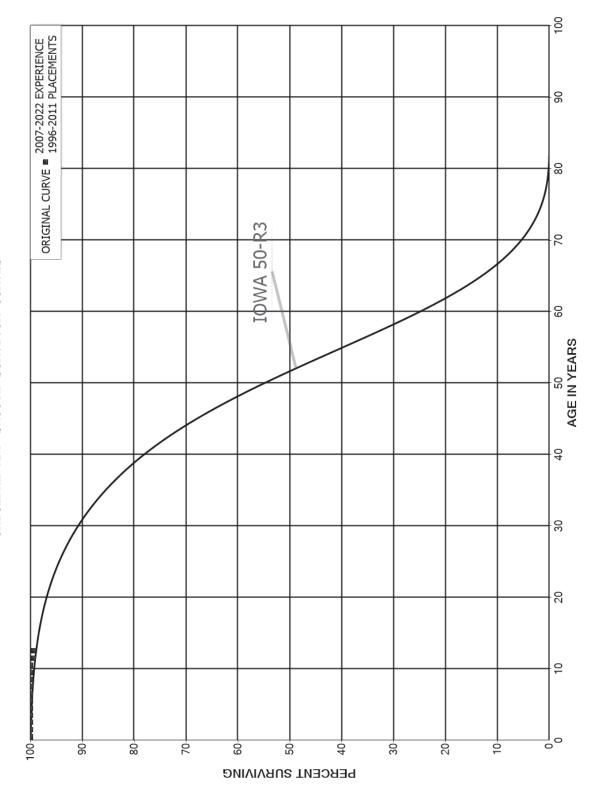
FOOTHILLS WATER & SEWER, LLC
SEWER DIVISION
ACCOUNT 380.00 TREATMENT AND DISPOSAL EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES

ORIGINAL CURVE ■ 2009-2022 EXPERIENCE 1994-2022 PLACEMENTS AGE IN YEARS 10WA 35-L2 ا% I -09 50-РЕВСЕИТ ЗИВУІУІИС

ACCOUNT 380.00 TREATMENT AND DISPOSAL EQUIPMENT

PLACEMENT 1	BAND 1994-2022		EXPER	RIENCE BAN	D 2009-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5	17,990,047 17,747,904 18,666,366 19,090,841 19,787,482 21,268,400 21,768,679 21,694,912 21,989,404 21,236,794	25,113 492 32,889 6,943 5,907 239,753 149,944	0.0000 0.0000 0.0013 0.0000 0.0017 0.0003 0.0003 0.0111 0.0068 0.0000	1.0000 1.0000 0.9987 1.0000 0.9983 0.9997 0.9889 0.9932 1.0000	100.00 100.00 100.00 99.87 99.86 99.70 99.66 99.64 98.54 97.86
9.5 10.5 11.5 12.5 13.5 14.5 15.5 16.5 17.5 18.5	19,611,688 18,667,396 6,147,305 6,223,005 6,096,098 6,088,978 4,823,236 4,178,898 3,314,394 1,901,615	632,650 10,100 5,478	0.0323 0.0005 0.0009 0.0000 0.0000 0.0000 0.0000 0.0000	0.9677 0.9995 0.9991 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	97.86 94.71 94.66 94.57 94.57 94.57 94.57 94.57 94.57
19.5 20.5 21.5 22.5 23.5 24.5 25.5 26.5 27.5 28.5	1,421,013 1,416,634 1,225,235 1,201,671 601,054 596,584 247,176 142,119 142,119		0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	94.57 94.57 94.57 94.57 94.57 94.57 94.57 94.57 94.57

FOOTHILLS WATER & SEWER, LLC
SEWER DIVISION
ACCOUNT 381.00 PLANT SEWERS
ORIGINAL AND SMOOTH SURVIVOR CURVES

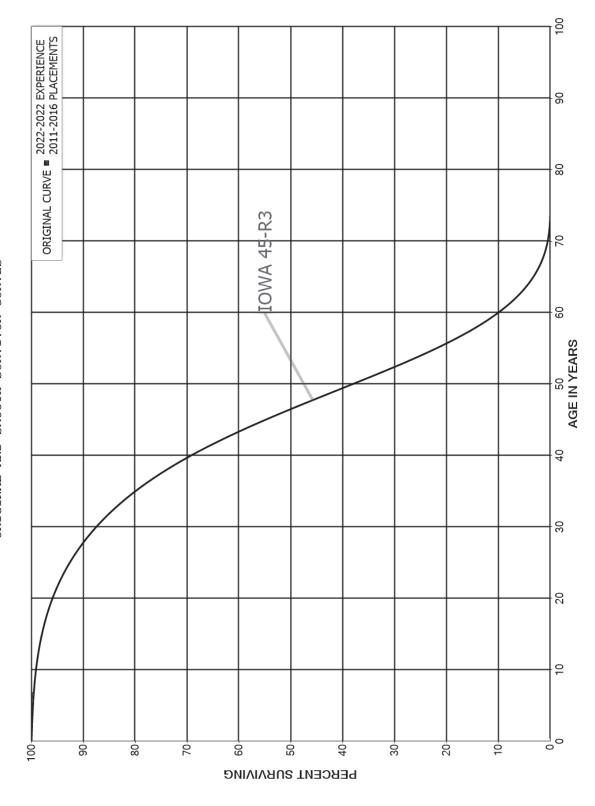


ACCOUNT 381.00 PLANT SEWERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1996-2011 EXPERIENCE BAND 2007-2022 PCT SURV AGE AT EXPOSURES AT RETIREMENTS BEGIN OF BEGINNING OF DURING AGE RETMT SURV BEGIN OF INTERVAL AGE INTERVAL INTERVAL RATIO RATIO INTERVAL 0.0 0.0000 684,490 1.0000 100.00 0.5 684,490 0.0000 1.0000 100.00 1.5 684,490 0.0000 1.0000 100.00 2.5 700,089 0.0000 1.0000 100.00 3.5 700,089 0.0000 1.0000 100.00 4.5 700,089 0.0000 1.0000 100.00 5.5 700,089 0.0000 1.0000 100.00 700,089 6.5 0.0000 1.0000 100.00 7.5 700,089 0.0000 1.0000 100.00 8.5 700,089 0.0000 1.0000 100.00 9.5 700,089 0.0000 1.0000 100.00 10.5 704,658 4,569 0.0065 0.9935 100.00 19,410 11.5 0.0000 1.0000 99.35 15,599 12.5 0.0000 1.0000 99.35 13.5 15,599 0.0000 1.0000 99.35 14.5 15,599 0.0000 1.0000 99.35 99.35 15.5 15,599 1.0000 0.0000 16.5 15,599 0.0000 1.0000 99.35 17.5 15,599 0.0000 1.0000 99.35 18.5 99.35

FOOTHILLS WATER & SEWER, LLC SEWER DIVISION ACCOUNT 382.00 OUTFALL SEWER LINES ORIGINAL AND SMOOTH SURVIVOR CURVES



ACCOUNT 382.00 OUTFALL SEWER LINES

PLACEMENT	BAND 2011-2016	EXPER	LIENCE BANI	2022-2022	
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5	351,424		0.0000	1.0000	100.00
9.5 10.5 11.5	1,942		0.0000		

FOOTHILLS WATER & SEWER, LLC
SEWER DIVISION
ACCOUNT 389.00 OTHER PLANT AND MISCELLANEOUS EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES

8 ORIGINAL CURVE ■ 2006-2022 EXPERIENCE 1996-2020 PLACEMENTS 2 9 20 OWA 35-RD AGE IN YEARS 3 20 9 100 9 80 70 -09 50-40 30 20 10 РЕВСЕИТ ЗИВУІУІИС

ACCOUNT 389.00 OTHER PLANT AND MISCELLANEOUS EQUIPMENT

PLACEMENT :	BAND 1996-2020		EXPER	RIENCE BAN	D 2006-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5 8.5	620,688 621,451 626,284 441,618 442,903 434,401 441,751 442,806 433,116 433,116	8,502 1,285 9,690	0.0000 0.0000 0.0000 0.0000 0.0192 0.0000 0.0029 0.0219 0.0000	1.0000 1.0000 1.0000 0.9808 1.0000 0.9971 0.9781 1.0000	100.00 100.00 100.00 100.00 100.00 98.08 98.08 97.80 95.66
9.5 10.5 11.5 12.5 13.5 14.5 15.5 16.5 17.5	435,508 384,297 70,248 70,248 70,248 6,348 6,348 4,833 4,833	5,069	0.0000 0.0132 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 0.9868 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	95.66 95.66 94.39 94.39 94.39 94.39 94.39 94.39 94.39

FOOTHILLS WATER & SEWER, LLC SEWER DIVISION ACCOUNT 391.00 TRANSPORTATION EQUIPMENT ORIGINAL AND SMOOTH SURVIVOR CURVES

9 ORIGINAL CURVE ■ 2000-2022 EXPERIENCE 2000-2022 PLACEMENTS 20 40 IDWA 18-S0.5 AGE IN YEARS 20 9 ا% 1001 9 8 70 -09 50-40 30 20 10 РЕВСЕИТ ЗИВУІУІИС

ACCOUNT 391.00 TRANSPORTATION EQUIPMENT

PLACEMENT	BAND 2000-2022		EXPER	RIENCE BAN	D 2011-2022
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5	361,361 372,852 372,554 240,990 235,590 253,044 213,132 216,439 233,070 205,201	4,750 4,067 34,972 1,232	0.0000 0.0000 0.0127 0.0000 0.0173 0.1382 0.0000 0.0057 0.0000	1.0000 1.0000 0.9873 1.0000 0.9827 0.8618 1.0000 0.9943 1.0000	100.00 100.00 100.00 98.73 98.73 97.02 83.61 83.61 83.14
9.5 10.5 11.5 12.5 13.5 14.5 15.5 16.5 17.5 18.5	213,871 221,539 186,083 163,042 121,792 93,952 73,663 73,663 67,734 67,734	10,000 3,750 20,289 5,929 11,410	0.0468 0.0000 0.0202 0.0000 0.0000 0.2160 0.0000 0.0805 0.0000 0.1685	0.9532 1.0000 0.9798 1.0000 1.0000 0.7840 1.0000 0.9195 1.0000 0.8315	83.14 79.25 79.25 77.65 77.65 60.88 60.88 55.98
19.5 20.5 21.5	35,824 35,824	19,424	0.0000 0.5422	1.0000 0.4578	46.55 46.55 21.31

FOOTHILLS WATER & SEWER, LLC SEWER DIVISION ACCOUNT 395.00 POWER OPERATED EQUIPMENT ORIGINAL AND SMOOTH SURVIVOR CURVES

9 ORIGINAL CURVE ■ 2003-2019 PLACEMENTS 20 40 IфWA 15-L1.5 AGE IN YEARS 2 9 اه 100 9 8 70 -09 50-40 30 20 10 РЕВСЕИТ ЗИВУІУІИС

ACCOUNT 395.00 POWER OPERATED EQUIPMENT

PLACEMENT BAND 2003-2019 EXPERIENCE BAND 20					
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0 0.5 1.5 2.5 3.5 4.5 5.5 6.5 7.5 8.5 9.5 10.5 11.5 12.5 13.5 14.5 15.5 14.5	21,470 29,813 29,813 196,688 174,738 132,238 132,238 135,747 131,767 129,701 127,841 124,667 116,324 116,324 116,324 6,449 6,449 6,449 6,449 2,940 2,940	14,500 42,500	0.0000 0.0000 0.0000 0.0737 0.2432 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000 0.0000	1.0000 1.0000 1.0000 0.9263 0.7568 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000 1.0000	100.00 100.00 100.00 100.00 92.63 70.10 70.10 70.10 70.10 70.10 70.10 70.10 70.10 70.10 70.10 70.10 70.10 70.10
19.5	=,: 20		3 2 2 3 3 3		70.10

PART VIII. DETAILED DEPRECIATION CALCULATIONS



WATER DIVISION



ACCOUNT 304.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVO	14 WATER TREA' R CURVE IOWA VAGE PERCENT	45-R3				
2009	37,062.00	12,113	23,525	17,243	31.63	545
2014	3,669.00	782	1,519	2,517	36.28	69
2018	13,850.00	1,656	3,216	12,019	40.11	300
2020	901.27	65	126	865	42.06	21
	55,482.27	14,616	28,386	32,644		935
OTHER						
	R CURVE IOWA VAGE PERCENT					
1994	1,572.00	997	1,729			
1995	2,435.00	1,499	2,679			
1996	104,521.00	62,366	114,973			
1997	59,803.00	34,543	65,783			
1998	10,129.00	5,653	11,142			
1999	10,964.00	5,904	11,700	360	22.97	16
2000	148,420.00	76,950	152,492	10,770	23.79	453
2001	1,335.00	665	1,318	151	24.62	6
2002	2,900.00	1,385	2,745	445	25.46	17
2004	9,490.00	4,134	8,192	2,247	27.18	83
2005	94,658.00	39,220	77,722	26,401	28.05	941
2006	78,570.00	30,864	61,163	25,264	28.93	873
2007	821.00	305	604	299	29.82	10
2008	955.00	333	660	391	30.72	13
2009	97,929.50	32,005	63,424	44,298	31.63	1,401
2010	843.00	257	509	418	32.54	13
2012	1,112.00	288	571	652	34.40	19
2015	1,190.00	226	448	861	37.23	23
2017	5,200.00	744	1,474	4,246	39.15	108
2019	6,562.67	629	1,246	5,972	41.08	145
2020	12,428.15	893	1,770	11,901	42.06	283
2022	8,420.00	202	400	8,862	44.02	201
2023	51,713.74	316	626	56,259	44.75	1,257
	711,972.06	300,378	583,372	199,797		5,862
	767,454.33	314,994	611,758	232,441		6,797

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 34.2 0.89



ACCOUNT 307.00 WELLS AND SPRINGS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	CURVE IOWA AGE PERCENT					
1982 1984 1987	8,000.00 19,983.00	5,972 14,390 9,746	8,800 21,981			
1993	14,373.00 28,372.00	16,624	15,810 31,209			
1994	149,515.00	85,157	163,101	1,366	21.70	63
1996 1997	88,496.00 130,360.00	47,439 67,651	90,860 129,572	6,486 13,824	23.07 23.77	281 582
2007	4,628.00	1,549	2,967	2,124	31.31	68
2008	1,454.00	458	877	722	32.11	22
2009	139,057.00	41,061	78,644	74,319	32.92	2,258
2010	6,372.00	1,755	3,361	3,648	33.73	108
2011	4,498.00	1,148	2,199	2,749	34.56	80
2013	2,989.43	641	1,228	2,060	36.23	57
2014	1,316.69	255	488	960	37.08	26
2015	4,604.00	796	1,525	3,539	37.93	93
2019	31,943.05	2,796	5,355	29,783	41.42	719
	635,961.17	297,438	557,977	141,581		4,357

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 32.5 0.69

ACCOUNT 310.00 POWER GENERATING EQUIPMENT - MOBILE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	OR CURVE IOWA LVAGE PERCENT					
2023	65,800.00	474	1,094	67,996	34.76	1,956
	65,800.00	474	1,094	67,996		1,956
C	OMPOSITE REMAIN	ING LIFE AND	ANNUAL ACCRUAL	RATE, PERCEN	г 34.8	2.97

ACCOUNT 311.00 PUMPING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	OR CURVE IOWA LVAGE PERCENT					
1999 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022	639,247.00 344,045.00 73,297.00 45,349.00 2,675.00 33,764.00 18,214.00 10,343.00 21,486.00 25,643.00 43,501.02 81,081.00 29,653.79 57,598.40 28,127.79 28,335.10 75,720.65 110,821.76 33,288.98 44,949.91	372,681 169,220 34,600 20,481 1,152 13,805 7,041 3,761 7,300 8,083 12,619 21,431 7,046 12,093 5,118 4,337 9,353 10,345 2,082 1,413	703,172 378,450 80,627 49,884 2,942 37,140 20,032 10,700 20,769 22,997 35,902 60,972 20,046 34,405 14,561 12,339 26,610 29,432 5,923 4,020	3 677 2,866 5,210 11,949 28,217 12,573 28,953 16,380 18,830 56,683 92,472 30,695 45,425	22.70 23.43 24.19 24.97 25.77 26.59 27.44 28.32 29.21 30.13 31.07 32.03 33.01 34.00	29 118 209 464 1,061 458 1,022 561 625 1,824 2,887 930 1,336
2023	127,246.34 1,874,387.74	999 724,960	2,842 1,573,765	137,129 488,061	34.75	3,946 15,470

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 31.5 0.83



ACCOUNT 320.00 WATER TREATMENT EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIV	URES AND IMPROV OR CURVE IOWA LVAGE PERCENT	40-R2.5				
1999 2000 2007 2011 2014 2015 2020	4,736,370.00 196,633.00 3,564.00 17,276.00 43,146.29 88,378.20 43,489.42	2,809,200 112,442 1,469 5,434 10,296 18,802 3,526	4,777,545 191,228 2,498 9,241 17,510 31,976 5,997	669,281 34,900 1,600 10,626 32,108 69,659 44,016	19.37 20.11 25.66 29.06 31.70 32.60 37.18	34,552 1,735 62 366 1,013 2,137 1,184
HOLLIDM	5,128,856.91	2,961,169	5,035,995	862,190		41,049
	ENT OR CURVE IOWA LVAGE PERCENT					
1995	7,167.00	4,840	8,231	11	16.51	1
1996	29,985.00	19,647	33,413	1,070	17.21	62
2000	932,092.00	533,005	906,469	165,437	20.11	8,227
2001	16,746.00	9,210	15,663	3,595	20.87	172
2005	7,930.00	3,643	6,196	2,924	24.02	122
2006	4,686.00	2,042	3,473	1,916	24.84	77
2007	1,292.00	533	906	579	25.66	23
2008	804.00	312	531	394	26.50	15
2010	10,576.00	3,588	6,102	6,060	28.20	215
2011	19,330.00	6,080	10,340	11,889	29.06	409
2012	68,140.00	19,727	33,549	44,812	29.93	1,497
2013	14,517.93	3,836	6,524	10,172	30.81	330
2014	25,404.00	6,062	10,310	18,905	31.70	596
2015	7,329.57	1,559	2,651	5,778	32.60	177
2022	2,392.54	65	111	2,641	39.06	68
	1,148,392.04	614,149	1,044,469	276,182		11,991
	6,277,248.95	3,575,318	6,080,464	1,138,372		53,040

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 21.5 0.84



ACCOUNT 330.00 DISTRIBUTION RESERVOIRS AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	R CURVE IOWA VAGE PERCENT					
1996 1999 2001 2008 2019	190,000.00 552,609.00 27,017.00 7,084.00 5,392.94	102,826 269,198 12,161 2,227 465	206,285 540,051 24,397 4,468 933	12,215 95,449 6,673 3,679 5,269	26.47 28.82 30.43 36.33 46.25	461 3,312 219 101 114
	782,102.94	386,877	776,134	123,285		4,207

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 29.3 0.54

ACCOUNT 331.00 TRANSMISSION AND DISTRIBUTION MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	DR CURVE IOWA LVAGE PERCENT					
1968	21,600.00	14,714	22,394	5,686	42.84	133
1969	127,011.00	85,181	129,642	35,472	43.57	814
1970	88,604.00	58,476	88,998	26,187	44.31	591
1971	46,811.00	30,386	46,246	14,608	45.06	324
1972	163,150.00	104,115	158,458	53,637	45.82	1,171
1974	39,600.00	24,402	37,139	14,341	47.34	303
1975	118,027.00	71,415	108,690	44,745	48.11	930
1976	41,114.00	24,420	37,166	16,282	48.88	333
1977	222,857.00	129,856	197,635	92,079	49.66	1,854
1978	133,468.00	76,247	116,044	57,464	50.45	1,139
1979	95,771.00	53,619	81,606	42,896	51.24	837
1980	195,167.00	107,041	162,912	90,805	52.03	1,745
1981	426,775.00	229,074	348,640	206,168	52.84	3,902
1982	160,414.00	84,249	128,223	80,315	53.64	1,497
1983	289,746.00	148,785	226,444	150,226	54.45	2,759
1984 1985	451,002.00 120,156.00	226,313	344,438	241,865 66,604	55.26 56.08	4,377
1986	378,066.00	58,871 180,705	89,599 275,025	216,461	56.91	1,188 3,804
1987	68,120.00	31,742	48,310	40,246	57.74	697
1989	190,290.00	84,081	127,967	119,410	59.41	2,010
1990	33,600.00	14,439	21,975	21,705	60.25	360
1993	282,524.00	111,000	168,937	198,344	62.80	3,158
1994	186,245.00	70,861	107,847	134,272	63.66	2,109
1995	280,017.00	103,058	156,850	207,172	64.52	3,211
1996	266,273.00	94,653	144,058	202,097	65.39	3,091
1997	1,452,905.00	498,221	758,270	1,130,506	66.26	17,062
1998	313,743.00	103,643	157,740	250,126	67.13	3,726
1999	1,779,598.79	565,252	860,288	1,453,190	68.01	21,367
2000	1,318,566.00	402,068	611,929	1,102,207	68.89	16,000
2001	1,404,567.00	410,233	624,356	1,201,581	69.78	17,220
2002	528,843.00	147,736	224,847	462,649	70.66	6,548
2003	763,087.50	203,254	309,343	682,671	71.56	9,540
2004	955,236.62	242,152	368,544	873,264	72.45	12,053
2005	433,806.19	104,330	158,786	405,162	73.35	5,524
2006	306,395.00	69,705	106,088	292,226	74.25	3,936
2007	385,172.00	82,564	125,659	375,065	75.16	4,990
2008	24,066.00	4,842	7,369	23,917	76.07	314
2009	164,675.00	30,971	47,136	166,942	76.98	2,169
2010	419,919.00	73,456	111,797	434,098	77.89	5,573
2011	270,258.00	43,682	66,482	284,853	78.81	3,614
2012	10,762.00	1,596	2,429	11,562	79.73	145

ACCOUNT 331.00 TRANSMISSION AND DISTRIBUTION MAINS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	OR CURVE IOWA LVAGE PERCENT					
2013	14,106.00	1,905	2,899	15,439	80.65	191
2014	88,736.94	10,806	16,446	98,912	81.57	1,213
2015	249,758.39	27,056	41,178	283,508	82.50	3,436
2016	242,207.32	22,985	34,982	279,888	83.43	3,355
2017	74,351.51	6,057	9,219	87,438	84.36	1,036
2018	875,478.68	59,433	90,454	1,047,668	85.30	12,282
2019	23,141.74	1,260	1,918	28,166	86.23	327
2020	164,143.86	6,709	10,211	203,176	87.17	2,331
2021	324,264.58	8,852	13,472	408,072	88.11	4,631
2022	18,563.84	252	384	23,749	89.06	267
2023	775,164.73	2,691	4,095	1,003,619	89.76	11,181
	17,807,925.69	5,349,414	8,141,564	15,008,739		212,368

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 70.7 1.19

ACCOUNT 333.00 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	C CURVE IOWA AGE PERCENT					
1970	78,285.00	86,544	74,228	43,200	15.78	2,738
1996	66,204.00	41,709	35,773	63,533	34.80	1,826
1997	267,591.00	162,830	139,658	261,728	35.66	7,340
1998	59,295.00	34,806	29,853	59,090	36.52	1,618
1999	137,147.00	77,489	66,461	139,260	37.40	3,724
2002	2,736.00	1,364	1,170	2,934	40.06	73
2006	1,211.00	493	423	1,394	43.70	32
2007	67,655.00	26,013	22,311	79,172	44.62	1,774
2010	101,037.00	31,751	27,233	124,322	47.43	2,621
2011	23,284.00	6,770	5,806	29,120	48.37	602
2020	62,800.00	4,632	3,973	90,227	57.05	1,582
2021	32,150.00	1,583	1,358	46,867	58.03	808
	899,395.00	475,984	408,247	940,846		24,738

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 38.0 2.75

ACCOUNT 334.00 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
				(3)	(0)	(/)
	M SURVIVOR CURVE					
	LE RETIREMENT YE		4			
NET SAI	LVAGE PERCENT	-10				
1998	1,094.02	1,119	1,074	129	1.34	96
1999	53,162.00	54,264	52,093	6,385	1.36	4,695
2000	13,847.00	14,109	13,545	1,687	1.37	1,231
2001	32,269.00	32,813	31,500	3,996	1.38	2,896
2002	79,798.00	80,962	77,723	10,055	1.39	7,234
2003	71,040.00	71,889	69,013	9,131	1.40	6,522
2004	80,838.00	81,559	78,296	10,626	1.41	7,536
2005	84,888.00	85,412	81,995	11,382	1.41	8,072
2006	69,713.00	69,874	67,078	9,606	1.42	6,765
2007	24,671.00	24,618	23,633	3,505	1.43	2,451
2008	67,236.00	66,744	64,073	9,887	1.44	6,866
2009	20,759.00	20,501	19,681	3,154	1.44	2,190
2010	44,759.00	43,895	42,139	7,096	1.45	4,894
2011	20,713.00	20,164	19,357	3,427	1.45	2,363
2012	32,926.00	31,745	30,475	5,744	1.46	3,934
2013	21,919.88	20,909	20,072	4,040	1.46	2,767
2014	47,201.00	44,387	42,611	9,310	1.47	6,333
2015	38,069.23	35,214	33,805	8,071	1.47	5,490
2016	20,511.50	18,549	17,807	4,756	1.48	3,214
2017	23,085.50	20,308	19,495	5,899	1.48	3,986
2018	20,693.43	17,488	16,788	5,975	1.49	4,010
2019	31,099.38	24,874	23,879	10,330	1.49	6,933
2020	33,636.99	24,695	23,707	13,294	1.49	8,922
2021	29,182.44	18,304	17,572	14,529	1.50	9,686
2022	49,366.94	21,721	20,852	33,452	1.50	22,301
2023	14,527.45	2,283	2,192	13,788	1.50	9,192
	1,027,006.76	948,400	910,455	219,253		150,579

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 1.5 14.66

ACCOUNT 335.00 FIRE HYDRANTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	R CURVE IOWA VAGE PERCENT					
1976	19,502.00	17,109	16,924	8,429	19.51	432
1983	9,830.00	7,580	7,498	5,281	24.41	216
1984	5,618.00	4,241	4,195	3,108	25.16	124
1985	21,429.00	15,828	15,657	12,201	25.91	471
1990	413.00	270	267	270	29.82	9
1993	2,120.00	1,273	1,259	1,497	32.28	46
1994	670.00	390	386	485	33.11	15
1996	37,800.00	20,639	20,416	28,724	34.80	825
1997	136,075.00	71,762	70,988	105,910	35.66	2,970
1998	27,001.00	13,736	13,588	21,513	36.52	589
1999	60,600.00	29,674	29,354	49,426	37.40	1,322
2001	306.00	138	137	261	39.16	7
2002	1,480.00	639	632	1,292	40.06	32
2006	9,308.00	3,287	3,252	8,848	43.70	202
2007	92,062.00	30,678	30,347	89,334	44.62	2,002
2008	6,277.00	1,965	1,944	6,216	45.55	136
2009	15,458.00	4,525	4,476	15,619	46.49	336
2010	64,264.00	17,502	17,313	66,230	47.43	1,396
2011	18,813.00	4,740	4,689	19,768	48.37	409
2015	1,493.80	252	249	1,693	52.20	32
2016	1,566.38	232	229	1,807	53.16	34
2019	3,940.00	335	331	4,791	56.08	85
2020	36,000.00	2,301	2,276	44,524	57.05	780
2021	42,450.00	1,812	1,793	53,392	58.03	920
	614,476.18	250,908	248,200	550,619		13,390

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 41.1 2.18

ACCOUNT 336.00 BACKFLOW PREVENTION DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	R CURVE IOWA /AGE PERCENT					
2010 2023	2,771.00 3,999.73	1,010 29	2,358 68	413 3,932	22.24 34.75	19 113
	6,770.73	1,039	2,426	4,345		132

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 32.9 1.95

ACCOUNT 340.00 OFFICE FURNITURE AND EQUIPMENT - FURNITURE AND EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOE	R CURVE 20-SQ	UARE				
NET SALV	AGE PERCENT	0				
2001	771.00	771	771			
2002	1,941.00	1,941	1,941			
2004	8,976.00	8,527	8,976			
2005	3,871.00	3,484	3,871			
2006	871.00	740	871			
2008	1,550.00	1,162	1,550			
2009	380.00	266	380			
2010	469,946.00	305,465	466,303	3,643	7.00	520
	488,306.00	322,356	484,663	3,643		520

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.0 0.11

ACCOUNT 340.00 OFFICE FURNITURE AND EQUIPMENT - FURNITURE AND EQUIPMENT - NEW

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	R CURVE 20-S VAGE PERCENT	-				
2023	2,593.58	32	48	2,546	19.75	129
	2,593.58	32	48	2,546		129

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.7 4.97

ACCOUNT 340.10 OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	R CURVE 5-SQU VAGE PERCENT					
2008	9,463.00	9,463	9,463			
2009	1,248.00	1,248	1,248			
2010	4,179.00	4,179	4,179			
2011	729.00	729	729			
2012	12,984.00	12,984	12,984			
2013	21,689.39	21,689	21,689			
2014	11,279.00	11,279	11,279			
2015	12,048.54	12,049	12,049			
2016	19,723.93	19,724	19,724			
2017	2,119.51	2,120	2,120			
2018	5,623.80	5,624	5,624			
2019	2,743.05	2,194	2,318	425	1.00	425
2020	12,133.48	7,280	7,693	4,440	2.00	2,220
2021	8,419.42	3,368	3,559	4,860	3.00	1,620
2022	994.72	199	210	785	4.00	196
2023	106,040.63	5,302	5,603	100,438	4.75	21,145
	231,418.47	119,431	120,471	110,947		25,606

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 4.3 11.06

ACCOUNT 341.00 TRANSPORTATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	CURVE IOWA					
2000	26 750 00	17 224	24 075			
2009	26,750.00	17,334	24,075			
2012	454.00	246	409			
2014	3,150.00	1,469	2,835			
2019	5,400.00	1,334	3,786	1,074	7.98	135
2020	309,521.93	60,018	170,330	108,240	8.63	12,542
2021	29,339.14	4,009	11,377	15,028	9.33	1,611
2022	34,065.00	2,508	7,118	23,540	10.10	2,331
2023	7,520.00	148	420	6,348	10.76	590
	416,200.07	87,066	220,350	154,230		17,209

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 9.0 4.13

ACCOUNT 343.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	R CURVE 25-S VAGE PERCENT	~				
2006	516.00	351	516			
2009	29,463.00	16,499	29,463			
2010	1,618.00	841	1,618			
2011	2,802.00	1,345	2,802			
2013	2,333.00	933	2,333			
2014	575.00	207	575			
2015	3,181.12	1,018	3,161	20	17.00	1
2016	650.25	182	565	85	18.00	5
2017	1,225.00	294	913	312	19.00	16
2018	938.98	188	584	355	20.00	18
2021	694.10	56	174	520	23.00	23
2022	11,936.24	477	1,481	10,455	24.00	436
2023	10,880.63	109	338	10,543	24.75	426
	66,813.32	22,500	44,523	22,290		925

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 24.1 1.38

ACCOUNT 344.00 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)	
SURVIVOR CURVE 20-SQUARE NET SALVAGE PERCENT 0							
2008	908.00	681	908				
2013	3,980.00	1,990	3,980				
2014	786.80	354	787				
	5,674.80	3,025	5,675				

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

ACCOUNT 345.00 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	CURVE IOWA AGE PERCENT					
2009	77,375.00	52,228	77,375			
2011	8,343.00	5,027	8,343			
2012	3,174.00	1,793	3,174			
2013	1,002.00	527	1,002			
2014	3,965.00	1,923	17,965	14,000-		
	93,859.00	61,498	107,859	14,000-		

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

ACCOUNT 346.00 COMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	C CURVE 15-SO VAGE PERCENT	~				
2011	844.00	675	844			
2015	429.08	229	380	49	7.00	7
2017	334.89	134	222	113	9.00	13
2018	3,614.34	1,205	1,999	1,615	10.00	162
2019	2,727.62	727	1,206	1,522	11.00	138
2021	4,300.00	573	950	3,350	13.00	258
2023	28,594.67	477	791	27,804	14.75	1,885
	40,844.60	4,020	6,392	34,452		2,463

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 14.0 6.03

ACCOUNT 347.00 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	C CURVE 20-S VAGE PERCENT	~				
2007	12,229.00	9,783	12,229			
2008	15,124.00	11,343	15,124			
2009	1,236.00	865	1,236			
2010	5,874.00	3,818	5,874			
2011	14,548.00	8,729	14,548			
2012	1,105.00	608	1,105			
2013	2,004.00	1,002	2,004			
2014	8,654.67	3,895	8,655			
2015	520.68	208	521			
2017	1,504.31	451	1,238	266	14.00	19
2019	680.48	136	373	307	16.00	19
2020	1,244.11	187	513	731	17.00	43
2023	10,251.98	128	352	9,900	19.75	501
	74,976.23	41,153	63,772	11,205		582

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 19.3 0.78

ACCOUNT 348.00 OTHER TANGIBLE PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	R CURVE 20-S VAGE PERCENT	~				
2007 2008	259,172.00 208,114.00	207,338 156,086	259,172 208,114			
	467,286.00	363,424	467,286			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

SEWER DIVISION



ACCOUNT 354.00 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	OR CURVE IOWA LVAGE PERCENT					
1994	3,303.00	1,999	2,972	496	19.06	26
1997	2,378.00	1,311	1,949	548	21.37	26
1998	11,169.00	5,950	8,846	2,881	22.17	130
1999	8,732.00	4,489	6,674	2,495	22.97	109
2001	96,577.00	45,926	68,278	33,128	24.62	1,346
2002	10,710.00	4,883	7,260	3,986	25.46	157
2003	3,000.00	1,308	1,945	1,205	26.31	46
2005	7,315.00	2,893	4,301	3,380	28.05	120
2006	10,707.00	4,015	5,969	5,273	28.93	182
2007	75,205.00	26,637	39,601	39,364	29.82	1,320
2008	25,729.19	8,573	12,746	14,270	30.72	465
2009	131,745.00	41,100	61,104	77,228	31.63	2,442
2010	843.00	245	364	521	32.54	16
2011	2,067,492.27	556,220	826,935	1,343,932	33.47	40,153
2012	17,127.00	4,236	6,298	11,685	34.40	340
2013	12,946.22	2,921	4,343	9,251	35.33	262
2014	4,412.54	898	1,335	3,298	36.28	91
2015	10,289.64	1,866	2,774	8,030	37.23	216
2016	60,390.72	9,596	14,266	49,144	38.19	1,287
2017	16,242.08	2,217	3,296	13,758	39.15	351
2018	15,950.00	1,820	2,706	14,042	40.11	350
2019	15,575.00	1,425	2,119	14,235	41.08	347
2020	4,329.87	297	441	4,105	42.06	98
2021	5,402.77	247	367	5,306	43.04	123
2022	3,293.28	75	112	3,346	44.02	76
2023	81,147.41	474	705	84,500	44.75	1,888
	2,702,011.99	731,621	1,087,706	1,749,407		51,967

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 33.7 1.92



ACCOUNT 355.00 POWER GENERATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	R CURVE IOWA /AGE PERCENT					
2011	62,268.00	24,326	37,173	25,095	18.28	1,373
2022	5,449.45	182	278	5,171	29.00	178
2023	141,349.94	1,177	1,799	139,551	29.75	4,691
	209,067.39	25,685	39,250	169,817		6,242

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 27.2 2.99

ACCOUNT 360.00 COLLECTION SEWERS - FORCE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	OR CURVE IOWA LVAGE PERCENT					
1994	54,363.00	26,800	25,187	34,612	33.11	1,045
1996	3,763.00	1,739	1,634	2,505	34.80	72
1997	50,000.00	22,312	20,969	34,031	35.66	954
1998	40,000.00	17,219	16,183	27,817	36.52	762
2001	35,000.00	13,372	12,567	25,933	39.16	662
2002	35,000.00	12,795	12,025	26,475	40.06	661
2004	2,923.00	972	914	2,301	41.86	55
2006	274,585.00	82,056	77,119	224,924	43.70	5,147
2007	2,458.00	693	651	2,053	44.62	46
2009	3,775.00	935	879	3,274	46.49	70
2010	239,938.00	55,294	51,967	211,965	47.43	4,469
2011	2,254,404.85	480,668	451,745	2,028,100	48.37	41,929
2012	6,937.00	1,358	1,276	6,355	49.32	129
2013	11,202.09	1,996	1,876	10,446	50.28	208
2014	1,833.00	295	277	1,739	51.23	34
2015	1,042.42	149	140	1,006	52.20	19
	3,017,224.36	718,653	675,409	2,643,538		56,262

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 47.0 1.86

ACCOUNT 360.10 COLLECTION SEWERS - LIFT STATION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	OR CURVE IOWA					
2010	77,348.00	17,017	18,917	66,166	48.00	1,378
2011	378,160.79	76,956	85,546	330,431	48.90	6,757
2012	33,295.00	6,226	6,921	29,704	49.80	596
2013	11,681.61	1,990	2,212	10,638	50.71	210
2015	16,676.82	2,281	2,536	15,809	52.54	301
2019	449,403.83	30,981	34,439	459,905	56.24	8,178
2023	914,342.78	4,023	4,473	1,001,304	59.76	16,755
	1,880,908.83	139,474	155,044	1,913,956		34,175

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 56.0 1.82

ACCOUNT 361.00 COLLECTION SEWERS - GRAVITY

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	OR CURVE IOWA LVAGE PERCENT					
1994	258,966.00	131,245	146,654	138,209	29.66	4,660
1995	254,413.00	124,969	139,641	140,213	30.44	4,606
1996	253,399.00	120,516	134,665	144,074	31.22	4,615
1997	326,475.00	150,049	167,666	191,456	32.02	5,979
1998	240,550.00	106,660	119,183	145,422	32.83	4,430
1999	891,602.00	380,889	425,608	555,154	33.64	16,503
2000	159,228.00	65,410	73,090	102,061	34.46	2,962
2001	1,749,582.00	690,044	771,060	1,153,480	35.28	32,695
2002	484,887.25	183,092	204,588	328,788	36.12	9,103
2003	1,375,144.00	496,152	554,404	958,254	36.96	25,927
2004	1,476,943.00	507,780	567,398	1,057,239	37.81	27,962
2005	19,605.00	6,407	7,159	14,406	38.66	373
2007	202,122.00	59,061	65,995	156,339	40.39	3,871
2010	112,949.00	27,017	30,189	94,055	43.04	2,185
2011	102,815.00	22,763	25,436	87,660	43.93	1,995
2012	708.00	144	161	618	44.83	14
2013	48,013.15	8,902	9,947	42,867	45.73	937
2018	1,050,994.00	98,580	110,154	1,045,939	50.31	20,790
2020	179,883.00	10,145	11,336	186,535	52.18	3,575
2021	210,887.00	7,971	8,907	223,069	53.11	4,200
2022	27,085.00	509	569	29,224	54.06	541
2023	36,363.11	174	194	39,805	54.76	727
	9,462,613.51	3,198,479	3,574,004	6,834,871		178,650

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 38.3 1.89

ACCOUNT 363.00 SERVICES TO CUSTOMERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	CURVE IOWA					
2007	61,616.00	19,641	19,728	54,211	40.39	1,342
2010	86,471.00	22,564	22,664	81,101	43.04	1,884
2011	25,533.00	6,167	6,194	24,446	43.93	556
2020	68,200.00	4,196	4,215	77,625	52.18	1,488
2021	28,200.00	1,163	1,168	32,672	53.11	615
	270,020.00	53,731	53,969	270,055		5,885

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 45.9 2.18

ACCOUNT 364.00 FLOW MEASURING DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	C CURVE IOWA YAGE PERCENT					
1995	1,802.00	1,378	1,802			
1996	23,923.00	17,863	23,923			
2005	5,588.00	3,032	5,588			
2022	5,808.19	190	516	5,293	29.02	182
	37,121.19	22,463	31,829	5,293		182

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 29.1 0.49

ACCOUNT 365.00 FLOW MEASURING INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	R CURVE IOWA VAGE PERCENT					
2000	11,378.00	7,566	11,378			
	11,378.00	7,566	11,378			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

ACCOUNT 367.00 REUSE METERS AND METER INSTALLATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	CURVE IOWA AGE PERCENT					
2011	2,097.00	1,166	2,097			
	2,097.00	1,166	2,097			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

ACCOUNT 370.00 REVEIVING WELLS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	OR CURVE IOWA ALVAGE PERCENT					
2011	88,511.80	26,288	35,314	53,198	28.12	1,892
	88,511.80	26,288	35,314	53,198		1,892
(COMPOSITE REMAIN	ING LIFE AND	ANNUAL ACCRUAL	RATE, PERCENT	г 28.1	2.14

ACCOUNT 371.00 PUMPING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	OR CURVE IOWA LVAGE PERCENT					
2006	22,706.00	10,690	24,977			
2007	4,381.00	1,968	4,819			
2008	32,085.00	13,706	35,294			
2009	12,484.00	5,049	13,732			
2010	31,879.00	12,157	35,067			
2011	1,018,521.22	363,752	1,120,373			
2012	20,557.67	6,837	21,098	1,515	20.93	72
2013	191,739.18	58,845	181,591	29,322	21.63	1,356
2014	142,713.00	40,031	123,533	33,451	22.35	1,497
2015	162,419.92	41,151	126,989	51,673	23.09	2,238
2016	39,512.36	8,896	27,452	16,012	23.86	671
2017	36,128.92	7,087	21,870	17,872	24.65	725
2018	70,922.77	11,780	36,352	41,663	25.47	1,636
2019	161,084.20	21,795	67,258	109,935	26.31	4,178
2020	164,917.45	16,993	52,439	128,970	27.19	4,743
2021	272,978.97	19,119	59,000	241,277	28.09	8,589
2022	157,337.79	5,595	17,266	155,806	29.03	5,367
2023	118,997.00	1,090	3,364	127,533	29.75	4,287
	2,661,365.45	646,541	1,972,474	955,028		35,359

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 27.0 1.33

ACCOUNT 380.00 TREATMENT AND DISPOSAL EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

	ORIGINAL	CALCULATED	ALLOC. BOOK	FUTURE BOOK	REM.	ANNUAL
YEAR	COST	ACCRUED	RESERVE	ACCRUALS	LIFE	ACCRUAL
(1)	(2)	(3)	(4)	(5)	(6)	(7)
SURVIX	OR CURVE IOWA	35-T ₁ 2				
	ALVAGE PERCENT					
1994	142,119.00	88,707	152,291	4,040	15.14	267
1996	105,057.00	63,659	109,289	6,274	15.72	399
1997	349,408.00	208,206	357,445	26,904	16.04	1,677
1998	4,470.00	2,616	4,491	426	16.38	26
1999	600,617.38	344,498	591,429	69,250	16.75	4,134
2000	23,564.00	13,227	22,708	3,212	17.14	187
2001	191,399.00	104,848	180,002	30,537	17.57	1,738
2002	4,379.00	2,337	4,012	805	18.02	45
2003	480,601.81	248,926	427,353	101,309	18.52	5,470
2004	1,412,779.00	708,199	1,215,826	338,231	19.05	17,755
2005	864,504.00	417,602	716,933	234,021	19.63	11,922
2006	644,338.00	298,896	513,140	195,632	20.24	9,666
2007	1,265,741.98	560,908	962,959	429,357	20.90	20,543
2008	149,239.00	62,851	107,902	56,261	21.60	2,605
2009	126,907.00	50,494	86,687	52,911	22.34	2,368
2010	23,879.00	8,916	15,307	10,960	23.12	474
2011	12,859,398.62	4,477,990	7,687,751	6,457,587	23.92	269,966
2012	316,112.00	101,834	174,827	172,896	24.75	6,986
2013	2,225,723.83	658,249	1,130,073	1,318,223	25.59	51,513
2014	641,560.00	172,399	295,972	409,744	26.45	15,491
2015	289,804.32	69,769	119,779	199,006	27.34	7,279
2016	72,239.28	15,348	26,349	53,114	28.24	1,881
2017	123,323.94	22,636	38,861	96,795	29.16	3,319
2018	138,725.31	21,364	36,678	115,920	30.10	3,851
2019	171,266.02	21,262	36,502	151,891	31.05	4,892
2020	202,772.03	18,990	32,602	190,447	32.02	5,948
2021	405,843.51	25,384	43,579	402,849	33.01	12,204
2022	437,766.04	13,758	23,620	457,923	34.00	13,468
2023	1,017,556.92	7,992	13,720	1,105,593	34.75	31,816
	25,291,094.99	8,811,865	15,128,087	12,692,117		507,890

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 25.0 2.01



ACCOUNT 381.00 PLANT SEWERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	R CURVE IOWA VAGE PERCENT					
2004 2010 2011	15,599.00 3,811.00 680,678.87	6,163 1,049 173,260	14,505 2,469 407,791	2,654 1,723 340,956	32.04 37.49 38.43	83 46 8,872
	700,088.87	180,472	424,765	345,333		9,001

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 38.4 1.29

ACCOUNT 382.00 OUTFALL SEWER LINES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	CURVE IOWA AGE PERCENT					
2011 2016	1,942.00 351,424.03	547 58,499	770 82,321	1,366 304,245	33.47 38.19	41 7,967
	353,366.03	59,046	83,091	305,611		8,008

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 38.2 2.27

ACCOUNT 389.00 OTHER PLANT AND MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	CURVE IOWA AGE PERCENT					
2004	4,833.00	2,160	4,833			
2006	1,515.00	613	1,515			
2008	63,900.00	23,095	62,430	1,470	22.35	66
2011	308,979.83	90,930	245,801	63,179	24.70	2,558
2012	51,211.00	13,885	37,534	13,677	25.51	536
2013	2,677.00	663	1,792	885	26.33	34
2020	184,666.28	14,193	38,366	146,300	32.31	4,528
	617,782.11	145,539	392,271	225,511		7,722

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 29.2 1.25

ACCOUNT 390.00 OFFICE FURNITURE AND EQUIPMENT - FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	R CURVE 20-S VAGE PERCENT	~				
2001	1,489.00	1,489	1,489			
2004	3,322.00	3,156	3,322			
2005	4,046.00	3,641	4,046			
2006	4,391.00	3,732	4,264	127	3.00	42
2008	516.00	387	442	74	5.00	15
2009	330.00	231	264	66	6.00	11
2010	204,013.00	132,608	151,525	52,488	7.00	7,498
2011	35,674.00	21,404	24,457	11,217	8.00	1,402
2013	356.00	178	203	153	10.00	15
2014	988.76	445	509	480	11.00	44
2023	3,064.85	38	44	3,021	19.75	153
	258,190.61	167,309	190,565	67,626		9,180

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.4 3.56

ACCOUNT 390.10 OFFICE FURNITURE AND EQUIPMENT - COMPUTER EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	R CURVE 5-SQU VAGE PERCENT					
2006	3,445.00	3,445	3,445			
2007	599.00	599	599			
2008	2,421.00	2,421	2,421			
2009	347.00	347	347			
2010	4,179.00	4,179	4,179			
2011	365.00	365	365			
2012	7,526.00	7,526	7,526			
2013	2,287.50	2,288	2,288			
2014	10,767.00	10,767	10,767			
2015	20,108.81	20,109	20,109			
2016	28,119.94	28,120	28,120			
2017	2,991.75	2,992	2,992			
2018	5,191.72	5,192	5,192			
2019	2,743.06	2,194	17-	2,760	1.00	2,760
2020	11,285.45	6,771	53-	11,338	2.00	5,669
2021	7,446.05	2,978	23-	7,469	3.00	2,490
2022	994.72	199	2-	997	4.00	249
2023	120,779.41	6,039	48-	120,827	4.75	25,437
	231,597.41	106,531	88,207	143,390		36,605

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 3.9 15.81

ACCOUNT 391.00 TRANSPORTATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	CURVE IOWA AGE PERCENT					
2001	16,400.00	10,767	14,760			
2008	13,920.00	7,092	12,528			
2009	16,750.00	8,132	15,075			
2010	19,291.00	8,893	17,362			
2011	31,693.00	13,786	28,524			
2012	1,756.00	716	1,580			
2013	7,730.22	2,934	6,957			
2014	31,435.00	10,986	28,292			
2015	12,636.36	4,025	11,373			
2017	4,939.57	1,240	4,446			
2019	5,400.00	953	4,800	60	14.47	4
2020	189,626.52	25,789	129,887	40,777	15.28	2,669
2021	54,115.07	5,033	25,349	23,355	16.14	1,447
2022	36,161.78	1,736	8,744	23,802	17.04	1,397
2023	52,458.20	656	3,304	43,909	17.75	2,474
	494,312.72	102,738	312,981	131,901		7,991

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 16.5 1.62

ACCOUNT 393.00 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	R CURVE 25-SO VAGE PERCENT	-				
2009	23,663.00	13,251	16,501	7,162	11.00	651
2010	1,618.00	841	1,047	571	12.00	48
2011	1,788.00	858	1,068	720	13.00	55
2012	942.00	414	516	426	14.00	30
2013	3,300.01	1,320	1,644	1,656	15.00	110
2014	1,068.00	384	478	590	16.00	37
2015	5,776.80	1,849	2,302	3,475	17.00	204
2016	1,218.75	341	425	794	18.00	44
2017	2,275.00	546	680	1,595	19.00	84
2021	1,289.04	103	128	1,161	23.00	50
2022	9,014.75	361	449	8,566	24.00	357
2023	3,555.85	36	45	3,511	24.75	142
	55,509.20	20,304	25,283	30,226		1,812

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 16.7 3.26

ACCOUNT 394.00 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	CURVE 20-S	~				
NET SALV	AGE PERCENT	0				
2005	11,573.00	10,416	11,573			
2011	5,844.00	3,506	5,844			
2012	1,149.00	632	1,149			
2013	12,875.98	6,438	12,876			
2014	3,680.00	1,656	3,313	367	11.00	33
	35,121.98	22,648	34,755	367		33

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 11.1 0.09

ACCOUNT 395.00 POWER OPERATED EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	CURVE IOWA					
2003	2,940.00	1,935	2,506	434	5.13	85
2005	3,509.00	2,187	2,832	677	5.65	120
2009	77,375.00	42,763	55,372	22,003	6.71	3,279
2011	8,343.00	4,288	5,553	2,790	7.29	383
2012	3,174.00	1,562	2,023	1,151	7.62	151
2013	1,859.52	870	1,126	734	7.98	92
2014	5,006.00	2,206	2,856	2,150	8.39	256
2015	3,980.00	1,629	2,109	1,871	8.86	211
2019	7,450.00	1,768	2,290	5,160	11.44	451
	113,636.52	59,208	76,667	36,970		5,028

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.4 4.42

ACCOUNT 396.00 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR	CURVE 15-S	QUARE				
NET SALV	AGE PERCENT	0				
2011	13,660.00	10,928	13,660			
2012	3,939.00	2,889	3,939			
2014	2,352.00	1,411	2,096	256	6.00	43
2015	2,261.57	1,206	1,791	471	7.00	67
2017	7,903.32	3,161	4,695	3,208	9.00	356
2018	6,270.87	2,090	3,104	3,167	10.00	317
2019	6,632.70	1,769	2,628	4,005	11.00	364
2021	23,689.52	3,159	4,693	18,997	13.00	1,461
2022	12,900.25	860	1,277	11,623	14.00	830
2023	19,567.11	326	484	19,083	14.75	1,294
	99,176.34	27,799	38,367	60,809		4,732

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 12.9 4.77

ACCOUNT 397.00 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	R CURVE 20-SO VAGE PERCENT	~				
2002	24,679.00	24,679	24,679			
2004	759.00	721	759			
2005	1,923.00	1,731	1,923			
2006	8,989.00	7,641	8,989			
2007	75,102.00	60,082	75,102			
2008	10,826.00	8,120	10,826			
2010	5,277.00	3,430	5,277			
2011	6,877.00	4,126	6,877			
2012	13,601.00	7,481	13,601			
2013	8,187.10	4,094	8,187			
2014	2,812.00	1,265	2,582	230	11.00	21
2015	520.68	208	425	96	12.00	8
2017	1,504.29	451	920	584	14.00	42
2018	1,163.93	291	594	570	15.00	38
2019	712.92	143	292	421	16.00	26
2020	6,220.55	933	1,904	4,317	17.00	254
2021	9,371.22	937	1,913	7,458	18.00	414
2022	1,353.00	68	139	1,214	19.00	64
2023	27,547.89	344	701	26,846	19.75	1,359
	207,426.58	126,745	165,690	41,736		2,226

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 18.7 1.07

ACCOUNT 398.00 OTHER TANGIBLE PLANT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL RELATED TO ORIGINAL COST AS OF JUNE 30, 2023

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
	CURVE 20-SÇ YAGE PERCENT	-				
2007	238,825.00	191,060	238,825			
	238,825.00	191,060	238,825			

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 0.0 0.00

1	BEFORE THE ARIZONA CORPORATION COMMISSION					
2	COMMISSIONERS					
3	JIM O'CONNOR - Chairman LEA MARQUEZ PETERSON ANNA TOVAR					
5	KEVIN THOMPSON NICK MYERS					
6	IN THE MATTER OF THE APPLICATION DOCKET NO. WS-03478A-23-					
7	OF FOOTHILLS WATER & SEWER, LLC, AN ARIZONA CORPORATION, FOR A					
8	DETERMINATION OF THE CURRENT FAIR VALUE OF ITS UTILITY PLANT					
9	AND PROPERTY AND FOR CHANGES IN ITS RATES AND CHARGES THEREON FOR LITH ITY SERVICE BY ITS WATER					
10	FOR UTILITY SERVICE BY ITS WATER AND WASTEWATER DIVISIONS AND FOR CERTAIN RELATED APPROVALS.					
11	TOR CERTAIN REENTED THE ROYALS.					
12	TESTIMONY OF					
13	DYLAN W. D'ASCENDIS					
14	ON BEHALF OF					
15 16	FOOTHILLS WATER & SEWER, LLC					
17						
18	October 31, 2023					
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23						
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26						
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28						

DIRECT TESTIMONY

OF

DYLAN W. D'ASCENDIS, CRRA, CVA ON BEHALF OF

Foothills Water & Sewer, LLC October 31, 2023

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1		

EXECUTIVE SUMMARY

Foothills Water & Sewer, LLC's Cost of Common Equity and Overall Required Rate of Return

Mr. D'Ascendis concludes that the range of common equity cost rates applicable to Foothills Water & Sewer, LLC ("Foothills" or "Company") cost of common equity is between 9.60% and 12.55%. From this range, the Company requests a return on common equity ("ROE") of 10.00%. In combination with the Company's requested capital structure, consisting of 39.40% long-term debt at an embedded debt cost rate of 5.48% and 60.60% common equity, The Company's requested overall weighted average cost of capital ("WACC") is 8.22%.

Mr. D'Ascendis' recommended range of common equity cost rates is based on the results of his Discounted Cash Flow ("DCF") model, Risk Premium Model ("RPM"), and Capital Asset Pricing Model ("CAPM") analyses applied to a Utility Proxy Group, comprised of six water utilities. Mr. D'Ascendis uses multiple cost of common equity models as the primary tools in arriving at his recommended range of common equity cost rates as no single model is so inherently precise that it can be relied on to the exclusion of other theoretically sound models.

Mr. D'Ascendis then compares Foothills' risk to the Utility Proxy Group and determines an upward adjustment of 1.00% due to the Company's smaller size and riskier regulatory environment relative to the Utility Proxy Group. Applying this adjustment to the indicated ROE range derived from the Utility Proxy Group market data results in an ROE range of 9.60% to 12.55%, which is applicable to Foothills.

Foothills Water & Sewer, LLC's Fair Value Rate Base and Return on the Fair Value Increment

Mr. D'Ascendis also details the calculation of Foothills' water and sewer fair value rate bases ("FVRB"), the fair value increments (i.e., the differences between the Company's original cost rate bases and the FVRBs), and the associated returns for those fair value increments. The return on the fair value increment for Foothills' water and sewer operations is 0.90%, based on measures of the nominal risk-free rate and inflation.

I. Introduction

- Q. PLEASE STATE YOUR NAME, OCCUPATION AND BUSINESS ADDRESS.
- A. My name is Dylan W. D'Ascendis. I am a Partner at ScottMadden, Inc. My business address is 3000 Atrium Way, Suite 200, Mount Laurel, NJ 08054.
- Q. PLEASE SUMMARIZE YOUR PROFESSIONAL EXPERIENCE AND EDUCATIONAL BACKGROUND.
- A. I have offered expert testimony on behalf of investor-owned utilities in over 35 state regulatory commissions in the United States, the Federal Energy Regulatory Commission, the Alberta Utility Commission, the Canadian Energy Regulator, one American Arbitration Association panel, and the Superior Court of Rhode Island on issues including, but not limited to, common equity cost rate, rate of return, valuation, capital structure, class cost of service, and rate design.

On behalf of the American Gas Association ("AGA"), I calculate the AGA Gas Index, which serves as the benchmark against which the performance of the American Gas Index Fund ("AGIF") is measured on a monthly basis. The AGA Gas Index and AGIF are a market capitalization-weighted index and mutual fund, respectively, comprised of the common stocks of the publicly traded corporate members of the AGA.

I am a member of the Society of Utility and Regulatory Financial Analysts ("SURFA"). In 2011, I was awarded the professional designation "Certified Rate of Return Analyst" by SURFA, which is based on education, experience, and the successful completion of a comprehensive written examination.

I am also a member of the National Association of Certified Valuation Analysts ("NACVA") and was awarded the professional designation "Certified Valuation Analyst" by the NACVA in 2015.

I am a graduate of the University of Pennsylvania, where I received a Bachelor of Arts degree in Economic History. I have also received a Master of Business Administration with high honors and concentrations in Finance and International Business from Rutgers University.

The details of my educational background and expert witness appearances are included in Appendix B.

Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

A. The purpose of my Direct Testimony is to present evidence on behalf of the Company and recommend an appropriate ratemaking capital structure and corresponding cost rates, including a range of common equity cost rates, applicable to the Company's fair value rate base. This testimony also details the calculation of the Company's water and sewer FVRB before adjustments for post-test year plant and calculates the return on the fair value increment ("FVI"), which is the difference between the original cost rate base and the FVRB.

Q. HOW IS THE REMAINDER OF YOUR DIRECT TESTIMONY ORGANIZED?

- A. The remainder of my Direct Testimony is organized as follows:
 - Section II Provides a summary of my recommended cost of capital;
 - Section III Provides a summary of financial theory and regulatory principles
 pertinent to the development of the cost of common equity;
 - Section IV Explains my selection of the Utility Proxy Group used to develop my cost of common equity analytical results;

- Section V Explains the reasonableness of the proposed capital structure;
- Section VI Describes the analyses on which my cost of common equity recommendation is based;
- Section VII Summarizes my common equity cost rate before adjustments to reflect Company-specific factors;
- Section VIII Explains my adjustments to my common equity cost rate to reflect Company-specific factors;
- Section IX Explains my calculation of the FVRB for the Company's water and sewer operations;
- · Section X Describes the calculation of the return on the FVI; and
- · Section XI Presents my conclusions.
- Q. HAVE YOU PREPARED EXHIBITS THAT SUPPORT YOUR RECOMMENDATIONS?
- A. Yes. They are Exhibits DWD-1 through DWD-10.
- II. <u>Summary</u>
- Q. WHAT IS YOUR RECOMMENDED RANGE OF COMMON EQUITY COST RATES?
- A. I recommend that the Arizona Corporation Commission ("ACC" or "the Commission") authorize the Company the opportunity to earn a WACC between 7.98% and 9.77% based on the Company's ratemaking capital structure, which consists of 39.40% long-term debt at an embedded cost rate of 5.48% and 60.60% common equity cost rate at my recommended range of common equity cost rates between 9.60% and 12.55%, as summarized on page 1 of Exhibit DWD-1 and in Table 1 below:

A.

Table 1: Summary of the Weighted Average Cost of Capital

Type of Capital	<u>Ratios</u>	Cost Rate	Weighted <u>Cost</u> <u>Rate</u>
Long-Term Debt	39.40%	5.48%	2.16%
Common Equity	<u>60.60%</u>	9.60% - 12.55%	<u>5.82% - 7.61%</u>
Total	100.00%		<u>7.98% - 9.77%</u>

From my recommended range of common equity cost rates, the Company requests a ROE of 10.00%, which corresponds to an 8.22% WACC.

Q. PLEASE SUMMARIZE YOUR RECOMMENDED RANGE OF COMMON EQUITY COST RATES.

My recommended range of common equity cost rates is summarized on page 2 of Exhibit DWD-1. I have assessed the market-based common equity cost rates of companies of relatively similar, but not necessarily identical, risk to Foothills. Using companies of relatively comparable risk as proxies is consistent with the principles of a fair rate of return. No proxy group can be identical in risk to any single company. Consequently, there must be an evaluation of relative risk between the Company and the proxy group to determine if it is appropriate to adjust the proxy group's indicated rate of return.

My recommendation results from applying several cost of common equity models,¹ specifically the DCF model, the RPM, and the CAPM, to the market data of a Utility Proxy Group whose selection criteria will be discussed below. The results derived from each of the analyses are as follows:

In an attempt to limit areas of dispute between parties in this proceeding, I am not presenting the Predictive Risk Premium Model or the application of ROE models to a non-price regulated proxy group similar in risk to my Utility Proxy Group even though I maintain the applicability of those models to the cost of capital for utilities.

Table 2: Summary of Common Equity Cost Rate

	Utility Proxy Group
Discounted Cash Flow Model	8.60%
Risk Premium Model	11.25%
Capital Asset Pricing Model	<u>11.55%</u>
Indicated Range of Common Equity Cost Rates before Adjustment	8.60% - 11.55%
Business Risk Adjustment	<u>1.00%</u>
Indicated Range of Common Equity Cost Rates after Adjustment	9.60% - 12.55%
Company Requested ROE	<u>10.00%</u>

As shown in Table 2, the indicated range of common equity cost rates applicable to the Utility Proxy Group is between 8.60% and 11.55% before any Company-specific adjustments. The indicated range of common equity cost rates was then adjusted upward by 1.00% to reflect Foothills' smaller size and increased business risk relative to the Utility Proxy Group. After adjustment, my recommended Company-specific range of common equity cost rate is between 9.60% and 12.55%. From that range, the Company requests a common equity cost rate of 10.00% for the Commission's consideration. Given my recommended range of common equity cost rates, the Company's requested ROE is reasonable and conservative.

III. General Principles

- Q. WHAT GENERAL PRINCIPLES HAVE YOU CONSIDERED IN ARRIVING AT YOUR RECOMMENDED RANGE OF COMMON EQUITY COST RATES?
- A. The cost of common equity is the return investors require to make an equity investment in a given firm. From the firm's perspective, that required return,

whether it is provided to debt or equity investors, has a cost. Collectively, the "cost of debt" and the "cost of equity" are referred to as the "cost of capital."

The cost of capital is based on the economic principle of "opportunity cost," meaning that investing in any asset or security implies a forgone opportunity to invest in alternative assets or securities. The opportunity cost of an investment should equal the return available on investments of comparable risk.

Although both debt and equity have costs, those costs differ fundamentally. The cost of debt is often contractually defined and can be directly observed in the market as the interest rate or yield on debt securities. In contrast, the cost of equity is not normally contractually defined, nor can it be directly observed in the market. Rather, because common equity investors have a claim on a firm's cash flows only after debt holders are paid, it is the uncertainty (or risk) associated with the equity investors' lower priority or junior position to receive those residual cash flows compared to debt holders that determines the cost of equity. In other words, because common equity investors bear this "residual risk," they require higher returns than debt holders. In that sense, common equity and debt investors are distinct: they invest in different securities, face different risks, and require different returns. That is not to say that the risks facing debt and equity investors are completely separate and distinct; the two may share common risks, but only to a point. Commentary from both debt and equity analysts is instructive and helps inform the determination of the required return.

According to the basic financial principle of risk and return, the investorrequired return on investment is a function of the level of investor-perceived risk as reflected in the market prices paid by investors. The higher/lower the investor-

perceived risk, the higher/lower the investor-required return. The investor-required return is forward-looking, or expectational, as it is the return which the investor expects to receive in the future for investing capital today and is based on expected economic and capital market conditions.

In unregulated industries, the competition of the marketplace is the principal determinant of the price of products or services. For regulated public utilities, like Foothills, regulation acts as a substitute for marketplace competition. A sufficient level of earnings is required to assure that the utility can: (1) fulfill its obligation to provide safe and reliable service at all times; (2) maintain the integrity of presently invested capital through future reinvestment; and (3) attract needed new capital at a reasonable cost and on reasonable terms in competition with other firms of comparable risk. This is consistent with the previously noted rate of return standard established by the Arizona Supreme Court in the *Simms* case.²

In rate base/rate of return regulation, the authorized return on common equity is defined as the investor-required return. In turn, the investor-required return is defined as the return required by the investor on the funds invested in the publicly traded common stocks of firms. As stated previously, the cost of common equity is not directly observable in the capital markets since there is no contractual basis or obligation on the part of a firm to provide a return to its common shareholders, unlike the contractual coupon or interest rate on its debt obligations. Therefore, the cost of common equity must be estimated from market (economic and financial) data, using financial models developed for that purpose, such as the

² Simms v. Round Valley Light and Power Company, 294 P.2d 378 (Ariz. 1956).

DCF, RPM, and CAPM. Therefore, my recommended common equity cost rate is based on the marketplace data of a proxy group of utilities that are as similar in risk as possible to Foothills based on selection criteria discussed below.

Because empirical financial models for determining the cost of common equity are subject to limiting assumptions or other constraints, most finance texts recommend using multiple approaches to estimate the cost of common equity. As a practical matter, no individual model is more reliable than all others under all market conditions. The use of multiple common equity cost rate models adds reliability to the estimation of the investor-required return.

Using both the market data of a proxy group of similar risk and multiple common equity cost rate models adds reliability to the informed expert judgment used in estimating the common equity cost rate. Therefore, it is prudent and appropriate to use multiple methodologies to mitigate the effects of limiting assumptions and inputs associated with any single approach.

A. <u>Business Risk</u>

- Q. PLEASE DEFINE BUSINESS RISK AND EXPLAIN WHY IT IS IMPORTANT TO

 THE DETERMINATION OF A REASONABLE RATE OF RETURN.
- A. Business risk is the riskiness of a company's common stock without the use of debt and/or preferred capital. Examples of such general business risks faced by all utilities (i.e., electric, natural gas distribution, and water) include size, the quality of management, the regulatory environment in which utilities operate, customer mix and concentration of customers, service territory growth, and capital intensity. All of these have a direct bearing on earnings.

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Consistent with the basic financial principle of risk and return, business risk is important to the determination of a fair rate of return, because the higher the level of risk, the higher the rate of return investors demand.

Q. WHAT BUSINESS RISKS DO UTILITIES IN THE WATER AND WASTEWATER INDUSTRY IN GENERAL FACE TODAY?

Water and wastewater utilities have an ever-increasing responsibility to be stewards of the environment from which water supplies are drawn in order to preserve and protect essential natural resources of the United States. This increased environmental stewardship is a direct result of compliance with the Safe Drinking Water Act, as well as a response to continuous monitoring by the Environmental Protection Agency and state and local governments, of the water supply for potential contaminants and their resultant regulations and the treatment of wastewater service. This, plus aging infrastructure, necessitate additional capital investment in the distribution and treatment of water and wastewater, exacerbating the pressure on free cash flows arising from increased capital expenditures for infrastructure repair and replacement. The significant amount of capital investment and, hence, high capital intensity, is a major risk factor for the water and wastewater utility industry.

Value Line Investment Survey ("Value Line") observes the following about the water utility industry:

In our Water Industry reports, we highlight how the average age of pipelines in many water districts in the U.S. is between 50 to 80 years old. Many of these assets should have been replaced a long time ago, but they were not because both the regulators and water companies were satisfied charging too small a fee for water service. This lead to underinvestment in upgrading antiquated assets. About a decade ago, the two

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got together and realized that greater amounts had to be spent to modernize these assets. This has meant higher bills for customers, but a gradually improved water system that still has a long way to go.³

In addition to its capital-intensive nature, the water and wastewater utility industry also experiences low depreciation rates. Given that depreciation is one of the principal sources of internally generated cash flows for all utilities, low depreciation rates mean that utilities cannot rely on depreciation as a source of cash like other industries do. Because utility assets have long lives and, hence, long capital recovery periods, utilities face increased risk due to inflation, which results in a significantly higher cost to replace decades-old utility plant where original cost was a small fraction of the cost of the plant to replace it.

Q. HOW WILL WATER AND WASTEWATER UTILITIES RAISE THE CAPITAL REQUIRED TO FUND NECESSARY INFRASTRUCTURE REPLACEMENTS?

The water and wastewater utility industry's high degree of capital intensity and low depreciation rates, coupled with the need for substantial infrastructure capital spending, require regulatory support in the form of adequate and timely rate relief, and in particular, a sufficient authorized return on common equity, so that the industry can successfully meet the challenges it faces.

Substantial capital expenditures, as noted by *Value Line*, will require significant financing. The three sources of financing typically used are debt, equity (common and preferred), and cash flow. All three are intricately linked to the opportunity to earn a sufficient rate of return as well as the ability to achieve that return. The return must be sufficient to maintain credit quality as well as enable

³ Value Line Investment Survey, July 7, 2023.

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the attraction of necessary new capital, be it debt or equity capital. If unable to raise debt or equity capital, the utility must turn to either retained earnings or free cash flow, 4 both of which are directly linked to earning a sufficient rate of return. The level of free cash flow represents a utility's ability to meet the needs of its debt and equity holders. If either retained earnings or free cash flow is inadequate, it will be nearly impossible for the utility to attract the needed capital for new infrastructure investment necessary to ensure quality service to its customers. An insufficient rate of return can be financially devastating for utilities as well as a public safety issue for their customers.

В. Financial Risk

PLEASE DEFINE FINANCIAL RISK AND EXPLAIN WHY IT IS IMPORTANT TO Q. THE DETERMINATION OF A FAIR RATE OF RETURN.

A. Financial risk is created by the introduction of senior capital, i.e., debt and preferred stock, into the capital structure. As noted above, it is the additional risk that a company may not have sufficient cash flows to meet its financial obligations. The higher the proportion of debt in the capital structure, the higher the financial risk which must be factored into the common equity cost rate, consistent with the previously mentioned basic financial principle of risk and return, i.e., investors demand a higher common equity return as compensation for bearing higher investment risk.

⁴ Free Cash Flow = Operating Cash Flow (Funds From Operations) minus Capital Expenditures.

Q. CAN THE COMBINED BUSINESS AND FINANCIAL RISKS (I.E., INVESTMENT RISK) OF AN ENTERPRISE BE PROXIED BY BOND AND CREDIT RATINGS?

A. Yes, similar bond ratings/issuer credit ratings reflect, and are representative of, similar combined business and financial risks (i.e., total risk) faced by bond investors.⁵ Although specific business or financial risks may differ between companies, the same bond/credit rating indicates that the combined risks are roughly similar, albeit not necessarily equal, as the purpose of the bond/credit rating process is to assess credit quality or credit risk, and not common equity risk.

Q. THAT BEING SAID, DO RATING AGENCIES REFLECT COMPANY SIZE IN THEIR BOND RATINGS?

A. No. Neither S&P nor Moody's have minimum company size requirements for any given rating level. This means, all else equal, a relative size analysis needs to be conducted for companies with similar bond ratings.

IV. Foothills and the Utility Proxy Group

Q. HAVE YOU REVIEWED FINANCIAL DATA FOR FOOTHILLS?

A. Yes. Foothills provides water and wastewater service to over 16,000 water and 8,600 wastewater customer connections throughout Arizona. Foothills is an indirect operating subsidiary of NW Natural Water Company, LLC, which is itself is a wholly-owned subsidiary of Northwest Natural Holding Company. Therefore, Foothills' common stock is not publicly-traded.

⁵ Risk distinctions within S&P's bond rating categories are recognized by a plus or minus, i.e., within the A category, an S&P rating can be at A+, A, or A-. Similarly, risk distinctions for Moody's ratings are distinguished by numerical rating gradations, i.e., within the A category, a Moody's rating can be A1, A2 and A3.

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٧. **Utility Proxy Group**

PLEASE EXPLAIN HOW YOU CHOSE THE UTILITY PROXY GROUP. Q.

- A. I chose the Utility Proxy Group by selecting those water companies that met the following criteria:6
 - 1) They are included in the Water Utility Group of Value Line's Standard Edition (July 7, 2023);
 - 2) They have 60% or greater of 2022 total operating income derived from, or 60% or greater of 2022 total assets devoted to, regulated water operations;
 - 3) They had not publicly announced involvement in any major merger or acquisition activity (i.e., one publicly-traded utility merging with or acquiring another) at the time of the preparation of this testimony;
 - 4) They have not cut or omitted their common dividends during the past five years or through the time of the preparation of this testimony;
 - 5) They have Value Line and Bloomberg adjusted Beta coefficients ("beta");
 - 6) They have a positive Value Line five-year dividends per share ("DPS") growth rate projection; and,
 - 7) They have Value Line, Bloomberg, Zacks or Yahoo! Finance, consensus five-year earnings per share ("EPS") growth rate projections.

The following six companies meet these criteria:

⁶ There are no publicly traded wastewater only utilities. As discussed above, water and wastewater utilities have similar operating risks.

Table 3: Utility Proxy Group Companies

Company Name	Ticker Symbol
American States Water Company	AWR
American Water Works Company, Inc.	AWK
California Water Service Corp.	CWT
Essential Utilities Inc.	WTRG
Middlesex Water Company	MSEX
SJW Group	SJW

Q. HAVE YOU REVIEWED FINANCIAL DATA FOR THE UTILITY PROXY GROUP?

A. Yes. Page 1 of Exhibit DWD-2 contains comparative capitalization and financial statistics for the Utility Proxy Group identified above for the years 2018 to 2022. During the five-year period ending 2022, the historically achieved earnings rate on book common equity for the group averaged 10.02%. The average common equity ratio based on total permanent capital (excluding short-term debt) was 51.06%, and the average dividend payout ratio was 60.40%.

Total debt to earnings before interest, taxes, depreciation, and amortization for the years 2018 to 2022 ranges between 4.37x and 5.91x, with an average of 5.21x. Funds from operations to total debt range from 11.39% to 22.17%, with an average of 14.79%.

VI. <u>Capital Structure</u>

- Q. WHAT CAPITAL STRUCTURE RATIOS DO YOU RECOMMEND BE EMPLOYED IN DEVELOPING AN OVERALL FAIR RATE OF RETURN APPROPRIATE FOR THE COMPANY IN THIS PROCEEDING?
- A. I recommend the Commission authorize the actual capital structure of the Company's parent, NW Natural Water Company, LLC, which consists of 39.40% long-term debt and 60.60% common equity.

Q. WHAT ARE THE TYPICAL SOURCES OF CAPITAL COMMONLY CONSIDERED IN ESTABLISHING A UTILITY'S CAPITAL STRUCTURE?

A. Common equity and long-term debt are commonly considered in establishing a utility's capital structure because they are the typical sources of capital financing a utility's rate base.

Q. PLEASE EXPLAIN.

A. Long-lived assets are typically financed with long-lived securities, so that the overall term structure of the utility's long-term liabilities (both debt and equity) closely match the life of the assets being financed. As stated by Brigham and Houston:

In practice, firms don't finance each specific asset with a type of capital that has a maturity equal to the asset's life. However, academic studies do show that most firms tend to finance short-term assets from short-term sources and long-term assets from long-term sources.⁷

Whereas short-term debt has a maturity of one year or less, long-term debt may have maturities of thirty years or longer. Although there are practical financing constraints, such as the need to "stagger" long-term debt maturities, the general objective is to extend the average life of long-term debt. Still, long-term debt has a finite life, which is likely to be less than the life of the assets included in rate base. Common equity, on the other hand is outstanding into perpetuity. Thus, common equity more accurately matches the life of the going concern of the utility, which is also assumed to operate in perpetuity. Consequently, it is both typical and

⁷ Eugene F. Brigham and Joel F. Houston, Fundamentals of Financial Management, Concise 4th Ed., Thomson South-Western, 2004, at 574.

important for utilities to have significant proportions of common equity in their capital structures.

- Q. HOW DOES THE COMPANY'S COMMON EQUITY RATIO OF 60.60% FOR FOOTHILLS COMPARE WITH THE COMMON EQUITY RATIOS MAINTAINED BY THE UTILITY PROXY GROUP?
- A. As shown on page 2 of Schedule DWD-2, the common equity ratios maintained by the Utility Proxy Group range from 40.70% to 61.35% with an average of 50.28% in 2022. Because the Company's ratemaking common equity ratio of 60.60% falls within the range of common equity ratios maintained by the Utility Proxy Group, it is reasonable and appropriate.
- Q. WHAT EMBEDDED LONG-TERM DEBT COST RATE DO YOU RECOMMEND FOR RATEMAKING PURPOSES FOR THE COMPANY?
- A. I recommend a long-term debt cost rate of 5.48%, which is the actual embedded cost of long-term debt for NW Natural Water Company, LLC as of June 30, 2023.
- VII. Common Equity Cost Rate Models
- Q. IS IT IMPORTANT THAT COST OF COMMON EQUITY MODELS BE MARKET-BASED?
- A. Yes. Regulated utilities, like Foothills, must compete for equity along with all other companies with commensurate risk, which includes non-utilities. The cost of common equity is thus determined based on equity market expectations for the returns of those companies. If an individual investor is choosing to invest their capital among companies with comparable risk, they will choose the company providing a higher return over a company providing a lower return.

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Q. ARE THE COST OF COMMON EQUITY MODELS YOU USE MARKET-BASED MODELS?

Yes. The DCF model is market-based in that market prices are used in developing the dividend yield component of the model. The RPM and CAPM are also market-based in that the bond/issuer ratings and expected bond yields/risk-free rate used in the application of the RPM and CAPM reflect the market's assessment of bond/credit risk. In addition, the use of beta to determine the equity risk premium also reflects the market's assessment of market/systematic risk, as betas are derived from regression analyses of market prices. Moreover, market prices are used in the development of the monthly returns and equity risk premiums used in the RPM.

Q. WHAT ANALYTICAL APPROACHES DID YOU USE TO DETERMINE THE COMPANY'S ROE?

A. As discussed earlier, I have relied on the DCF model, the RPM, and the CAPM, which I apply to the Utility Proxy Group described above.

I rely on these models because reasonable investors use a variety of tools and do not rely exclusively on a single source of information or single model. Moreover, the models on which I rely focus on different aspects of return requirements and provide different insights to investors' views of risk and return. The DCF model, for example, estimates the investor-required return assuming a constant expected dividend yield and growth rate in perpetuity, while Risk Premium-based methods (*i.e.*, the RPM and CAPM approaches) provide the ability to reflect investors' views of risk, future market returns, and the relationship between interest rates and the cost of equity. Just as the use of market data for

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the Utility Proxy Group adds the reliability necessary to inform expert judgment in arriving at a recommended common equity cost rate, the use of multiple generally accepted common equity cost rate models also adds reliability and accuracy when arriving at a recommended common equity cost rate.

Q. PLEASE BRIEFLY DESCRIBE THE CONSTANT GROWTH DCF MODEL.

The constant growth DCF approach defines the ROE as the sum of (1) the expected dividend yield, and (2) expected long-term growth. As explained in Appendix A, part A, the model often is expressed in the familiar form $K_e = (D_0 (1+g))/P + g$, where the expected dividend yield (" D_0 ") generally equals the expected annual dividend divided by the current stock price, and the growth rate ("g") is based on analysts' expectations of earnings growth. The constant growth DCF formula is derived from the present value DCF formula,⁸ and requires several simplifying assumptions, including that inputs remain constant in perpetuity.

Under the model's strict assumptions, the growth rate equals the rate of capital appreciation (that is, the growth in the stock price). Given that assumption, it does not matter whether the investor holds the stock in perpetuity, or whether they hold the stock for some period of time, collect the dividends, then sell at the prevailing market price. Given that, the indicated result based on the DCF model today is assumed to remain the same in perpetuity, regardless of market changes.

⁸ See, Appendix A, part A.

Q. PLEASE SUMMARIZE THE DCF MODEL RESULTS.

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As shown on page 1 of Exhibit DWD-3, the average of the mean and median constant growth DCF model results is 8.44%. The average of the mean and median results excluding Middlesex Water is 8.76%. I have averaged these two results in arriving at a conclusion of a DCF-indicated common equity cost rate of 8.60% for the Utility Proxy Group. The inputs used and application of the DCF model are explained in detail in Appendix A, part A.

Q. PLEASE DESCRIBE THE THEORETICAL BASIS OF THE RPM.

A. The RPM is based on the fundamental financial principle of risk and return, namely, that investors require greater returns for bearing greater risk. The RPM recognizes that common equity capital has greater investment risk than debt capital, as common equity shareholders are behind debt holders in any claim on a company's assets and earnings. As a result, investors require higher returns from common stocks than from investment in bonds, to compensate them for bearing the additional risk.

While it is possible to directly observe bond returns and yields, investors' required common equity return cannot be directly determined or observed. According to RPM theory, one can estimate a common equity risk premium over bonds (either historically or prospectively) and use that premium to derive a cost

⁹ Because the Middlesex indicated DCF result of 5.43% is substantially lower than the prospective yield on A-rated utility debt (5.72%), it violates the basic financial principle of risk and return, namely that investors require greater returns for bearing greater risk. It is generally accepted that common equity capital has greater investment risk than debt capital, as common equity shareholders sit behind debt holders in any claim on a company's assets and earnings. Because of this, any investor required return on equity at or below the marginal yield on long-term debt related to that particular stock is non-sensical and should not be considered. Given that Middlesex's long-term credit rating from S&P is A, and the prospective yield on A-rated utility bonds of 5.72%, Middlesex's indicated DCF of 5.43% result violates the principle of risk and return stated above and should be eliminated.

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rate of common equity. The cost of common equity equals the expected cost rate for long-term debt capital, plus a risk premium over that cost rate, to compensate common shareholders for the added risk of being unsecured and last-in-line for any claim on the corporation's assets and earnings in the event of a liquidation.

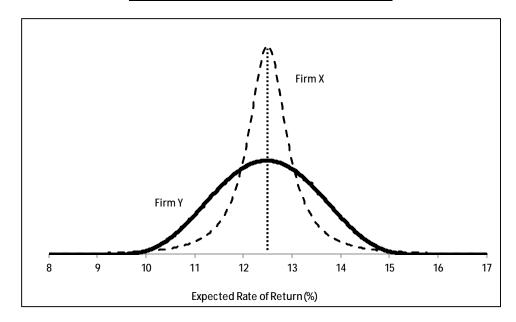
Q. WHAT IS THE INDICATED RPM COMMON EQUITY COST RATE FOR THE UTILITY PROXY GROUP?

A. As shown on line 7 of Exhibit DWD-4, page 1, I calculated a common equity cost rate of 11.25% for the Utility Proxy Group based on the RPM. The inputs used and application of the RPM are explained in detail in Appendix A, part B.

Q. PLEASE BRIEFLY EXPLAIN THE CAPM.

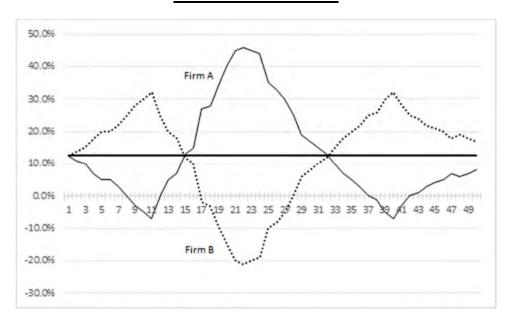
As noted above, risk premium-based models, which the CAPM falls under, focus on the additional return that investors require for taking on greater risk, with "risk" generally referring to the variation in expected returns, rather than the expected return, itself. Consider two firms, X and Y, with expected returns, and the expected variation in returns noted in Chart 2, below. Although the two have the same expected return (12.50%), Firm Y's are far more variable (i.e., uncertain). As such, Firm Y would be considered the riskier investment.

Chart 2: Expected Return and Risk



Now consider two other firms, Firm A and Firm B. Both have expected returns of 12.50%, and both are equally risky as measured by their volatility. But as Firm A's returns go up, Firm B's returns go down. That is, the returns are negatively correlated.

Chart 3: Relative Risk



If we were to combine Firms A and B into a portfolio, we would expect a 12.50% return with no uncertainty because their risk profiles counteract each other. That is, we can diversify the risk away. As long as two stocks are not perfectly correlated, we can achieve diversification benefits by combining them in a portfolio. That is the premise of the CAPM - because we can combine firms into a portfolio, the only risk that matters is the risk that remains after diversification, i.e., the "non-diversifiable" risk.

The CAPM defines the ROE as the sum of the "risk-free" rate, and a premium to reflect the additional risk associated with equity investments. The "risk-free" rate is the yield on a security viewed as having no default risk, such as long-term Treasury bonds. The risk-free rate essentially sets the baseline of the CAPM. That is, an investor would expect a higher return than the risk-free rate to purchase an asset that carries risk. The difference between that higher return (i.e., the required return) and the risk-free rate is the risk premium:

Risk-Free Rate + Risk Premium = ROE

The risk premium is defined as a security's beta multiplied by the risk premium of the overall market (the "Market Risk Premium" or "MRP"). 10 Beta is a measure of the subject company's risk relative to the overall market, i.e., the "non-diversifiable" risk. A beta of 1.00 means the security is as risky as the overall market; a value below 1.00 represents a security with less risk than the overall market, and a value over 1.00 represents a security with more risk than the overall market. In general, the CAPM is expressed as follows:

 $^{^{\}rm 10}\,\text{The}$ determination of the MRP is discussed in Appendix A, part C.

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Appendix A, part C explains that betas reflect two aspects of stock price movements: (1) the variability of the subject company's returns relative to the market; and (2) the correlation of the subject company's returns to the market's returns. Financial and empirical evidence have shown, however, that the CAPM tends to underestimate returns for low-beta stocks and over-estimate returns for high-beta stocks. The empirical CAPM ("ECAPM") adjusts the CAPM to account for this tendency.

- Q. What are the results of your application of the traditional and empirical CAPM to the Utility Proxy Group?
- A. As shown on page 1 of Exhibit DWD-5, the mean result of my CAPM/ECAPM analysis is 11.75%, the median is 11.34%, and the average of the two is 11.55%. Consistent with my reliance on the average of mean and median DCF results discussed above, the indicated common equity cost rate using the CAPM/ECAPM is 11.55%. The inputs used and application of the CAPM/ECAPM are explained in detail in Appendix A, part C.
- VIII. Indicated Common Equity Cost Rate Before Adjustment for CompanySpecific Risk
- Q. WHAT IS THE INDICATED RANGE OF COMMON EQUITY COST RATES

 BASED ON THE COST OF COMMON EQUITY MODEL RESULTS?
- A. Based on the common equity cost rates resulting from the application of cost of common equity models to the Utility Proxy Group as shown on Table 2, above, and page 2 of Exhibit DWD-1 is between 8.60% and 11.55%. As discussed above,

I employ multiple cost of common equity models as primary tools in arriving at my recommended common equity cost rate because:

- No single model is so inherently precise that it can be relied on solely to the exclusion of other theoretically sound models;
- 2) All of the models are market-based;
- 3) The use of multiple models adds reliability to the estimation of the common equity cost rate; and
- 4) The prudence of using multiple cost of common equity models is supported in both the financial literature and regulatory precedent.

Based on these common equity cost rate results, I conclude that a range of common equity cost rates between 8.60% and 11.55% is indicated for the Utility Proxy Group before determining if any Company-specific adjustments are also needed.

A. <u>Business Risk Adjustment</u>

Q. DOES FOOTHILLS FACE ADDITIONAL BUSINESS RISK RELATIVE TO THE UTILITY PROXY GROUP?

- A. Yes. Foothills' smaller size and greater regulatory risk relative to the Utility Proxy Group, are cause for consideration in determining the appropriate common equity cost rate for Foothills.
- Q. DOES FOOTHILLS' SMALLER SIZE COMPARED WITH THE UTILITY PROXY GROUP INCREASE ITS BUSINESS RISK?
- A. Yes. Foothills' smaller size relative to the Utility Proxy Group companies indicates greater relative business risk for the Company because, all else being equal, size has a material bearing on risk.

Size affects business risk because smaller companies generally are less able to cope with significant events that affect sales, revenues and earnings. For example, smaller companies face more risk exposure to business cycles and economic conditions, both nationally and locally. Additionally, the loss of revenues from a few larger customers would have a greater effect on a small company than on a bigger company with a larger, more diverse, customer base.

As further evidence illustrates that smaller firms are riskier, investors generally demand greater returns from smaller firms to compensate for less marketability and liquidity of their securities. Kroll's <u>Cost of Capital Navigator: U.S. Cost of Capital Module</u> ("Kroll") discusses the nature of the small-size phenomenon, providing an indication of the magnitude of the size premium based on several measures of size. In discussing "Size as a Predictor of Equity Premiums," Kroll states:

The size effect is based on the empirical observation that companies of smaller size are associated with greater risk and, therefore, have greater cost of capital [sic]. The "size" of a company is one of the most important risk elements to consider when developing cost of equity capital estimates for use in valuing a business simply because size has been shown to be a *predictor* of equity returns. In other words, there is a significant (negative) relationship between size and historical equity returns - as size *decreases*, returns tend to *increase*, and vice versa. (footnote omitted) (emphasis in original)¹¹

Furthermore, in "The Capital Asset Pricing Model: Theory and Evidence," Fama and French note size is indeed a risk factor which must be reflected when estimating the cost of common equity. On page 14, they note:

. . . the higher average returns on small stocks and high book-tomarket stocks reflect unidentified state variables that produce

¹¹ Kroll, Cost of Capital Navigator: U.S. Cost of Capital Module, Size as a Predictor of Returns, at 1.

undiversifiable risks (covariances) in returns not captured in the market return and are priced separately from market betas.¹²

Based on this evidence, Fama and French proposed their three-factor model which includes a size variable in recognition of the effect size has on the cost of common equity.

Also, it is a basic financial principle that the use of funds invested, and not the source of funds, is what gives rise to the risk of any investment.¹³ Simply put, risks of investments should be looked at as stand-alone operations and not how they are financed. Eugene Brigham, a well-known authority, states:

A number of researchers have observed that portfolios of small-firms (sic) have earned consistently higher average returns than those of large-firm stocks; this is called the "small-firm effect." On the surface, it would seem to be advantageous to the small firms to provide average returns in a stock market that are higher than those of larger firms. In reality, it is bad news for the small firm; what the small-firm effect means is that the capital market demands higher returns on stocks of small firms than on otherwise similar stocks of the large firms. (emphasis added)¹⁴

Consistent with the financial principle of risk and return discussed above, increased relative risk due to small size must be considered in the allowed rate of return on common equity. Therefore, the Commission's authorization of a cost rate of common equity in this proceeding must appropriately reflect the unique risks of Foothills, including its small size, which is justified and supported above by evidence in the financial literature.

¹² Eugene F. Fama and Kenneth R. French, "The Capital Asset Pricing Model: Theory and Evidence," Journal of Economic Perspectives, Volume 18, Number 3, Summer 2004, at 25-43.

¹³ Brealey, Richard A. and Myers, Stewart C., <u>Principles of Corporate Finance</u> (McGraw-Hill Book Company, 1996), at 204-205, 229.

¹⁴ Brigham, Eugene F., <u>Fundamentals of Financial Management</u>, <u>Fifth Edition</u> (The Dryden Press, 1989), at 623.

Q. IS THERE ANY PRECEDENT THAT IDENTIFIES THE REGULATORY RISK FACED BY UTILITIES?

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A. Yes. In *Duquesne*, the Supreme Court noted the risks to utilities of ratemaking treatment and the importance of establishing ratemaking treatment that does not continuously favor customers to the continuous detriment of investors:

[t]he risks a utility faces are in large part defined by the rate methodology because utilities are virtually always public monopolies dealing in essential service, and so relatively immune to the usual market risks. Consequently, a State's decision to arbitrarily switch back and forth between methodologies in a way which required investors to bear the risk of bad investments at some times while denying them the benefit of good investments at others would raise serious constitutional questions.¹⁵

Q. HOW DOES THE REGULATORY ENVIRONMENT IN WHICH A UTILITY OPERATES AFFECT ITS ACCESS TO AND COST OF CAPITAL?

The regulatory environment can significantly affect a utility's access to capital and its cost of capital in several ways. First, the proportion and cost of debt capital available to utility companies are influenced by the rating agencies' assessment of the regulatory environment. As noted by Moody's, "[b]roadly speaking, the Regulatory Framework is the foundation for how all the decisions that affect utilities are made (including the setting of rates), as well as the predictability and consistency of decision-making provided by that foundation." Moody's further noted that:

A utility operating in a regulatory framework that is characterized by legislation that is credit supportive of utilities and eliminates doubt by prescribing many of the procedures that the regulators will use in determining fair rates (which legislation may show evidence of being responsive to the needs of the utility in general or specific ways), a

¹⁵ Duquesne Light Co. v. Barasch, 488 U.S. 299, 315 (1989).

¹⁶ Moody's Investors Service, Regulated Electric and Gas Utilities, June 23, 2017, at 6.

long history of transparent rate-setting, and a judiciary that has provided ample precedent by impartially adjudicating disagreements in a manner that addresses ambiguities in the laws and rules will receive higher scores in the Legislative and Judicial Underpinnings sub-factor. A utility operating in a regulatory framework that, by statute or practice, allows the regulator to arbitrarily prevent the utility from recovering its costs or earning a reasonable return on prudently incurred investments, or where regulatory decisions may be reversed by politicians seeking to enhance their populist appeal will receive a much lower score. ¹⁷

S&P also notes that the ability of a utility to "recover all its costs, on time and in full" is key in assessing its regulatory framework. Moody's agrees that timely cost recovery is an important determinant of credit quality, stating that "[t]he ability to recover prudently incurred costs on a timely basis and to attract debt and equity capital are crucial credit considerations. The inability to recover costs, for instance if fuel or purchased power costs ballooned during a rate freeze period, has been one of the greatest drivers of financial stress in this sector, as well as the cause of some utility defaults." Similarly, Fitch Ratings notes that in the current environment of rising costs, utilities will require more frequent rate increases to maintain financial results, resulting in further exposure to regulatory risks. 20

Q. HOW IS THE ARIZONA REGULATORY ENVIRONMENT PERCEIVED BY EQUITY INVESTORS?

A. Regulatory Research Associates ("RRA")²¹ ranks Arizona as Below Average/3 from an investor viewpoint. Specifically, RRA notes:

Regulatory Research Associates, a group within S&P Global Market Intelligence, views the Arizona regulatory environment as restrictive

¹⁷ Moody's Investors Service, Regulated Electric and Gas Utilities, June 23, 2017, at 7.

¹⁸ Standard and Poor's, RatingsDirect, Key Credit Factors for the Regulated Utilities Industry, November 19, 2013, at 6.

¹⁹ Moody's Investors Service, Regulated Electric and Gas Utilities, June 23, 2017, at 12.

²⁰ FitchRatings, U.S. Utilities, Power, and Gas 2010 Outlook, December 4, 2009, at 1.

²¹ RRA, accessed on August 31, 2023.

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from an investor point of view. While recent rate case decisions rendered by the ACC had specified below average returns, a more recent decision for Arizona Public Service Co., or APS, accorded the company an equity return that is among the lowest returns observed by RRA for a vertically integrated utility in the last 30 years. The decision for APS, the state's largest electric utility, reflected a 20basis-point penalty related to customer education programs pertaining to rate design changes implemented by the utility in 2017. In addition, the ACC imposed substantial disallowances associated with several of the utility's generation assets. More generally, regulatory lag associated with protracted rate cases and the commission's reliance on historical test years remains a pervasive problem for the Arizona utilities, rendering it difficult for the utilities to earn their authorized returns. The general policies of the commission, which is comprised of elected officials, continue to be highly politicized, contributing to a heightened degree of risk for the state's utilities. There also continues to be a relatively high rate of turnover in the ACC's leadership, with a majority of the current commissioners seated for fewer than three years, further increasing uncertainty as the regulators get up to speed on complex issues.²²

Furthermore, as shown on Exhibit DWD-6, the average RRA regulatory ranking for the Utility Proxy Group is Average/2, which indicates that Foothills faces significant regulatory risk as compared to the Utility Proxy Group as viewed by RRA.

In view of the above, it is apparent that Foothills is facing extraordinary regulatory risk relative to the Utility Proxy Group and its investors must be compensated for that risk.

- Q. IS THERE A WAY TO QUANTIFY AN ADJUSTMENT TO COMPENSATE FOOTHILLS FOR GREATER BUSINESS RISK DUE TO ITS SMALLER SIZE AND GREATER REGULATORY RISK RELATIVE TO THE UTILITY PROXY GROUP?
- A. Yes. As a proxy for Foothills' unique risk (*i.e.*, smaller size and riskier regulatory environment), I have used the size premium study available in the Kroll Cost of

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²² RRA, accessed on August 31, 2023.

Capital Navigator. The size premium study compares relative size, as measured by estimated market capitalization, of Foothills and the Utility Proxy Group to determine the implied risk premium.

<u>Table 4: Size as Measured by Market Capitalization for Foothills and the Utility Proxy Group</u>

	Market <u>Capitalization*</u> (\$ Millions)	Times Greater than the <u>Company</u>
Foothills Utility Proxy Group	\$84.044 \$2,953.195	35.1x
*From page 1 of Exhibit DWD-7.	φ2,933.193	33.1X

Foothills' estimated market capitalization was \$84.044 million as of August 31, 2023,²³ compared with the market capitalization of the median company in the Utility Proxy Group of \$3.0 <u>billion</u> as of August 31, 2023. The median company in the Utility Proxy Group has a market capitalization 35.1 times the size of Foothills' estimated market capitalization.

As a result, it is necessary to upwardly adjust the indicated range of common equity cost rates applicable to the Utility Proxy Group of 8.60% to 11.55% to reflect Foothills' greater risk due to its smaller relative size. The determination is based on the size premiums for portfolios of New York Stock Exchange, American Stock Exchange, and NASDAQ listed companies ranked by deciles for the 1926 to 2022 period as shown on the bottom half of page 1 of Exhibit DWD-7. The average size premium for the Utility Proxy Group with a market capitalization

²³ \$84.044 = \$51.081M (Foothills total requested rate base) * 60.60% (Foothills requested equity ratio) * 271.5% (market-to-book ratio of the Utility Proxy Group) as demonstrated on page 2 of Exhibit DWD-7.

of \$3.0 billion falls in the 5th decile, while the Company's estimated market capitalization of \$84 million places it in the 10th decile. The size premium spread between the 5th decile and the 10th decile is 3.90% as shown on the top of page 1 of Exhibit DWD-7. In view of the Company's small size and riskier regulatory environment compared to the Utility Proxy Group and the indicated 3.90% indicated size adjustment, I conservatively recommend a business risk adjustment of 1.00% be added to the Utility Proxy Group-specific range of ROEs to reflect Foothills' unique risks.

Q. WHAT IS THE INDICATED RANGE OF COMMON EQUITY COST RATES AFTER YOUR COMPANY-SPECIFIC ADJUSTMENT?

A. Applying the 1.00% business risk adjustment to the indicated range of common equity cost rates between 8.60% and 11.55% results in a Company-specific range of common equity rates between 9.60% and 12.55%. In consideration of the indicated range and the tumultuous economic environment, the Company requests an ROE of 10.00% for Foothills in this proceeding.

IX. Calculation of the Fair Value Rate Base

Q. WHAT FVRB VALUES HAVE YOU CALCULATED FOR THE COMPANY'S
WATER AND SEWER OPERATIONS BEFORE ADJUSTMENTS FOR POSTTEST YEAR PLANT?

A. I have calculated FVRBs of \$22,250,952 and \$43,918,996 for the Company's water and sewer operations, respectively, as shown on page 1 of Exhibit DWD-8 and Table 5, below:

<u>Table 5: Summary of Calculation of FVRB for Foothills' Water and Sewer Operations</u>

	Water Operations	Sewer Operations
Rate Base (original cost) ²⁴	\$4,999,421	\$22,554,187
Rate Base (trended original cost)	\$ <u>12,626,929</u>	\$ <u>42,495,236</u>
FVRB before Adjustment for Post-Test Year Plant ²⁵	\$8,813,175	\$32,524,711
Adjustment for Post-Test Year Plant ²⁶	\$ <u>13,437,777</u>	\$ <u>11,394,285</u>
FVRB for Ratemaking Purposes	\$22,250,952	\$43,918,996

The calculation of the original cost rate base and the adjustments for posttest year plant are sponsored by Company Witness Ray L. Jones, P.E. The calculation of the trended original cost rate base will be explained in the remainder of this Direct Testimony.

Q. WHAT IS INCLUDED IN THE COMPANY'S TRENDED ORIGINAL COST RATE BASE BEFORE ADJUSTMENTS FOR POST-TEST YEAR PLANT?

A. The Company's trended original cost rate base includes the following inputs: (1) the fair value of the Company's plant in service; (2) the fair value of customer contributions and advances in aid of construction; (3) the fair value of accumulated deferred income taxes; (4) working capital; and (5) customer security deposits.

²⁴ From Company Witness Ray L. Jones, P.E. Rate base includes plant in service, customer contributions, advances and deposits, deferred income taxes, and working capital.

²⁵ Average of original cost and trended original cost rate bases.

²⁶ From Company Witness Ray L. Jones, P.E.

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Q. HOW IS THE FAIR VALUE OF PLANT IN SERVICE CALCULATED?

A. The fair value of plant in service (which includes contributions and advances in aid of construction) is calculated by conducting a trended original cost study to determine the reconstruction cost new less depreciation ("RCNLD").

Q. WHAT IS AN RCNLD STUDY?

A. The Arizona Administrative Code defines RCNLD as:

An amount consisting of the depreciated reconstruction cost new of the property (exclusive of contribution and/or advances in aid of construction) at the end of the test year, used and useful, plus a proper allowance for working capital and including all applicable pro forma adjustments. Contributions and advances in aid of construction, if recorded in the accounts of the public service corporation, shall be increased to a reconstruction new basis. (A.A.C. R14-2-103(A)(3)(n))

RCNLD refers to the estimated cost of reconstructing the Company's property new at today's cost after deducting accumulated depreciation and amortization, which are also both restated in current dollars.

Q. PLEASE EXPLAIN HOW YOU CALCULATED THE RCNLD.

As mentioned above, the RCNLD was determined through a trended original cost study. In order to arrive at the RCNLD for Foothills' water and sewer rate bases, I began with the original cost of the water and sewer assets provided to me by Mr. Jones. I then used the Handy-Whitman Index (the "Index") to determine the current reconstruction value. The Index is prepared specifically for electric, gas, and water utilities, and is the only publication of its kind available to the public. The Index has been published continuously since 1924. The Index is comprised of historical index values for various accounts prescribed by the National Association of Regulatory Utility Commissioners ("NARUC") Uniform System of Accounts, as well as for

construction, material, and labor, by geographic region of the United States. For assets not included in the Index, I used the Producer Pricing Index.²⁷

The trended original cost method consists of the development of adjustment factors from the time when the asset was put into service to the current date. For example, an average main (NARUC account 331) placed into service in 1985 with an original cost of \$100,000 would be trended forward by the ratio of the index value at the current date divided by the index value at the time of installation. The index value of NARUC account 331 in January 2023 is 1055.00, and the index value in 1985 when the assets were installed was 248.00, which means the ratio applied to the original cost of the distribution main would be 4.25.²⁸ This would translate into a current cost for that main of \$425,000.²⁹

The next step in deriving the RCNLD for the Company's water and sewer operations is to quantify the amount of physical deterioration, functional obsolescence, and economic obsolescence of the assets. Physical deterioration is caused by use, wear and tear, and the aging process. Functional obsolescence is caused by changes in design or construction to create efficiencies not present in the current asset. Economic obsolescence is a loss in value due to external factors not in the control of the entity such as economic conditions. The most common measure of physical deterioration is the reserve held for depreciation, which is based on the asset's remaining life versus its average useful life. Functional obsolescence is measured by comparing the subject asset to a replacement asset

²⁷ Specifically communication equipment and computers, construction equipment, laboratory equipment, office equipment, tools, and vehicles.

²⁸ 1,055.00 / 248.00 = 4.25.

 $^{^{29}}$ (1,055.00 / 248.00) x \$100,000 = \$425,000.

with current technology. The Company indicated that there is no significant functional obsolescence for their assets. Economic obsolescence is usually measured by market conditions, which have been supportive towards the water and wastewater industries in the recent past, as well as prospectively, so I do not believe there is significant economic obsolescence present in the Company's assets. Since the only applicable measure of loss of value is physical deterioration, the useful lives for each asset were determined, and reserves for depreciation were calculated for each asset as provided to me by Mr. Jones.

Q. ARE TRENDED ORIGINAL COST STUDIES AN ACCEPTED APPROACH TO DETERMINING RCNLD?

A. Yes, they are. The use of trended original cost studies and the Handy-Whitman indices to determine RCNLD values are a common practice accepted by the Commission.³⁰

Q. WHAT ARE THE RCNLD VALUES OF FOOTHILLS' WATER AND SEWER PLANT IN SERVICE AT THE END OF THE ADJUSTED TEST YEAR?

A. The RCNLD for Foothills' water and sewer plant in service are \$30,583,245 and \$47,460,937, as shown on pages 1 and 2 of Exhibit DWD-8, respectively. The detailed trending analyses for the water and sewer plant in service are presented in pages 3 through 6 (water) and 7 through 10 (sewer) in Exhibit DWD-8

³⁰ See, e.g. Citizens Communications, inc., Decision No. 60172 (May 7, 1997), Paradise Valley Water Company, Decision No. 60220 (May 29, 1997), Chaparral City Water Company, Decision No. 68176 (September 30, 2005), Chaparral City Water Company, Decision No. 71308 (October 21, 2009), Tucson Electric Power Company, Decision No. 73912 (June 27, 2013), UNS Gas, Inc., Decision No. 73142 (May I, 2012), EPCOR Water Arizona inc. Decision No. 76162 (June 28, 2017) (Arizona wastewater districts minus Luke 303 and San Tan), and EPCOR Water Arizona Inc. Decision No. 78439 (February I, 2022) (Arizona water districts minus San Tan).

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Q. WHAT ELSE NEEDS TO BE ADDED TO THE RCNLD TO COMPLETE THE RATE BASE CALCULATION?

A. To complete the rate base calculation, fair values of accumulated deferred income taxes, advances in aid of construction, and contributions in aid of construction need to be added to the RCNLD in addition to the Company's working capital needs and customer deposits, which are not adjusted.

Q. HOW DID YOU CALCULATE THE FAIR VALUE OF THE ABOVE VARIABLES?

To calculate the fair value of accumulated deferred income taxes and advances and contributions in aid of construction, I used the average weighted age of each system (approximately 17 and 9 years for the water and sewer systems, respectively) and from there used the weighted average Index ratio to calculate the trending ratio used for the calculation of the fair values of those assets. The 2.20 (water) and 1.54 (sewer) Index ratios are put forth on pages 3 and 7 of Exhibit DWD-8, respectively. Those ratios are then applied to the original cost values to derive the fair value.

Q. WHAT ARE THE RCNLD RATE BASES FOR FOOTHILL'S WATER AND SEWER OPERATIONS?

A. They are \$26,064,706 (water) and \$53,889,521 (sewer) as shown on line 9 of pages 1 and 2, respectively, of Exhibit DWD-8.

Q. HOW DO YOU CALCULATE THE FVI?

A. The FVI is simply the difference between the original cost less depreciation rate base ("OCRB") and the FVRB. As shown on line 11 of pages 1 and 2 of Exhibit DWD-8, the FVIs for the water and sewer operations are \$3,813,754 and \$9,970,525, respectively.

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X. Rate of Return on the Fair Value Incremental Rate Base

- Q. IS FOOTHILLS REQUESTING THAT RATES BE SET IN THIS PROCEEDING
 BASED ON A FAIR VALUE RATE BASE?
- A. Yes.
- Q. HOW DOES THE COMMISSION TYPICALLY ESTIMATE THE FAIR VALUE RATE OF RETURN ("FVROR") ON THE FAIR VALUE RATE BASE?
- A. It is my understanding that the Commission has estimated the FVROR on the FVRB by first applying the overall rate of return based on a market-based cost of common equity relative to the common equity portion of the OCRB and the debt cost rate relative to the debt portion of the OCRB. Then, the Commission applies a return loosely based on the estimated real risk-free rate to the difference between the OCRB and the FVRB, with this difference known as the FVII.³¹
- Q. DO YOU AGREE WITH THE COMMISSION'S TRADITIONAL METHOD OF ESTIMATING THE RETURN ON THE FAIR VALUE INCREMENT?
 - No, I believe that the Commission's traditional approach is conservative. Because common equity investors bear greater investment risk being last in line in any claim on a firm's assets and earnings, they require a greater return than do debt investors as discussed previously. Therefore, the basic premise of the Commission's method, namely, that equity investors require a lower return than the nominal risk-free rate on the FVI to rate base is inconsistent with the basic financial principle of risk and return. My cost of common equity analysis is based on the market data of utilities of comparable risk to Foothills. Moreover, investors purchase stock at the

³¹ Decision No. 70665, Docket No. G-01551A-07-0504 (Southwest Gas Corporation) (Dec. 24, 2008) at 32.

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market value of that stock, requiring and expecting to receive a return on that market value. Thus, the FVRB and the FVI are analogous to a return on the market value of investors' investment.

In regulation, rate base, no matter whether measured by book value or fair value, is presumed to be financed with a mix of both debt and common equity. Thus, there is no basis for presuming that the FVRB is financed with any other mix of capital than what is contained in a utility's book value capital structure. Therefore, the return on the FVI should be a return based on the same mix of debt and common equity cost rates as the overall rate of return applied to the OCRB. Despite my disagreement with the approach the Commission has used in establishing the return on the fair value increment, Foothills is willing to accept the Commission's traditional method in this case so long as the Commission properly addresses fair value in establishing the overall revenue requirement.

Q. SHOULD THE RETURN SET ON THE FVI BE 0.00%?

No, it should not. Although I am not an attorney and defer to the Company's legal counsel on this issue, applying a zero-percent return is contrary to the constitutional obligation to consider and utilize fair value to establish the utility's revenue requirement. In other words, while the Company can accept the Commission's methodology, Foothills believes a zero-percent return on the fair value increment improperly ignores fair value in determining the utility's revenue requirement.

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Q. HAVE YOU ESTIMATED A RETURN ON THE FVI USING THE COMMISSION'S METHOD?

Yes. However, in doing so, I have recognized the fact that the FVRB is an equal blend, or average, of the OCRB and the RCNLD rate base by estimating inflation as an average of historical and projected inflation, and the nominal risk-free rate as an average of an historical and projected risk-free rate.

Q. HOW DID YOU ESTIMATE INFLATION?

First, as shown on line 1 of Exhibit DWD-9, I estimated historical inflation of 3.87% as the average annual inflation from 1962 – 2022 from <u>SBBI - 2023</u>.³² I have used the 1962 – 2022 (61 years) time frame because the average life of Foothill's utility plant is approximately 61 years based on the composite depreciation rate of the components of their utility plant.³³

Second, I averaged two measures of projected inflation. As shown on line 2 of Exhibit DWD-9, I estimated projected inflation of 2.36% based on projections from 2022 - 2032 of the Consumer Price Index from the U.S. Annual Energy Outlook 2023 ("AEO")³⁴. On line 3, I estimated projected inflation of 2.20% by averaging the long-range forecasts for 2025 – 2029 (2.20%) and 2030 – 2034 (2.20%) from the June 1, 2023 *Blue Chip Financial Forecast* ("*Blue Chip*").³⁵ Averaging the AEO projected inflation of 2.36% with projected inflation of 2.20% results in projected inflation of 2.28% as shown on line 4 of Exhibit DWD-9.

³³ Weighted average Composite depreciation rate = 1.72%. 1 / 1.72% = ~61 years.

³⁴ Table 20. Macroeconomic Indicators. http://www.eia.gov/forecasts/aeo/

³⁵ See page 8 of Exhibit DWD-4.

Finally, I averaged historical inflation of 3.87% with the mean projected inflation of 2.28%, resulting in an inflation rate of 3.08% as shown on line 5 of Exhibit DWD-9.

Q. HOW DID YOU ESTIMATE THE NOMINAL RISK-FREE RATE?

A. First, as shown on line 6 of Exhibit DWD-9, the nominal historical risk-free rate of 6.01% is estimated as the average annual income return on long-term U.S. government bonds from the same 1962 – 2022 time period discussed above from SBBI - 2023.³⁶

Second, as shown on line 7 of Exhibit DWD-9, I estimated the nominal projected risk-free rate of 3.85% by averaging the long-range forecasts for 2025 – 2029 (3.80%) and 2030 – 2034 (3.90%) from the June 1, 2023 *Blue Chip*.

Averaging the nominal historical risk-free rate of 6.01% with the nominal projected risk-free of 3.85% results in a nominal projected risk-free rate of 4.93% as shown on line 8 of Exhibit DWD-9.

Q. HOW DID YOU ESTIMATE THE REAL RISK-FREE RATE?

A. I estimated the real risk-free rate by adjusting the mean nominal risk-free rate of 4.93% by the mean inflation rate of 3.08% as shown on line 5 of Exhibit DWD-9; using the formula in note 7 on Exhibit DWD-8, resulted in a mean real risk-free rate of 1.79%.³⁷

The resulting return on the FVI is one-half of the 1.79% real risk-free rate, or 0.90%, as shown on line 10 on Exhibit DWD-9.

³⁶ SBBI - 2023 Appendix A-7.

 $^{^{37}}$ 1.79% = ((1 + 4.93%) / (1 + 3.08%)) - 1.

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XI. Overall Fair Rate of Return

Q. WHAT ARE THE COMPANY'S REQUESTED FVRORS FOR ITS WATER AND SEWER OPERATIONS?

A. The Company's requested FVRORs for its water and sewer operations are summarized on Exhibit DWD-10 and Tables 6 and 7, below:

Table 6: Summary of the Weighted Average Cost of Capital – Water FVRB

Type of Capital	Ratios	Cost Rate	<u>Weighted Cost</u> <u>Rate</u>
Long-Term Debt	32.65%	5.48%	1.79%
Common Equity	51.21%	10.00%	5.02%
FVI	<u>17.14%</u>	0.90%	<u>0.15%</u>
Total	<u>100.00%</u>		<u>6.96%</u>

Table 7: Summary of the Weighted Average Cost of Capital – Sewer FVRB

Type of Capital	<u>Ratios</u>	Cost Rate	Weighted Cost Rate
Long-Term Debt	30.46%	5.48%	1.67%
Common Equity	46.84%	10.00%	4.68%
FVI	<u>22.70%</u>	0.90%	<u>0.20%</u>
Total	<u>100.00%</u>		<u>6.55%</u>

XII. <u>Conclusion</u>

Q. PLEASE STATE YOUR CONCLUSIONS.

The Company's requested common equity cost rate of 10.00% is a just and reasonable return which ensures the integrity of presently invested capital and enables the attraction of needed new capital on reasonable terms given the results of my analyses. It also ensures that Foothills will be able to continue providing safe, adequate, and reliable water service to the benefit of customers. Thus, it balances the interests of both customers and the Company.

Likewise, the Company's proposed capital structure, which consists of 39.40% long-term debt at an embedded cost rate of 5.48% and 60.60% common equity is reasonable as it is comparable with the capital structures maintained by the Utility Proxy Group

Finally, the Company's requested return on the FVI of 0.90% is a conservative measure of the return that would be required by investors, as compared to my independent analysis.

Q. DOES THAT CONCLUDE YOUR DIRECT TESTIMONY?

A. Yes.

Appendix A: Cost of Common Equity Models

A. <u>Discounted Cash Flow Model</u>

Q. PLEASE DESCRIBE THE SINGLE-STAGE CONSTANT GROWTH DCF MODEL.

A. As noted above, the DCF model is based on the theory that the present value of an expected future stream of net cash flows during the investment holding period can be determined by discounting those cash flows at the cost of capital, or the investors' capitalization rate. Mathematically this is shown as:

$$P_0 = \frac{D_1}{(1+ke)} + \frac{D_2}{(1+ke)^2} + \dots + \frac{D_t}{(1+ke)^t}$$

where:

k = the required Return on Common Equity;

 $D_1...D_t$ = the future expected dividends; and

 P_0 = the current stock price.

The above equation can be rearranged to form the single-stage constant growth DCF model as such:

$$K_e = (D_0 (1+g))/P + g$$

where:

 K_e = the required Return on Common Equity;

 D_0 = the annualized Dividend Per Share;

P = the current stock price; and

g =the growth rate.

In this form, the required ROE is equal to the expected dividend yield plus an expected long-term growth rate.

Q. PLEASE DESCRIBE THE DIVIDEND YIELD YOU USED IN YOUR APPLICATION OF THE DCF MODEL.

A. The unadjusted dividend yields are based on the proxy companies' dividends as of August 31, 2023, divided by the average of closing market prices for the 60 trading days ending August 31, 2023.³⁸

Q. PLEASE EXPLAIN YOUR ADJUSTMENT TO THE DIVIDEND YIELD.

A. Because dividends are paid periodically (quarterly), as opposed to continuously (daily), an adjustment must be made to the dividend yield. This is often referred to as the discrete, or the Gordon Periodic, version of the DCF model.

DCF theory calls for the use of the full growth rate, or D₁, in calculating the dividend yield component of the model. Since the various companies in the Utility Proxy Group increase their quarterly dividend at various times during the year, a reasonable assumption is to reflect one-half the annual dividend growth rate in the dividend yield component, or D_{1/2}. Because the dividend should be representative of the next 12-month period, my adjustment is a conservative approach that does not overstate the dividend yield. Therefore, the actual average dividend yields in Column 1 on page 1 of Exhibit DWD-3 have been adjusted upward to reflect one-half the average projected growth rate shown in Column 5.

Q. PLEASE EXPLAIN THE BASIS OF THE GROWTH RATES YOU APPLIED TO THE UTILITY PROXY GROUP IN YOUR DCF MODEL.

A. Investors with more limited resources than institutional investors are likely to rely on widely available financial information services, such as *Value Line*, Zacks, and

³⁸ See, Exhibit DWD-3, page 1, Column 1.

Yahoo! Finance. Investors realize that analysts have significant insight into the dynamics of the industries and individual companies they analyze, as well as companies' abilities to effectively manage the effects of changing laws and regulations, and ever-changing economic and market conditions. For these reasons, I used analysts' five-year forecasts of EPS growth in my DCF analysis.

Over the long run, there can be no growth in DPS without growth in EPS. Security analysts' earnings expectations have a more significant influence on market prices than dividend expectations. Thus, using projected earnings growth rates in a DCF analysis provides a better match between investors' market price appreciation expectations and the growth rate component of the DCF.

B. The Risk Premium Model

- Q. PLEASE EXPLAIN HOW YOU DERIVED YOUR INDICATED COST OF COMMON EQUITY BASED ON THE RPM.
- A. I relied on the application of the RPM using a total market approach. The total market approach indirectly derives a risk premium by using known metrics as a proxy for risk. The risk premium is subsequently applied to an expected bond yield of 5.79% applicable to the Utility Proxy Group.
- Q. PLEASE EXPLAIN THE BASIS OF THE EXPECTED BOND YIELD OF 5.79%

 APPLICABLE TO THE UTILITY PROXY GROUP.
- A. The first step in the total market approach RPM analysis is to determine the expected bond yield. Because both ratemaking and the cost of capital, including common equity cost rate, are prospective in nature, a prospective yield on similarly-rated long-term debt is essential. I rely on a consensus forecast of about 50 economists of the expected yield on Aaa-rated corporate bonds for the six

calendar quarters ending with the fourth calendar quarter of 2024, and the long-term projections for 2025 to 2029, and 2030 to 2034 from *Blue Chip*. As shown on line 1 of page 1 of Exhibit DWD-4, the average expected yield on Moody's Aaarated corporate bonds is 4.94%. In order to derive an expected yield on A2-rated public utility bonds, I make an upward adjustment of 0.74%, which represents a recent spread between Aaa-rated corporate bonds and A2-rated public utility bonds, in order to adjust the expected Aaa-rated corporate bond yield to an equivalent Moody's A2-rated public utility bond.³⁹ Adding that recent 0.74% spread to the expected Aaa-rated corporate bond yield of 4.94% results in an expected A2-rated public utility bond of 5.68%.

Since the Utility Proxy Group's average Moody's long-term issuer rating is A3, another adjustment to the expected A2 rated public utility bond yield is needed to reflect the difference in bond ratings. An upward adjustment of 0.11%, which represents one-third of a recent spread between A2 and Baa2 rated public utility bond yields, is necessary to make the A2 rated prospective bond yield applicable to an A3 rated public utility bond.⁴⁰ Adding the 0.11% to the 5.68% prospective A2 rated public utility bond yield results in a 5.79% expected bond yield for the Utility Proxy Group.

³⁹ As shown on line 2 and explained in note 2 of page 1 of Exhibit DWD-4.

⁴⁰ As shown on line 4 and explained in note 3, page 3 of Schedule DWD-4. Moody's does not provide public utility bond yields for A3 rated bonds. As such, it was necessary to estimate the difference between A2 rated and A3 rated public utility bonds. Because there are three steps between Baa2 and A2 (Baa2 to Baa1, Baa1 to A3, and A3 to A2) I assumed an adjustment of one-third of the difference between the A2 rated and Baa2 rated public utility bond yield was appropriate.

Q.

LONG-TERM HISTORICAL DATA?

A. To derive a historical market equity risk premium, I used the most recent holding period returns for the large company common stocks from the <u>Stocks</u>, <u>Bonds</u>, <u>Bills</u>,

HOW DID YOU DERIVE A MARKET EQUITY RISK PREMIUM BASED ON

Table A-1: Summary of the Calculation of the Utility Proxy Group Projected
Bond Yield⁴¹

Prospective Yield on Moody's Aaa Rated Corporate Bonds (Blue Chip)	4.94%
Adjustment to Reflect Yield Spread Between Moody's Aaa Rated Corporate Bonds and Moody's A2 Rated Utility Bonds	0.74%
Adjustment to Reflect the Utility Proxy Group's Average Moody's Bond Rating of A3	<u>0.11%</u>
Prospective Bond Yield Applicable to the Utility Proxy Group	<u>5.79%</u>

To develop the indicated ROE using the total market approach RPM, this prospective bond yield is then added to the average of the three different equity risk premiums described below.

Q. PLEASE EXPLAIN HOW THE BETA-DERIVED EQUITY RISK PREMIUM IS DETERMINED.

A. The components of the beta-derived risk premium model are: 1) an expected market equity risk premium over corporate bonds, and 2) beta. The derivation of the beta-derived equity risk premium that I applied to the Utility Proxy Group is shown on lines 1 through 9 of page 6 of Exhibit DWD-4. The total beta-derived equity risk premium I applied was based on an average of: 1) Ibbotson-based equity risk premiums; 2) Value Line-based equity risk premiums; and 3) Bloomberg-based equity risk premium. Each of these is described in turn.

⁴¹ As shown on page 1 of Exhibit DWD-4.

and Inflation ("SBBI") 2023 Yearbook ("SBBI – 2023")⁴² less the average historical yield on Moody's Aaa/Aa-rated corporate bonds for the period 1928 to 2022. The use of holding period returns over a very long period of time is appropriate because it is consistent with the long-term investment horizon presumed by investing in a going concern, *i.e.*, a company expected to operate in perpetuity.

SBBI-2023's long-term arithmetic mean monthly total return rate on large company common stocks was 11.78% and the long-term arithmetic mean monthly yield on Moody's Aaa/Aa-rated corporate bonds was 5.96% from 1928 to 2022.⁴³ As shown on line 1 of page 6 of Exhibit DWD-4, subtracting the mean monthly bond yield from the total return on large company stocks results in a long-term historical equity risk premium of 5.82%.

I used the arithmetic mean monthly total return rates for the large company stocks and yields (income returns) for the Moody's Aaa/Aa-rated corporate bonds, because they are appropriate for the purpose of estimating the cost of capital as noted in <u>SBBI – 2023.</u>⁴⁴ The use of the arithmetic mean return rates and yields is appropriate because historical total returns and equity risk premiums provide insight into the variance and standard deviation of returns needed by investors in estimating future risk when making a current investment. If investors relied on the geometric mean of historical equity risk premiums, they would have no insight into the potential variance of future returns because the geometric mean relates to the

⁴² SBBI-2023 Appendix A Tables: Morningstar Stocks, Bonds, Bills, & Inflation 1926-2022.

⁴³ As explained in note 1 on page 6 of Exhibit DWD-4.

⁴⁴ <u>SBBI – 2023</u>, at 200-201.

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change over many periods to a <u>constant</u> rate of change, thereby obviating the yearto-year fluctuations, or variance, which is critical to risk analysis.

Q. PLEASE EXPLAIN THE DERIVATION OF THE REGRESSION-BASED MARKET EQUITY RISK PREMIUM.

To derive the regression analysis-derived market equity risk premium of 7.22%, shown on line 2 of page 6 of Exhibit DWD-4, I used the same monthly annualized total returns on large company common stocks relative to the monthly annualized yields on Moody's Aaa/Aa-rated corporate bonds as mentioned above. The relationship between interest rates and the market equity risk premium was modeled using the observed monthly market equity risk premium as the dependent variable, and the monthly yield on Moody's Aaa/Aa-rated corporate bonds as the independent variable. I used a linear Ordinary Least Squares ("OLS") regression, in which the market equity risk premium is expressed as a function of the Moody's Aaa/Aa-rated corporate bond yield:

$$RP = \alpha + \beta (R_{Aaa/Aa})$$

Using the equation generated by the regression, an expected equity risk premium of 7.22% is calculated using the average forecast of Aaa corporate bond yield of 4.94%, as discussed above.

- Q. PLEASE EXPLAIN THE DERIVATION OF A PROJECTED EQUITY RISK PREMIUM BASED ON *VALUE LINE* SUMMARY & INDEX DATA FOR YOUR RPM ANALYSIS.
- A. As noted previously, because both ratemaking and the cost of capital are prospective, a prospective market equity risk premium is needed. The derivation of the forecasted or prospective market equity risk premium can be found in note

3 on page 6 of Exhibit DWD-4. Consistent with the premise that capital appreciation plus income returns equal total returns, this prospective market return is derived from an average of the three to five-year median market price appreciation potential by *Value Line's* Summary & Index for the 13 weeks ending September 1, 2023, plus an average of the median estimated dividend yield for the common stocks of the 1,700 firms covered in *Value Line's* Standard Edition.⁴⁵

The average median expected price appreciation is 58%, which translates to a 12.12% annual appreciation, and when added to the average of *Value Line's* median expected dividend yields of 2.25%, equates to a forecasted annual total return rate on the market of 14.37%. The forecasted Aaa-rated bond yield of 4.94% is deducted from the total market return of 14.37%, resulting in an equity risk premium of 9.43%, shown on page 6, line 3 of Exhibit DWD-4.

- Q. PLEASE EXPLAIN THE DERIVATION OF AN EQUITY RISK PREMIUM BASED ON *VALUE LINE* DATA FOR THE S&P 500 COMPANIES.
- A. Using data from *Value Line*, I calculated an expected total return on the S&P 500 using expected dividend yields as a proxy for income returns and long-term growth estimates as a proxy for capital appreciation. The expected total return for the S&P 500 is 13.78%. Subtracting the prospective yield on Aaa-rated Corporate bonds of 4.94% results in an 8.84% projected equity risk premium.

⁴⁵ As explained in detail in page 2, note 1 of Exhibit DWD-5.

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Q. PLEASE EXPLAIN THE DERIVATION OF AN EQUITY RISK PREMIUM BASED ON BLOOMBERG DATA.

Using data from Bloomberg, I calculated an expected total return on the S&P 500 using expected dividend yields as a proxy for income returns and long-term growth estimates as a proxy for capital appreciation, identical to the method described above. The expected total return for the S&P 500 is 16.46%. Subtracting the prospective yield on Aaa-rated Corporate bonds of 4.94% resulted in an 11.52% projected equity risk premium.

Q. WHAT IS YOUR CONCLUSION OF A BETA-DERIVED EQUITY RISK PREMIUM FOR USE IN YOUR RPM ANALYSIS?

A. I gave equal weight to the five equity risk premiums in arriving at my conclusion of 8.56%.⁴⁶

<u>Table A-2: Summary of the Calculation of the Equity Risk Premium Using</u>
<u>Total Market Returns</u>⁴⁷

Historical Spread Between Total Returns of Large Stocks and Aaa and Aa2-Rated Corporate Bond Yields (1928 – 2022)	5.82%
Regression Analysis on Historical Data	7.22%
Prospective Equity Risk Premium using Total Market Returns from <i>Value Line</i> Summary & Index less Projected Aaa Corporate Bond Yields	9.43%
Prospective Equity Risk Premium using Measures of Capital Appreciation and Income Returns from <i>Value Line</i> for the S&P 500 less Projected Aaa Corporate Bond Yields	8.84%
Prospective Equity Risk Premium using Measures of Capital Appreciation and Income Returns from Bloomberg Professional Services for the S&P 500 less Projected Aaa Corporate Bond Yields	<u>11.52%</u>
Average	8.56%

⁴⁶ See, line 6 on page 6 of Exhibit DWD-4.

⁴⁷ As shown on page 6 of Exhibit DWD-4.

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After calculating the average market equity risk premium of 8.56%, I adjusted it by beta to account for the risk of the Utility Proxy Group. As discussed below, the beta is a meaningful measure of prospective relative risk to the market as a whole and is a logical means by which to allocate a company's, or proxy group's, share of the market's total equity risk premium relative to corporate bond yields. As shown on page 1 of Exhibit DWD-5, the average of the mean and median beta for the Utility Proxy Group is 0.76. Multiplying the beta of the Utility Proxy Group of 0.76 by the market equity risk premium of 8.56% resulted in a beta-adjusted equity risk premium of 6.51% for the Utility Proxy Group.

Q. HOW DID YOU DERIVE THE EQUITY RISK PREMIUM BASED ON THE S&P UTILITY INDEX AND MOODY'S A-RATED PUBLIC UTILITY BONDS?

I estimated two equity risk premiums based on S&P Utility Index holding returns, and two equity risk premiums based on the expected returns of the S&P Utilities Index, using *Value Line* and Bloomberg data, respectively. Turning first to the S&P Utility Index holding period returns, I derived a long-term monthly arithmetic mean equity risk premium between the S&P Utility Index total returns of 10.63% and monthly A-rated public utility bond yields of 6.44% from 1928 to 2021, to arrive at an equity risk premium of 4.20%.⁴⁸ I then used the same historical data to derive an equity risk premium of 4.97% based on a regression of the monthly equity risk premiums.

I then derived expected total returns on the S&P Utilities Index of 9.72% and 10.07% using data from *Value Line* and Bloomberg, respectively, and

⁴⁸ As shown on line 1 on page 9 of Exhibit DWD-4.

subtracted the prospective A2-rated public utility bond yield (5.68%)⁴⁹, which results in risk premiums of 4.04% and 4.39%, respectively. As with the market equity risk premiums, I averaged each risk premium to arrive at my utility-specific equity risk premium of 4.40%.

Table A-3: Summary of the Calculation of the Equity Risk Premium Using S&P Utility Index Holding Returns⁵⁰

Historical Spread Between Total Returns of the S&P Utilities Index and A2-Rated Utility Bond Yields (1928 – 2022)	4.20%
Regression Analysis on Historical Data	4.97%
Prospective Equity Risk Premium using Measures of Capital Appreciation and Income Returns from Value Line for the S&P Utilities Index less Projected A2 Utility Bond Yields	4.04%
Prospective Equity Risk Premium using Measures of Capital Appreciation and Income Returns from Bloomberg Professional Services for the S&P Utilities Index less Projected A2 Utility Bond Yields	4.39%
Average	<u>4.40%</u>

Q. WHAT IS YOUR CONCLUSION OF AN EQUITY RISK PREMIUM FOR USE IN YOUR TOTAL MARKET APPROACH RPM ANALYSIS?

A. The equity risk premium I applied to the Utility Proxy Group is 5.46%, which is the average of the beta-derived and the S&P utility equity risk premiums of 6.51% and 4.40%, respectively.⁵¹

Q. WHAT IS THE INDICATED RPM COMMON EQUITY COST RATE FOR THE UTILITY PROXY GROUP?

A. As shown on line 7 of Exhibit DWD-4, page 1, I calculated a common equity cost rate of 11.25% for the Utility Proxy Group based on the RPM.

⁴⁹ Derived on line 3 of page 1 of Exhibit DWD-4.

⁵⁰ As shown on page 9 of Exhibit DWD-4.

⁵¹ As shown on page 5 of Exhibit DWD-4.

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Table A-4: Summary of the Risk Premium Model⁵²

Prospective Moody's A3-Rated Utility Bond Applicable to the Utility Proxy Group	5.79%
Prospective Equity Risk Premium	<u>5.46%</u>
Indicated Cost of Common Equity	<u>11.25%</u>

C. The Capital Asset Pricing Model

Q. Please explain the theoretical basis of the CAPM.

CAPM theory defines risk as the co-variability of a security's returns with the market's returns as measured by beta (β). A beta of less than 1.0 indicates lower variability than the market as a whole, while a beta greater than 1.0 indicates greater variability than the market.

The CAPM assumes that all other risk (i.e., all non-market or unsystematic risk) can be eliminated through diversification. The risk that cannot be eliminated through diversification is called market, or systematic, risk. In addition, the CAPM presumes that investors require compensation only for systematic risk, which is the result of macroeconomic and other events that affect the returns on all assets. The model is applied by adding a risk-free rate of return to a market risk premium, which is adjusted proportionately to reflect the systematic risk of the individual security relative to the total market, as measured by beta. The traditional CAPM model is expressed as:

$$R_s = R_f + \beta(R_m - R_f)$$

⁵² As shown on page 1 of Exhibit DWD-4.

Where: R_s = Return rate on the common stock;

R_f = Risk-free rate of return;

R_m = Return rate on the market as a whole; and

 β = Adjusted beta (volatility of the

security relative to the market as a whole).

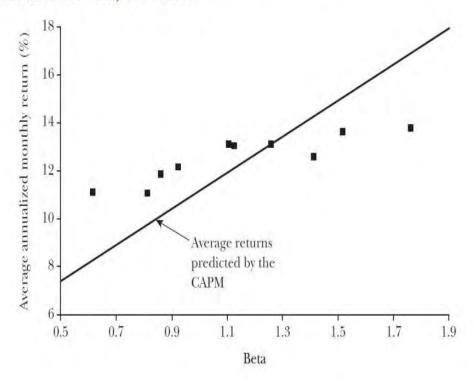
Numerous tests of the CAPM have measured the extent to which security returns and beta are related as predicted by the CAPM, confirming its validity. The ECAPM reflects the reality that while the results of these tests support the notion that beta is related to security returns, the empirical Security Market Line ("SML") described by the CAPM formula is not as steeply sloped as the predicted SML.⁵³ The ECAPM reflects this empirical reality. Fama and French clearly state regarding Figure 2, below, that "[t]he returns on the low beta portfolios are too high, and the returns on the high beta portfolios are too low." ⁵⁴

⁵³ Roger A. Morin, Modern Regulatory Finance, Public Utility Reports, Inc., 2021, at 205-209. ("Morin")

⁵⁴ Eugene F. Fama and Kenneth R. French, "The Capital Asset Pricing Model: Theory and Evidence", Journal of Economic Perspectives, Vol. 18, No. 3, Summer 2004 at 33 ("Fama & French"). http://pubs.aeaweb.org/doi/pdfplus/10.1257/0895330042162430.

 $Figure~2 \qquad {\rm http://pubs.aeaweb.org/doi/pdfplus/10.1257/0895330042162430}$

Average Annualized Monthly Return versus Beta for Value Weight Portfolios Formed on Prior Beta, 1928–2003



In addition, Morin observes that while the results of these tests support the notion that beta is related to security returns, the empirical SML described by the CAPM formula is not as steeply sloped as the predicted SML. Morin states:

With few exceptions, the empirical studies agree that ... low-beta securities earn returns somewhat higher than the CAPM would predict, and high-beta securities earn less than predicted.⁵⁵

* * *

Therefore, the empirical evidence suggests that the expected return on a security is related to its risk by the following approximation:

$$K = R_F + x \beta(R_M - R_F) + (1-x) \beta(R_M - R_F)$$

where x is a fraction to be determined empirically. The value of x that best explains the observed relationship [is] Return = 0.0829 +

ivioriii, at 201

⁵⁵ Morin, at 207.

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 0.0520β is between 0.25 and 0.30. If x = 0.25, the equation becomes:

$$K = R_F + 0.25(R_M - R_F) + 0.75 \beta(R_M - R_F)^{56}$$

Fama and French provide similar support for the ECAPM when they state:

The early tests firmly reject the Sharpe-Lintner version of the CAPM. There is a positive relation between beta and average return, but it is too 'flat.'... The regressions consistently find that the intercept is greater than the average risk-free rate... and the coefficient on beta is less than the average excess market return... This is true in the early tests... as well as in more recent cross-section regressions tests, like Fama and French (1992).⁵⁷

Finally, Fama and French further note:

Confirming earlier evidence, the relation between beta and average return for the ten portfolios is much flatter than the Sharpe-Linter CAPM predicts. The returns on low beta portfolios are too high, and the returns on the high beta portfolios are too low. For example, the predicted return on the portfolio with the lowest beta is 8.3 percent per year; the actual return as 11.1 percent. The predicted return on the portfolio with the highest beta is 16.8 percent per year; the actual is 13.7 percent.⁵⁸

Clearly, the justification from Morin, Fama, and French along with their reviews of other academic research on the CAPM, validate the use of the ECAPM. In view of theory and practical research, I have applied both the traditional CAPM and the ECAPM to the companies in the Utility Proxy Group and averaged the results.

Q. What beta did you use in your CAPM analysis?

Α. With respect to beta, I considered two methods of calculation: 1) the average beta of the Utility Proxy Group companies reported by Bloomberg Professional Services; and 2) the average beta of the Utility Proxy Group companies as reported

⁵⁶ Morin, at 221.

⁵⁷ Fama & French, at 32.

⁵⁸ Fama & French, at 33.

by *Value Line*. While both of those services adjust their calculated (or "raw") betas to reflect the tendency of beta to regress to the market mean of 1.00, *Value Line* calculates beta over a five-year period, while Bloomberg's calculation is based on two years of data.

- Q. Please describe your selection of a risk-free rate of return.
- A. As shown in Exhibit DWD-5, the risk-free rate adopted for application of the CAPM is 4.00%. This risk-free rate of 4.00% is based on the average of the *Blue Chip* consensus forecast of the expected yields on 30-year U.S. Treasury bonds for the six quarters ending with the fourth calendar quarter of 2024, and long-term projections for the years 2025 to 2029 and 2030 to 2034.
- Q. Why do you use the projected 30-year Treasury yield in your analyses?
- A. The yield on long-term U.S. Treasury Bonds is almost risk-free, and its term is consistent with the long-term cost of capital to public utilities measured by the yields on A2-rated public utility bonds, the long-term investment horizon inherent in utilities' common stocks, and the long-term life of the jurisdictional rate base to which the allowed fair rate of return (*i.e.*, cost of capital) will be applied. In contrast, short-term U.S. Treasury yields are more volatile and largely a function of Federal Reserve monetary policy.
- Q. Please explain the estimation of the expected risk premium for the market used in your CAPM analyses.
- A. The basis of the market risk premium is explained in detail in note 1 on page 2 of Exhibit DWD-5. As discussed previously, the market risk premium is derived from an average of:
 - 1) Ibbotson-based market risk premiums;

- 2) Value Line data-based market risk premiums; and
- 3) Bloomberg data-based market risk premiums.

The long-term income return on U.S. Government Securities of 5.00% was deducted from the <u>SBBI - 2023</u> monthly historical total market return of 12.03%, which results in an historical market equity risk premium of 7.03%.⁵⁹ I applied a linear OLS regression to the monthly annualized historical returns on the S&P 500 relative to historical yields on long-term U.S. Government Securities from <u>SBBI - 2023</u>. That regression analysis yielded a market equity risk premium of 8.43%.

The *Value Line Summary & Index*-derived forecasted total market equity risk premium is derived by deducting the forecasted risk-free rate of 4.00%, discussed above, from the *Value Line* projected total annual market return of 14.37%, resulting in a forecasted total market equity risk premium of 10.37%. The S&P 500 projected market equity risk premium using *Value Line* data is derived by subtracting the projected risk-free rate of 4.00% from the projected total return of the S&P 500 of 13.78%. The resulting market equity risk premium is 9.78%.

The S&P 500 projected market equity risk premium using Bloomberg data is derived by subtracting the projected risk-free rate of 4.00% from the projected total return of the S&P 500 of 16.46%. The resulting market equity risk premium is 12.46%.

These five market risk premiums, when averaged, resulted in an average total market equity risk premium of 9.61%.

⁵⁹ SBBI – 2023, at Appendix A-1 (1) through A-1 (3) and Appendix A-7 (19) through A-7 (21).

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Historical Spread Between Total Returns of Large Stocks and Long-Term Government Bond Yields (1926 – 2023)	7.03%
Regression Analysis on Historical Data	8.43%
Prospective Equity Risk Premium using Total Market Returns from Value Line Summary & Index less Projected 30-Year Treasury Bond Yields	10.37%
Prospective Equity Risk Premium using Measures of Capital Appreciation and Income Returns from <i>Value Line</i> for the S&P 500 less Projected 30-Year Treasury Bond Yields	9.78%
Prospective Equity Risk Premium using Measures of Capital Appreciation and Income Returns from Bloomberg Professional Services for the S&P 500 less Projected 30-Year Treasury Bond Yields	12.46%
Average	<u>9.61%</u>

What are the results of your application of the traditional and empirical Q. **CAPM** to the Utility Proxy Group?

A. As shown on page 1 of Exhibit DWD-5, the mean result of my CAPM/ECAPM analysis is 11.75%, the median is 11.34%, and the average of the two is 11.55%. Consistent with my reliance on the average of mean and median DCF results discussed above, the indicated common equity cost rate using the CAPM/ECAPM is 11.55%.

⁶⁰ As shown on page 2 of Exhibit DWD-5.



Dylan W. D'Ascendis, CRRA, CVA Partner

Summary

Dylan is an experienced consultant and a Certified Rate of Return Analyst (CRRA) and Certified Valuation Analyst (CVA). Dylan joined ScottMadden in 2016 and has become a leading expert witness with respect to cost of capital and capital structure. He has served as a consultant for investor-owned and municipal utilities and authorities for 15 years. Dylan has testified as an expert witness on over 150 occasions regarding rate of return, cost of service, rate design, and valuation before more than 35 regulatory jurisdictions in the United States and Canada, an American Arbitration Association panel, and the Superior Court of Rhode Island. He also maintains the benchmark index against which the Hennessy Gas Utility Mutual Fund performance is measured. Dylan holds a B.A. in economic history from the University of Pennsylvania and an M.B.A. with concentrations in finance and international business from Rutgers University.

Areas of Specialization

- Regulation and Rates
- Rate of Return
- Valuation
- Mutual Fund Benchmarking
- Capital Market Risk
- Regulatory Strategy
- Cost of Service

Recent Expert Testimony Submission/Appearance

- Regulatory Commission of Alaska Capital Structure
- Federal Energy Regulatory Commission Rate of Return
- Public Utility Commission of Texas Return on Equity
- Hawaii Public Utilities Commission Cost of Service / Rate Design
- Pennsylvania Public Utility Commission Valuation

Recent Assignments

- Provided expert testimony on the cost of capital for ratemaking purposes before numerous state utility regulatory agencies
- Sponsored valuation testimony for a large municipal water company in front of an American Arbitration Association Board to justify the reasonability of their lease payments to the City
- Co-authored a valuation report on behalf of a large investor-owned utility company in response to a new state regulation which allowed the appraised value of acquired assets into rate base

Recent Articles and Speeches

- Co-Author of: "Decoupling, Risk Impacts and the Cost of Capital", co-authored with Richard A.
 Michelfelder, Ph.D., Rutgers University and Pauline M. Ahern. The Electricity Journal, March, 2020
- Co-Author of: "Decoupling Impact and Public Utility Conservation Investment", co-authored with Richard A. Michelfelder, Ph.D., Rutgers University and Pauline M. Ahern. Energy Policy Journal, 130 (2019), 311-319
- "Establishing Alternative Proxy Groups", before the Society of Utility and Regulatory Financial Analysts: 51st Financial Forum, April 4, 2019, New Orleans, LA
- "Past is Prologue: Future Test Year", Presentation before the National Association of Water Companies 2017 Southeast Water Infrastructure Summit, May 2, 2017, Savannah, GA.
- Co-author of: "Comparative Evaluation of the Predictive Risk Premium ModelTM, the Discounted Cash Flow Model and the Capital Asset Pricing Model", co-authored with Richard A. Michelfelder, Ph.D., Rutgers University, Pauline M. Ahern, and Frank J. Hanley, The Electricity Journal, May, 2013
- "Decoupling: Impact on the Risk and Cost of Common Equity of Public Utility Stocks", before the Society of Utility and Regulatory Financial Analysts: 45th Financial Forum, April 17-18, 2013, Indianapolis, IN



Sponsor	Date	Case/Applicant	Docket No.	Subject		
Regulatory Commission of Alaska						
Alaska Power Company	08/23	Alaska Power Company	Docket No. TA 909-2 / U-23-054	Capital Structure		
ENSTAR Natural Gas Company	08/22	ENSTAR Natural Gas Company	Docket No. TA334-4	Rate of Return		
Cook Inlet Natural Gas Storage Alaska, LLC	07/21	Cook Inlet Natural Gas Storage Alaska, LLC	Docket No. TA45-733	Capital Structure		
Alaska Power Company	09/20	Alaska Power Company; Goat Lake Hydro, Inc.; BBL Hydro, Inc.	Tariff Nos. TA886-2; TA6-521; TA4-573	Capital Structure		
Alaska Power Company	07/16	Alaska Power Company	Docket No. TA857-2	Rate of Return		
Alberta Utilities Commission						
AltaLink, L.P., and EPCOR Distribution & Transmission, Inc.	02/23	AltaLink, L.P., and EPCOR Distribution & Transmission, Inc.	Proceeding ID. 27084	Determination of Cost-of-Capital Parameters		
AltaLink, L.P., and EPCOR Distribution & Transmission, Inc.	01/20	AltaLink, L.P., and EPCOR Distribution & Transmission, Inc.	2021 Generic Cost of Capital, Proceeding ID. 24110	Data of Datum		
Arizona Corporation Commission	01/20	Distribution & Harishilssion, Inc.	Proceeding ID: 24110	Rate of Return		
Arizona Water Company	12/22	Arizona Water Company – Eastern Group	Docket No. W-01445A-22-0286 Docket No. WS-01303A-22-	Rate of Return		
EPCOR Water Arizona, Inc.	08/22	EPCOR Water Arizona, Inc.	0236	Rate of Return		
EPCOR Water Arizona, Inc.	06/20	EPCOR Water Arizona, Inc.	Docket No. WS-01303A-20- 0177	Rate of Return		
Arizona Water Company	12/19	Arizona Water Company – Western Group	Docket No. W-01445A-19-0278	Rate of Return		
Arizona Water Company	08/18	Arizona Water Company – Northern Group	Docket No. W-01445A-18-0164	Rate of Return		
Arkansas Public Service Commissi		T				
Southwestern Electric Power Co.	07/21	Southwestern Electric Power Co.	Docket No. 21-070-U	Return on Equity		
CenterPoint Energy Resources Corp.	05/21	CenterPoint Arkansas Gas	Docket No. 21-004-U	Return on Equity		
California Public Utilities Commissi	ion					
San Gabriel Valley Water Company	05/23	San Gabriel Valley Water Company	Docket No. A23-05-001	Return on Equity		
Colorado Public Utilities Commissi	on					
Atmos Energy Corporation	08/22	Atmos Energy Corporation	Docket No. 22AL-0348G	Rate of Return		
Summit Utilities, Inc.	04/18	Colorado Natural Gas Company	Docket No. 18AL-0305G	Rate of Return		
Atmos Energy Corporation	06/17	Atmos Energy Corporation	Docket No. 17AL-0429G	Rate of Return		
Commission of the Canada Energy	Regulator					
Trans-Northern Pipelines Inc.	11/22	Trans-Northern Pipelines Inc.	Docket No. C-22197	Cost of Capital		
Delaware Public Service Commission	on					
Artesian Water Company, Inc.	04/23	Artesian Water Company, Inc.	Docket No. 23-0601	Rate of Return		
Delmarva Power & Light Co.	12/22	Delmarva Power & Light Co.	Docket No. 22-0897 (Electric)	Return on Equity		
Delmarva Power & Light Co.	01/22	Delmarva Power & Light Co.	Docket No. 22-002 (Gas)	Return on Equity		
Delmarva Power & Light Co.	11/20	Delmarva Power & Light Co.	Docket No. 20-0149 (Electric)	Return on Equity		
Delmarva Power & Light Co.	10/20	Delmarva Power & Light Co.	Docket No. 20-0150 (Gas)	Return on Equity		
Tidewater Utilities, Inc.	11/13	Tidewater Utilities, Inc.	Docket No. 13-466	Capital Structure		
Public Service Commission of the L						
Washington Gas Light Company	04/22	Washington Gas Light Company	Formal Case No. 1169	Rate of Return		



Sponsor	Date	Case/Applicant	Docket No.	Subject
Washington Gas Light Company	09/20	Washington Gas Light Company	Formal Case No. 1162	Rate of Return
Federal Energy Regulatory Commis	ssion			
LS Power Grid California, LLC	10/20	LS Power Grid California, LLC	Docket No. ER21-195-000	Rate of Return
Florida Public Service Commission				
Peoples Gas System, Inc.	04/23	Peoples Gas System, Inc.	Docket No. 20230023-GU	Rate of Return
Tampa Electric Company	04/21	Tampa Electric Company	Docket No. 20210034-EI	Return on Equity
Peoples Gas System, Inc.	09/20	Peoples Gas System, Inc.	Docket No. 20200051-GU	Rate of Return
Utilities, Inc. of Florida	06/20	Utilities, Inc. of Florida	Docket No. 20200139-WS	Rate of Return
Hawaii Public Utilities Commission				
Launiupoko Irrigation Company, Inc.	12/20	Launiupoko Irrigation Company, Inc.	Docket No. 2020-0217 / Transferred to 2020-0089	Capital Structure
Lanai Water Company, Inc.	12/19	Lanai Water Company, Inc.	Docket No. 2019-0386	Cost of Service / Rate Design
Manele Water Resources, LLC	08/19	Manele Water Resources, LLC	Docket No. 2019-0311	Cost of Service / Rate Design
Kaupulehu Water Company	02/18	Kaupulehu Water Company	Docket No. 2016-0363	Rate of Return
Aqua Engineers, LLC	05/17	Puhi Sewer & Water Company	Docket No. 2017-0118	Cost of Service / Rate Design
Hawaii Resources, Inc.	09/16	Laie Water Company	Docket No. 2016-0229	Cost of Service / Rate Design
Illinois Commerce Commission				
Ameren Illinois Company d/b/a Ameren Illinois	01/23	Ameren Illinois Company d/b/a Ameren Illinois	Docket No. 23-0082 (Electric)	Return on Equity
Ameren Illinois Company d/b/a Ameren Illinois	01/23	Ameren Illinois Company d/b/a Ameren Illinois	Docket No. 23-0067 (Gas)	Return on Equity
Utility Services of Illinois, Inc.	02/21	Utility Services of Illinois, Inc.	Docket No. 21-0198	Rate of Return
Ameren Illinois Company d/b/a Ameren Illinois	07/20	Ameren Illinois Company d/b/a Ameren Illinois	Docket No. 20-0308	Return on Equity
Utility Services of Illinois, Inc.	11/17	Utility Services of Illinois, Inc.	Docket No. 17-1106	Cost of Service / Rate Design
Aqua Illinois, Inc.	04/17	Aqua Illinois, Inc.	Docket No. 17-0259	Rate of Return
Utility Services of Illinois, Inc.	04/15	Utility Services of Illinois, Inc.	Docket No. 14-0741	Rate of Return
Indiana Utility Regulatory Commiss	sion			
	00/1/	Aqua Indiana, Inc. Aboite	D 1 N 44750	
Aqua Indiana, Inc.	03/16	Wastewater Division	Docket No. 44752	Rate of Return
Twin Lakes, Utilities, Inc.	08/13	Twin Lakes, Utilities, Inc.	Docket No. 44388	Rate of Return
Kansas Corporation Commission	07/10	Atmos Energy Comparation	10 ATMC FOF DTC	Data of Data are
Atmos Energy Corporation Kentucky Public Service Commission	07/19	Atmos Energy Corporation	19-ATMG-525-RTS	Rate of Return
	OII -	Pluggrass Water Hillity Operating		T
Bluegrass Water Utility Operating Company	02/23	Bluegrass Water Utility Operating Company	2022-00432	Return on Equity
Atmos Energy Corporation	07/22	Atmos Energy Corporation	2022-00222	PRP Rider Rate
Water Service Corporation of KY	06/22	Water Service Corporation of KY	2022-00147	Rate of Return
Atmos Energy Corporation	07/21	Atmos Energy Corporation	2021-00304	PRP Rider Rate
Atmos Energy Corporation	06/21	Atmos Energy Corporation	2021-00214	Rate of Return
Duke Energy Kentucky, Inc.	06/21	Duke Energy Kentucky, Inc.	2021-00190	Return on Equity
Bluegrass Water Utility Operating Company	10/20	Bluegrass Water Utility Operating Company	2020-00290	Return on Equity



Sponsor	Date	Case/Applicant	Docket No.	Subject	
Louisiana Public Service Commiss.	ion				
Utilities, Inc. of Louisiana	05/21	Utilities, Inc. of Louisiana	Docket No. U-36003	Rate of Return	
Southwestern Electric Power		Southwestern Electric Power			
Company	12/20	Company	Docket No. U-35441	Return on Equity	
Atmos Energy Corporation	04/20	Atmos Energy Corporation	Docket No. U-35535	Rate of Return	
Louisiana Water Service, Inc.	06/13	Louisiana Water Service, Inc.	Docket No. U-32848	Rate of Return	
Maine Public Utilities Commission					
Northern Utilities, Inc. d/b/a Unitil	05/23	Northern Utilities, Inc. d/b/a Unitil	Docket No. 2023-00051	Return on Equity	
Summit Natural Gas of Maine, Inc.	03/22	Summit Natural Gas of Maine, Inc.	Docket No. 2022-00025	Rate of Return	
The Maine Water Company	09/21	The Maine Water Company	Docket No. 2021-00053	Rate of Return	
Maryland Public Service Commissi	on				
Washington Gas Light Company	05/23	Washington Gas Light Company	Case No. 9704	Rate of Return	
FirstEnergy Service Company	03/23	Potomac Edison Company	Case No. 9695	Rate of Return	
Washington Gas Light Company	08/20	Washington Gas Light Company	Case No. 9651	Rate of Return	
FirstEnergy Corporation	08/18	Potomac Edison Company	Case No. 9490	Rate of Return	
Massachusetts Department of Publ	ic Utilities				
Unitil Corporation	9/23	Fitchburg Gas & Electric Co. (Elec.)	D.P.U. 23-80	Rate of Return	
Unitil Corporation	9/23	Fitchburg Gas & Electric Co. (Gas)	D.P.U. 23-81	Rate of Return	
Unitil Corporation	12/19	Fitchburg Gas & Electric Co. (Elec.)	D.P.U. 19-130	Rate of Return	
Unitil Corporation	12/19	Fitchburg Gas & Electric Co. (Gas)	D.P.U. 19-131	Rate of Return	
	1 - 1 - 1	Liberty Utilities d/b/a New England			
Liberty Utilities	07/15	Natural Gas Company	D.P.U. 15-75	Rate of Return	
Minnesota Public Utilities Commiss	sion	. ,			
Northern States Power Company	11/01	Northern States Power Company	Docket No. G002/GR-21-678	Return on Equity	
Northern States Power Company	10/21	Northern States Power Company	Docket No. E002/GR-21-630	Return on Equity	
Northern States Power Company	11/20	Northern States Power Company	Docket No. E002/GR-20-723	Return on Equity	
Mississippi Public Service Commission					
Great River Utility Operating Co.	07/22	Great River Utility Operating Co.	Docket No. 2022-UN-86	Rate of Return	
Atmos Energy Corporation	03/19	Atmos Energy Corporation	Docket No. 2015-UN-049	Capital Structure	
Atmos Energy Corporation	07/18	Atmos Energy Corporation	Docket No. 2015-UN-049	Capital Structure	
Missouri Public Service Commission		35 1			
Confluence Rivers Utility Operating		Confluence Rivers Utility Operating	Case No. WR-2023-0006/SR-		
Company, Inc.	01/23	Company, Inc.	2023-0007	Rate of Return	
Spire Missouri, Inc.	12/20	Spire Missouri, Inc.	Case No. GR-2021-0108	Return on Equity	
Indian Hills Utility Operating		Indian Hills Utility Operating			
Company, Inc.	10/17	Company, Inc.	Case No. SR-2017-0259	Rate of Return	
Raccoon Creek Utility Operating	00/11	Raccoon Creek Utility Operating	0 N 0D 001/ 0000		
Company, Inc.	09/16	Company, Inc.	Case No. SR-2016-0202	Rate of Return	
Public Utilities Commission of Neva	1		D		
Southwest Gas Corporation	09/23	Southwest Gas Corporation	Docket No. 23-09012	Return on Equity	
Southwest Gas Corporation	09/21	Southwest Gas Corporation	Docket No. 21-09001	Return on Equity	
Southwest Gas Corporation	08/20	Southwest Gas Corporation	Docket No. 20-02023	Return on Equity	
New Hampshire Public Utilities Commission					
Aquarion Water Company of New	10/00	Aquarion Water Company of New	Dooket No. DW 20 104	Data of Datum	
Hampshire, Inc.	12/20	Hampshire, Inc.	Docket No. DW 20-184	Rate of Return	
New Jersey Board of Public Utilities		Middlesov Water Company	Dooket No. M/D220F0202	Data of Datum	
Middlesex Water Company	05/23	Middlesex Water Company	Docket No. WR23050292	Rate of Return	



Sponsor	Date	Case/Applicant	Docket No.	Subject
FirstEnergy Service Company	03/23	Jersey Central Power & Light Co.	Docket No. ER23030144	Rate of Return
Atlantic City Electric Company	02/23	Atlantic City Electric Company	Docket No. ER20120746	Return on Equity
Middlesex Water Company	05/21	Middlesex Water Company	Docket No. WR21050813	Rate of Return
Atlantic City Electric Company	12/20	Atlantic City Electric Company	Docket No. ER20120746	Return on Equity
FirstEnergy Service Company	02/20	Jersey Central Power & Light Co.	Docket No. ER20020146	Rate of Return
Aqua New Jersey, Inc.	12/18	Aqua New Jersey, Inc.	Docket No. WR18121351	Rate of Return
Middlesex Water Company	10/17	Middlesex Water Company	Docket No. WR17101049	Rate of Return
Middlesex Water Company	03/15	Middlesex Water Company	Docket No. WR15030391	Rate of Return
The Atlantic City Sewerage		The Atlantic City Sewerage		Cost of Service /
Company	10/14	Company	Docket No. WR14101263	Rate Design
Middlesex Water Company	11/13	Middlesex Water Company	Docket No. WR1311059	Capital Structure
New Mexico Public Regulation Con	nmission			
New Mexico Gas Company	09/23	New Mexico Gas Company	Case No. 23-00255-UT	Return on Equity
Southwestern Public Service Co.	11/22	Southwestern Public Service Co.	Case No. 22-00286-UT	Return on Equity
Southwestern Public Service Co.	01/21	Southwestern Public Service Co.	Case No. 20-00238-UT	Return on Equity
North Carolina Utilities Commission	n			
Carolina Water Service, Inc.	07/22	Carolina Water Service, Inc.	Docket No. W-354 Sub 400	Rate of Return
Aqua North Carolina, Inc.	06/22	Aqua North Carolina, Inc.	Docket No. W-218 Sub 573	Rate of Return
Carolina Water Service, Inc.	07/21	Carolina Water Service, Inc.	Docket No. W-354 Sub 384	Rate of Return
Piedmont Natural Gas Co., Inc.	03/21	Piedmont Natural Gas Co., Inc.	Docket No. G-9, Sub 781	Return on Equity
Duke Energy Carolinas, LLC	07/20	Duke Energy Carolinas, LLC	Docket No. E-7, Sub 1214	Return on Equity
Duke Energy Progress, LLC	07/20	Duke Energy Progress, LLC	Docket No. E-2, Sub 1219	Return on Equity
Aqua North Carolina, Inc.	12/19	Aqua North Carolina, Inc.	Docket No. W-218 Sub 526	Rate of Return
Carolina Water Service, Inc.	06/19	Carolina Water Service, Inc.	Docket No. W-354 Sub 364	Rate of Return
Carolina Water Service, Inc.	09/18	Carolina Water Service, Inc.	Docket No. W-354 Sub 360	Rate of Return
Aqua North Carolina, Inc.	07/18	Aqua North Carolina, Inc.	Docket No. W-218 Sub 497	Rate of Return
North Dakota Public Service Comm	ission			
Northern States Power Company	09/21	Northern States Power Company	Case No. PU-21-381	Rate of Return
Northern States Power Company	11/20	Northern States Power Company	Case No. PU-20-441	Rate of Return
Public Utilities Commission of Ohio)			
Aqua Ohio, Inc.	11/22	Aqua Ohio, Inc.	Case No. 22-1094-WW-AIR	Rate of Return
Duke Energy Ohio, Inc.	10/21	Duke Energy Ohio, Inc.	Case No. 21-887-EL-AIR	Return on Equity
Aqua Ohio, Inc.	07/21	Aqua Ohio, Inc.	Case No. 21-0595-WW-AIR	Rate of Return
Aqua Ohio, Inc.	05/16	Aqua Ohio, Inc.	Case No. 16-0907-WW-AIR	Rate of Return
Pennsylvania Public Utility Commis	ssion			•
Columbia Water Company	05/23	Columbia Water Company	Docket No. R-2023-3040258	Rate of Return
Borough of Ambler	06/22	Borough of Ambler – Bureau of Water	Docket No. R-2022-3031704	Rate of Return
Citizens' Electric Company of Lewisburg	05/22	C&T Enterprises	Docket No. R-2022-3032369	Rate of Return
Valley Energy Company	05/22	C&T Enterprises	Docket No. R-2022-3032300	Rate of Return
Community Utilities of Pennsylvania,	30,22	Community Utilities of Pennsylvania,	_ 5555. 11 2022 0002000	Tata at Italian
Inc.	04/21	Inc.	Docket No. R-2021-3025207	Rate of Return
Vicinity Energy Philadelphia, Inc.	04/21	Vicinity Energy Philadelphia, Inc.	Docket No. R-2021-3024060	Rate of Return
Delaware County Regional Water		Delaware County Regional Water		
Control Authority	02/20	Control Authority	Docket No. A-2019-3015173	Valuation



Sponsor	Date	Case/Applicant	Docket No.	Subject
Valley Energy, Inc.	07/19	C&T Enterprises	Docket No. R-2019-3008209	Rate of Return
Wellsboro Electric Company	07/19	C&T Enterprises	Docket No. R-2019-3008208	Rate of Return
Citizens' Electric Company of				
Lewisburg	07/19	C&T Enterprises	Docket No. R-2019-3008212	Rate of Return
Steelton Borough Authority	01/19	Steelton Borough Authority	Docket No. A-2019-3006880	Valuation
Mahoning Township, PA	08/18	Mahoning Township, PA	Docket No. A-2018-3003519	Valuation
SUEZ Water Pennsylvania Inc.	04/18	SUEZ Water Pennsylvania Inc.	Docket No. R-2018-000834	Rate of Return
Columbia Water Company	09/17	Columbia Water Company	Docket No. R-2017-2598203	Rate of Return
Veolia Energy Philadelphia, Inc.	06/17	Veolia Energy Philadelphia, Inc.	Docket No. R-2017-2593142	Rate of Return
Emporium Water Company	07/14	Emporium Water Company	Docket No. R-2014-2402324	Rate of Return
Columbia Water Company	07/13	Columbia Water Company	Docket No. R-2013-2360798	Rate of Return
Penn Estates Utilities, Inc.	12/11	Penn Estates, Utilities, Inc.	Docket No. R-2011-2255159	Capital Structure / Long-Term Debt Cost Rate
South Carolina Public Service Con	nmission			
Blue Granite Water Co.	12/19	Blue Granite Water Company	Docket No. 2019-292-WS	Rate of Return
Carolina Water Service, Inc.	02/18	Carolina Water Service, Inc.	Docket No. 2017-292-WS	Rate of Return
Carolina Water Service, Inc.	06/15	Carolina Water Service, Inc.	Docket No. 2015-199-WS	Rate of Return
Carolina Water Service, Inc.	11/13	Carolina Water Service, Inc.	Docket No. 2013-275-WS	Rate of Return
United Utility Companies, Inc.	09/13	United Utility Companies, Inc.	Docket No. 2013-199-WS	Rate of Return
Utility Services of South Carolina, Inc.	09/13	Utility Services of South Carolina, Inc.	Docket No. 2013-201-WS	Rate of Return
Tega Cay Water Services, Inc.	11/12	Tega Cay Water Services, Inc.	Docket No. 2012-177-WS	Capital Structure
South Dakota Public Service Commis	ssion			· ·
Northern States Power Company	06/22	Northern States Power Company	Docket No. EL22-017	Rate of Return
Tennessee Public Utility Commissi	ion			
Piedmont Natural Gas Company	07/20	Piedmont Natural Gas Company	Docket No. 20-00086	Return on Equity
Public Utility Commission of Texas	5			
Southwestern Public Service Co.	02/23	Southwestern Public Service Co.	Docket No. 54634	Return on Equity
CSWR – Texas Utility Operating Company, LLC	02/23	CSWR – Texas Utility Operating Company, LLC	Docket No. 54565	Rate of Return
Oncor Electric Delivery Co. LLC	05/22	Oncor Electric Delivery Co. LLC	Docket No. 53601	Return on Equity
Southwestern Public Service Co.	02/21	Southwestern Public Service Co.	Docket No. 51802	Return on Equity
Southwestern Electric Power Co.	10/20	Southwestern Electric Power Co.	Docket No. 51415	Rate of Return
Texas Railroad Commission				
Atmos Pipeline – Texas, a Division of Atmos Energy Corporation	05/23	Atmos Pipeline – Texas, a Division of Atmos Energy Corporation	Docket No. OS-23-00013758	Return on Equity
Virginia State Corporation Commis	ssion			
Washington Gas Light Company	06/22	Washington Gas Light Company	PUR-2022-00054	Return on Equity
Virginia Natural Gas, Inc.	04/21	Virginia Natural Gas, Inc.	PUR-2020-00095	Return on Equity
Massanutten Public Service Corporation	12/20	Massanutten Public Service Corporation	PUE-2020-00039	Return on Equity
Aqua Virginia, Inc.	07/20	Aqua Virginia, Inc.	PUR-2020-00106	Rate of Return
WGL Holdings, Inc.	07/18	Washington Gas Light Company	PUR-2018-00080	Rate of Return
Atmos Energy Corporation	05/18	Atmos Energy Corporation	PUR-2018-00014	Rate of Return
Aqua Virginia, Inc.	07/17	Aqua Virginia, Inc.	PUR-2017-00082	Rate of Return
Aqua viigiiiia, IIIC.	UIIII	Aqua virginia, inc.	1 UIN-2017-0000Z	Nate of Retail



Appendix B - Resume and Testimony Listing of: Dylan W. D'Ascendis, CRRA, CVA Partner

Sponsor	Date	Case/Applicant	Docket No.	Subject
Massanutten Public Service Corp.	08/14	Massanutten Public Service Corp.	PUE-2014-00035	Rate of Return / Rate Design
Public Service Commission of Wes	t Virginia			
FirstEnergy Service Company	05/23	Monongahela Power Company and The Potomac Edison Company	Case No. 23-0460-E-42T	Return on Equity
FirstEnergy Service Company	12/21	Monongahela Power Company and The Potomac Edison Company	Case No. 21-0857-E-CN (ELG)	Return on Equity
FirstEnergy Service Company	11/21	Monongahela Power Company and The Potomac Edison Company	Case No. 21-0813-E-P (Solar)	Return on Equity

Foothills Water & Sewer, LLC Table of Contents

Supporting Exhibits Accompanying the Direct Testimony of Dylan W. D'Ascendis, CRRA, CVA

	<u>Exhibit</u>
Summary of Capital Structure and Recommended Cost Rates	DWD-1
Financial Profile of the Utility Proxy Group	DWD-2
Indicated Common Equity Cost Rate Using the Discounted Cash Flow Model	DWD-3
Indicated Common Equity Cost Rate Using the Risk Premium Model	DWD-4
Indicated Common Equity Cost Rate Using the Capital Asset Pricing Model	DWD-5
Regulatory Research Associates Regulatory Rankings for the Utility Proxy Group	DWD-6
Derivation of Business Risk Adjustment	DWD-7
Calculation of the Fair Value Rate Base	DWD-8
Calculation of the Return on the Fair Value Increment	DWD-9
Summary of Fair Value Rate of Return	DWD-10

<u>Foothills Water & Sewer, LLC</u> Recommended Capital Structure and Cost Rates <u>for Ratemaking Purposes</u>

Type Of Capital	Ratios (1)	Cost Rate	_	Weighted Cost Rate
Long-Term Debt Common Equity	39.40% 60.60%	5.48% 9.60% - 12.55%	(1) (2)	2.16% 5.82% - 7.61%
Total	100.00%			7.98% - 9.77%

Notes:

- (1) Company-provided
- (2) From page 2 of this Exhibit.

Foothills Water & Sewer, LLC **Brief Summary of Common Equity Cost Rate**

Line No.	Principal Methods	Proxy Group of Six Water Companies
1.	Discounted Cash Flow Model (DCF) (1)	8.60%
2.	Risk Premium Model (RPM) (2)	11.25%
3.	Capital Asset Pricing Model (CAPM) (3)	11.55%
4	Indicated Range of Common Equity Cost Rates before Adjustment for Company-Specific Risk	8.60% - 11.55%
5.	Business Risk Adjustment (4)	1.00%
6.	Recommended Range of Common Equity Cost Rates after Adjustment for Company-Specific Risk	9.60% - 12.55%
7.	Requested Cost of Common Equity Cost Rate	10.00%

- Notes: (1) From page 1 of Exhibit DWD-3.
 - (2) From page 1 of Exhibit DWD-4.
 - (3) From page 1 of Exhibit DWD-5.
 - (4) Business risk adjustment to reflect the Company's unique risk compared to the Utility Proxy Group as detailed in the accompanying Direct Testimony.

Proxy Group of Six Water Companies CAPITALIZATION AND FINANCIAL STATISTICS (1) 2018 - 2022, Inclusive

	2022		<u>2021</u>	(MII	<u>2020</u> LLIONS OF DOLL	ARS)	<u>2019</u>		2018			
<u>Capitalization Statistics</u>												
Amount of Capital Employed												
Total Permanent Capital	\$6,283.805		\$5,897.865		\$5,348.616		\$4,493.345		\$3,706.817			
Short-Term Debt	\$285.096		\$155.749	_	\$340.249	_	\$220.672		\$214.758	_		
Total Capital Employed	\$6,568.901		\$6,053.614	=	\$5,688.865	_	\$4,714.017	_	\$3,921.575	_		
Indicated Average Capital Cost Rates (2)												
Total Debt	3.73	%	3.51	%	3.78	%	4.01	%	4.55	%		
Preferred Stock	5.76	%	5.76	%	5.76	%	5.84	%	5.92	%		
											<u>5 YEAR</u>	
Capital Structure Ratios											AVERAG	<u>E</u>
Based on Total Permanent Capital:												
Long-Term Debt	49.68	%	50.40	%	50.92	%	47.81	%	45.58	%	48.88	%
Preferred Stock	0.05		0.05		0.06		0.07		0.11		0.07	
Common Equity	50.28		49.54	_	49.02	_	52.13	_	54.31	_	51.06	_
Total	100.00	%	100.00	_%	100.00	_%	100.00	_%	100.00	_%	100.00	_%
Based on Total Capital:												
Total Debt, Including Short-Term Debt	51.76	%	52.56	%	54.67	%	51.78	%	49.31	%	52.02	%
Preferred Stock	0.05		0.05		0.06		0.07		0.10		0.06	
Common Equity	48.19	_	47.39	_	45.28	_	48.16		50.60		47.92	_
Total =	100.00	%	100.00	<u></u> %	100.00	_%	100.00	_%	100.00	_%	100.00	- %
<u>Financial Statistics</u>												
Financial Ratios - Market Based												
Earnings / Price Ratio	3.00	%	3.20	%	3.24	%	2.64	%	3.33	%	3.08	%
Market / Average Book Ratio	329.40		352.63		315.40		332.39		304.57		326.88	
Dividend Yield	1.83		1.67		1.83		1.77		1.97		1.82	
Dividend Payout Ratio	59.26		52.51		56.85		74.00		59.40		60.40	
Rate of Return on Average Book Common Equity	9.43	%	11.22	%	10.24	%	9.22	%	9.99	%	10.02	%
Total Debt / EBITDA (3)	5.17	x	5.04	x	5.57	x	5.91	х	4.37	x	5.21	x
Funds from Operations / Total Debt (4)	13.76	%	11.39	%	12.12	%	14.53	%	22.17	%	14.79	%
Total Debt / Total Capital	51.76	%	52.56	%	54.67	%	51.78	%	49.31	%	52.01	%

Notes:

- (1) All capitalization and financial statistics for the group are the arithmetic average of the achieved results for each individual company in the group, and are based upon financial statements as originally reported in each year.
- (2) Computed by relating actual total debt interest or preferred stock dividends booked to average of beginning and ending total debt or preferred stock reported to be outstanding.
- (3) Total debt relative to EBITDA (Earnings before Interest, Income Taxes, Depreciation and Amortization).
- (4) Funds from operations (sum of net income, depreciation, amortization, net deferred income tax and investment tax credits, less total AFUDC) plus interest charges as a percentage of total debt.

Source of Information: Company Annual Forms 10-K

<u>Capital Structure Based upon Total Permanent Capital for the</u> <u>Proxy Group of Six Water Companies</u> <u>2018 - 2022, Inclusive</u>

	<u>2022</u>	<u>2021</u>	2020	<u>2019</u>	<u>2018</u>	<u>5 YEAR</u> <u>AVERAGE</u>
American States Water Company						
Long-Term Debt	38.65 %	37.56 %	40.72 %	31.87 %	36.54 %	37.07 %
Preferred Stock	0.00	0.00	0.00	0.00	0.00	0.00
Common Equity	61.35	62.44	59.28	68.13	63.46	62.93
Total Capital	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %
American Water Works Company, Inc.						
Long-Term Debt	59.29 %	58.75 %	59.93 %	58.59 %	56.55 %	58.62 %
Preferred Stock	0.01	0.02	0.02	0.03	0.05	0.03
Common Equity	40.7	41.23	40.05	41.38	43.4	41.35
Total Capital	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %
California Water Service Group						
Long-Term Debt	44.39 %	47.28 %	46.04 %	50.9 %	52.74 %	48.27 %
Preferred Stock	0.00	0.00	0.00	0.00	0.00	0.00
Common Equity	55.61	52.72	53.96	49.1	47.26	51.73
Total Capital	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %
Essential Utilities Inc.						
Long-Term Debt	54.99 %	53.28 %	54.42 %	44.23 %	56.06 %	52.60 %
Preferred Stock	0.00	0.00	0.00	0.00	0.00	0.00
Common Equity	45.01	46.72	45.58	55.77	43.94	47.40
Total Capital	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %
Middlesex Water Company						
Long-Term Debt	43.34 %	45.86 %	44.61 %	42.2 %	38.94 %	42.99 %
Preferred Stock	0.29	0.30	0.33	0.37	0.59	0.38
Common Equity	56.37	53.84	55.06	57.43	60.47	56.63
Total Capital	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %
SJW Group						
Long-Term Debt	57.39 %	59.69 %	59.79 %	59.05 %	32.67 %	53.72 %
Preferred Stock	0.00	0.00	0.00	0.00	0.00	0.00
Common Equity	42.61	40.31	40.21	40.95	67.33	46.28
Total Capital	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %
Proxy Group of Six Water Companies						
Long-Term Debt	49.68 %	50.41 %	50.92 %	47.80 %	45.58 %	48.88 %
Preferred Stock	0.05	0.05	0.06	0.07	0.11	0.07
Common Equity	50.28	49.54	49.02	52.13	54.31	51.05
Total Capital	100.01 %	100.00 %	100.00 %	100.00 %	100.00 %	100.00 %

Source of Information Annual Forms 10-K

Indicated Common Equity Cost Rate Using the Discounted Cash Flow Model for the Proxy Group of Six Water Companies Foothills Water & Sewer, LLC

[2]	Indicated Common Equity Cost Rate (5)	7.77 % 8.45 10.74 9.32 5.43 8.55
[9]	Adjusted Dividend Yield (4)	2.04 % 2.03 2.09 3.15 1.58 2.25
[2]	Average Projected Five Year Growth in EPS (3)	5.73 % 6.42 8.65 6.17 3.85 6.30
[4]	Yahoo! Finance Projected Five Year Growth in EPS	4.40 % 8.07 10.80 5.40 2.70 6.10
[3]	Zack's Five Year Projected Growth Rate in EPS	6.30 % 8.20 NA 5.60 NA NA
[2]	Value Line Projected Five Year Growth in EPS(2)	6.50 % 3.00 6.50 7.50 5.00 6.50
[1]	Average Dividend Yield (1)	1.98 % 1.97 2.00 3.06 1.55 2.18
	Proxy Group of Six Water Companies	American States Water Company American Water Works Company, Inc. California Water Service Group Essential Utilities Inc. Middlesex Water Company SJW Group

NA= Not Available

8.50 %

Median Average

8.44 8.76

Average of Mean and Median

Average of Mean and Median Excluding Middlesex Water (6)

8.38

% %

8.60

Indicated DCF Result

Notes:

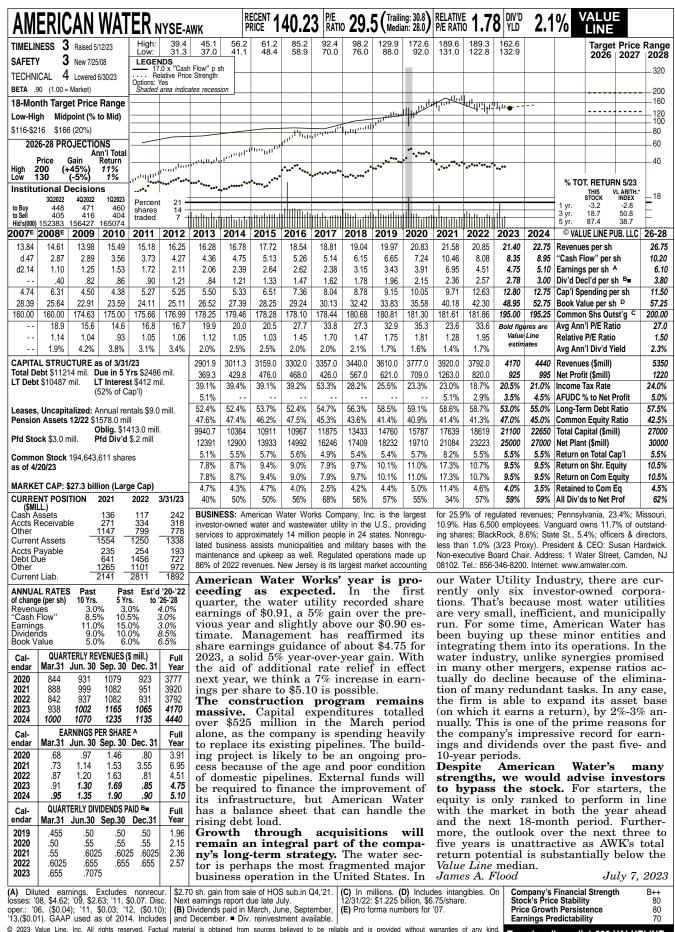
(1) Indicated dividend at 08/31/2023 divided by the average closing price of the last 60 trading days ending 08/31/2023 for each company.

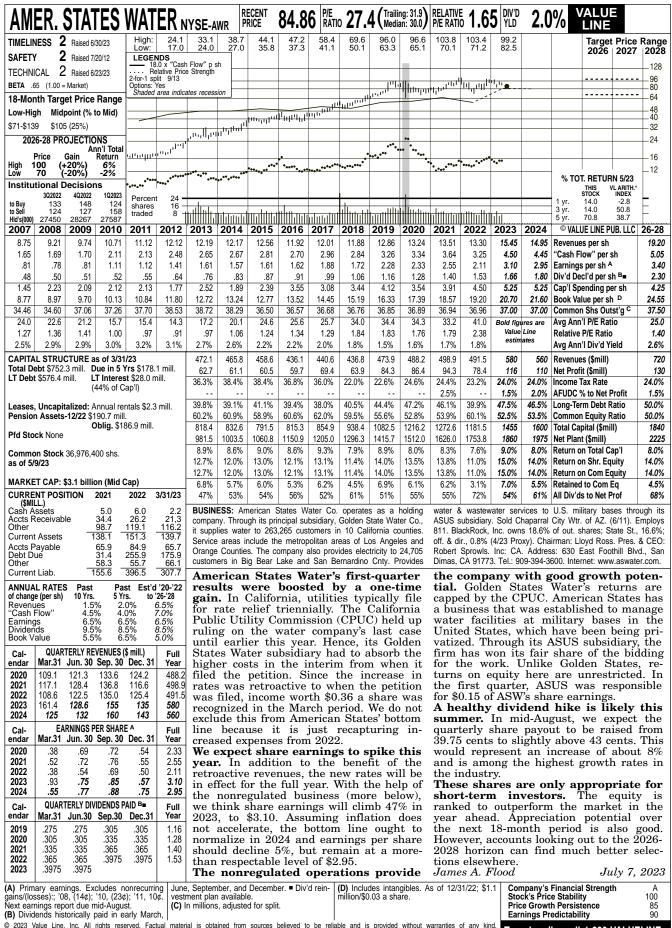
(2) From pages 2 through 7 of this Exhibit.
(3) Average of columns 2 through 4 excluding negative growth rates.
(4) This reflects a growth rate component equal to one-half the conclusion of growth rate (from column 5) x column 1 to reflect the periodic payment of dividends (Gordon Model) as opposed to the continuous payment. Thus, for American States Water Company, 1.98% x (1+(1/2 x 5.73%)) = 2.04%.

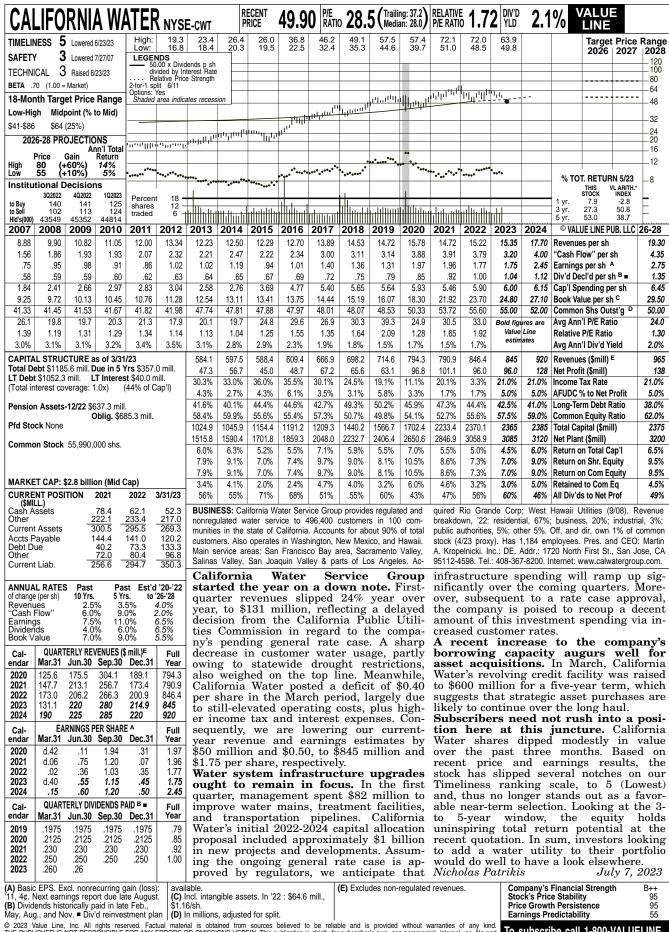
(5) Column 5 + column 6.(6) The indicated DCF cost rate for Middlesex Water Company is excluded as it is below the yield on A-rated public utility bonds.

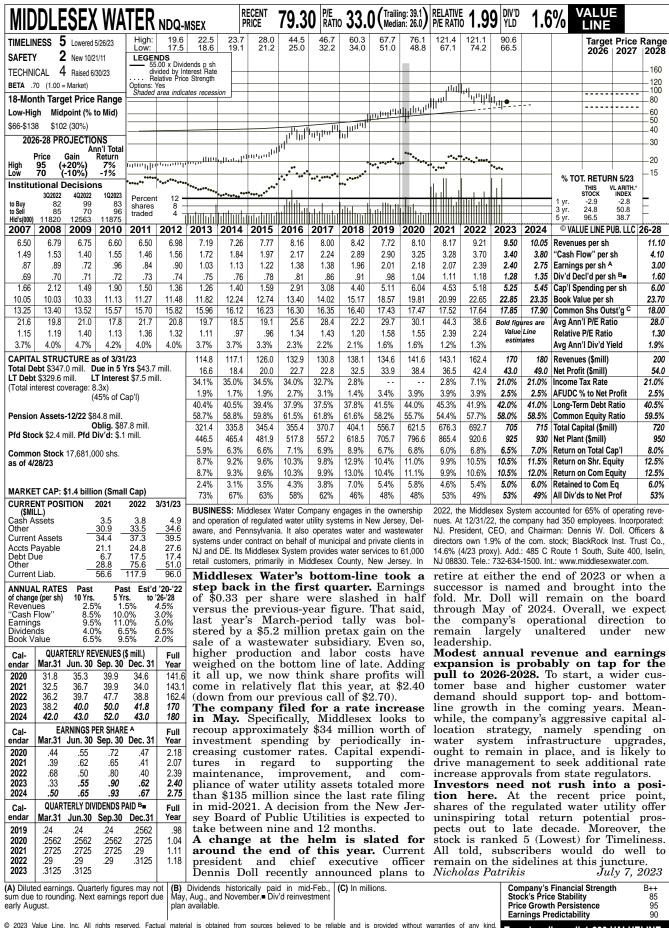
Source of Information:

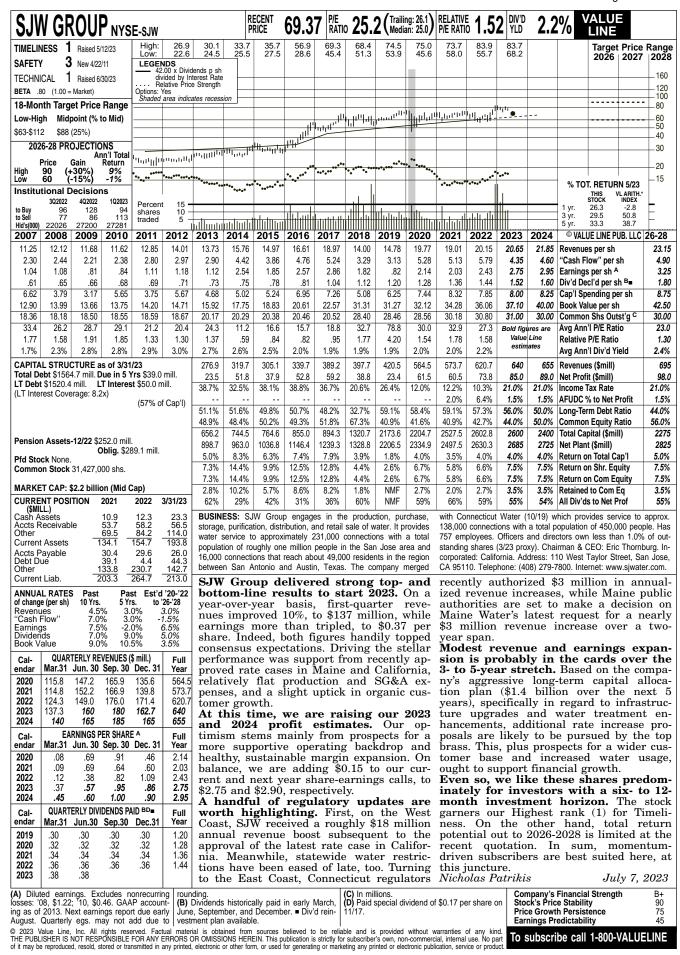
www.yahoo.com Downloaded on 08/31/2023 Value Line Investment Survey www.zacks.com Downloaded on 08/31/2023

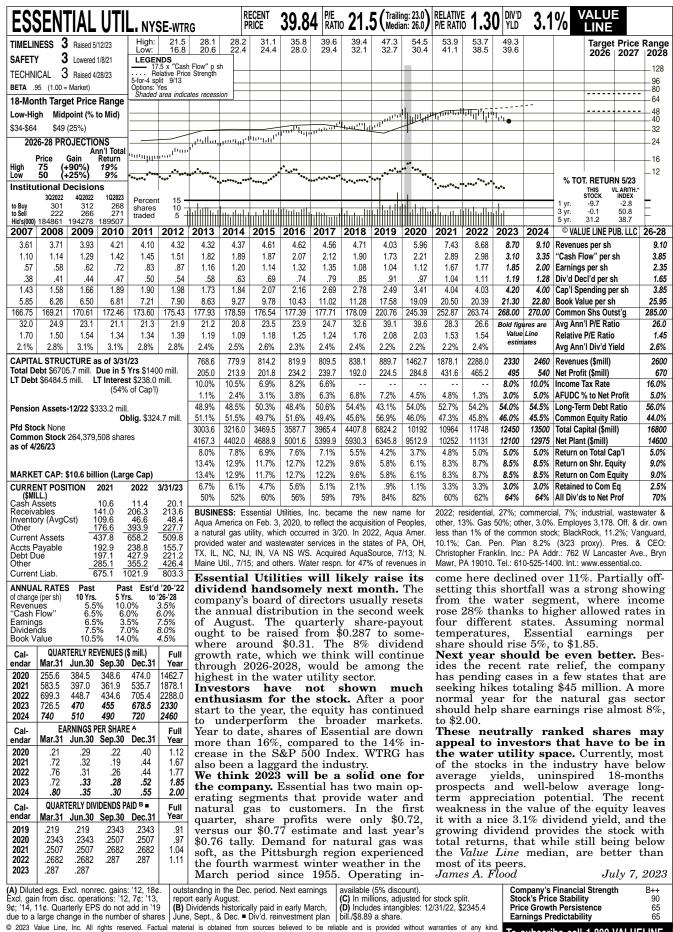












Foothills Water & Sewer, LLC Indicated Common Equity Cost Rate Through Use of a Risk Premium Model Using an Adjusted Total Market Approach

<u>Line No.</u>			Proxy Group o Water Compa	
1.		Prospective Yield on Aaa Rated Corporate Bonds (1)	4.94	%
2.		Adjustment to Reflect Yield Spread Between Aaa Rated Corporate Bonds and A2 Rated Public Utility Bonds (2)	0.74	
3.		Adjusted Prospective Yield on A2 Rated Public Utility Bonds	5.68	%
4.		Adjustment to Reflect Bond Rating Difference of Proxy Group (3)	0.11	-
5.		Adjusted Prospective Bond Yield	5.79	%
6.		Equity Risk Premium (4)	5.46	-
7.		Risk Premium Derived Common Equity Cost Rate	11.25	<u></u> %
Notes:	(1)	Consensus forecast of Moody's Aaa Rated Corpora Chip Financial Forecasts (see pages 7 and 8 of this	s Exhibit).	
	(2)	The average yield spread of A2 rated public utility rated corporate bonds of 0.74% from page 2 of the		a
	(3)	Adjustment to reflect the A3 Moody's LT issuer raproxy Group as shown on page 3 of this Exhibit. The adjustment is derived by taking $1/3$ of the spread Baa2 Public Utility Bonds $(1/3 * 0.32\% = 0.11\%)$ page 2 of this Exhibit.	The 0.11% upwa between A2 an	ard d

(4) From page 5 of this Exhibit.

Foothills Water & Sewer, LLC Interest Rates and Bond Spreads for Moody's Corporate and Public Utility Bonds

Selected Bond Yields - Moody's

	[1]	[2]	[3]
	Aaa Rated Corporate Bond	A2 Rated Public Utility Bond	Baa2 Rated Public Utility Bond
Aug-2023 Jul-2023 Jun-2023	4.96 % 4.66 4.65	5.72 % 5.41 5.38	6.01 % 5.73 5.73
Average	4.76 %	5.50 %	5.82 %

Selected Bond Spreads

A2 Rated Public Utility Bonds Over Aaa Rated Corporate Bonds:

0.74 % (1)

Baa2 Rated Public Utility Bonds Over A2 Rated Public Utility Bonds:

0.32 % (2)

Notes:

- (1) Column [2] Column [1].
- (2) Column [3] Column [2].

Source of Information:

Bloomberg Professional Service

<u>Foothills Water & Sewer, LLC</u> Comparison of Long-Term Issuer Ratings for <u>Proxy Group of Six Water Companies</u>

	Long-Tern	oody's n Issuer Rating ust 2023	Standard & Poor's Long-Term Issuer Rating August 2023		
Proxy Group of Six Water Companies	Long-Term Issuer Rating (1)	Numerical Weighting (2)	Long-Term Issuer Rating (1)	Numerical Weighting (2)	
American States Water Company	A2	6.0	A+	5.0	
American Water Works Company, Inc.	A3	7.0	A	6.0	
California Water Service Group	NR		A+	5.0	
Essential Utilities Inc.	Baa1	8.0	A	6.0	
Middlesex Water Company	NR		Α	6.0	
SJW Group	NR		A-	7.0	
Average	A3	7.0	A	5.8	

Notes:

- (1) Ratings are that of the average of each company's utility operating subsidiaries.
- (2) From page 4 of this Exhibit.

Source Information: Moody's Investors Service

Standard & Poor's Global Utilities Rating Service

Numerical Assignment for Moody's and Standard & Poor's Bond Ratings

Moody's Bond Rating	Numerical Bond Weighting	Standard & Poor's Bond Rating
Aaa	1	AAA
Aa1	2	AA+
Aa2	3	AA
Aa3	4	AA-
A1	5	A+
A2	6	A
А3	7	A-
Baa1	8	BBB+
Baa2	9	BBB
ВааЗ	10	BBB-
Ba1	11	BB+
Ba2	12	ВВ
ВаЗ	13	BB-
B1	14	B+
B2	15	В
B3	16	B-

Foothills Water & Sewer, LLC Judgment of Equity Risk Premium for Proxy Group of Six Water Companies

Line No.	_	Proxy Group of Six Water Companies
1.	Calculated equity risk	
	premium based on the total market using the beta approach (1)	6.51 %
2.	Mean equity risk premium based on a study using the holding period returns of public utilities	
	with A rated bonds (2)	4.40
3.	Average equity risk premium	5.46 %
Notes:	(1) From page 4 of this Exhibit.(2) From page 9 of this Exhibit.	

Foothills Water & Sewer, LLC

Derivation of Equity Risk Premium Based on the Total Market Approach Using the Beta for the

Proxy Group of Six Water Companies

Line No.	Equity Risk Premium Measure	Proxy Group of Six Water Companies
1.	Kroll Equity Risk Premium (1)	5.82 %
2.	Regression on Kroll Risk Premium Data (2)	7.22
3.	Equity Risk Premium Based on Value Line Summary and Index (3)	9.43
4.	Equity Risk Premium Based on Value Line S&P 500 Companies (4)	8.84
5	Equity Risk Premium Based on Bloomberg S&P 500 Companies (5)	11.52
6.	Conclusion of Equity Risk Premium	8.56 %
7.	Adjusted Beta (6)	0.76
8.	Forecasted Equity Risk Premium	6.51 %

Notes:

- (1) Based on the arithmetic mean historical monthly returns on large company common stocks from Kroll® SBBI® 2023 Market Report minus the arithmetic mean monthly yield of Moody's average Aaa and Aa corporate bonds from 1928-2022.
- (2) This equity risk premium is based on a regression of the monthly equity risk premiums of large company common stocks relative to Moody's average Aaa and Aa rated corporate bond yields from 1928-2022 referenced in note 1 above.
- (3) The equity risk premium based on the Value Line Summary and Index is derived by subtracting the average consensus forecast of Aaa corporate bonds of 4.94% (from pages 7 and 8 of this Exhibit) from the projected 3-5 year total annual market return of 14.37% (described fully in note 1 on page 2 of Exhibit DWD-5).
- (4) Using data from Value Line for the S&P 500, an expected total return of 13.78% was derived based upon expected dividend yields and long-term earnings growth estimates as a proxy for capital appreciation. Subtracting the average consensus forecast of Aaa corporate bonds of 4.94% results in an expected equity risk premium of 8.84%.
- (5) Using data from Bloomberg Professional Services for the S&P 500, an expected total return of 16.46% was derived based upon expected dividend yields and long-term earnings growth estimates as a proxy for capital appreciation. Subtracting the average consensus forecast of Aaa corporate bonds of 4.94% results in an expected equity risk premium of 11.52%.
- (6) Average of mean and median beta from Exhibit DWD-5.

Sources of Information:

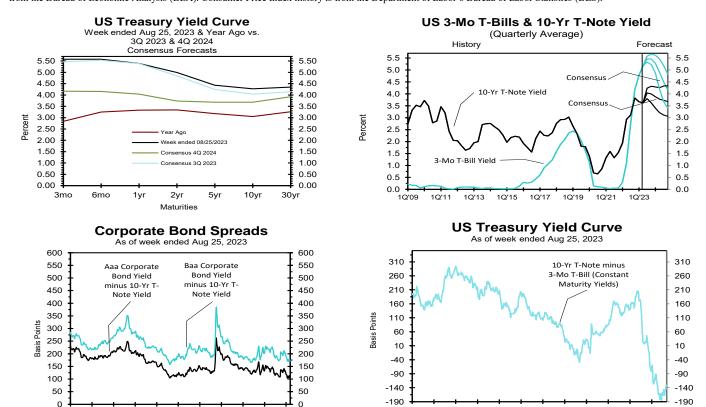
Stocks, Bonds, Bills, and Inflation - 2023 SBBI Yearbook, Kroll, Inc. Value Line Summary and Index
Blue Chip Financial Forecasts, June 1, 2023 and September 1, 2023
Bloomberg Professional Services

13 '14 '15 '16 '17 '18 '19 '20 '21 '22 '23

Consensus Forecasts of U.S. Interest Rates and Key Assumptions

	History				Cons	ensus l	Forecas	sts-Qua	rterly	Avg.				
	Av	erage For	Week End					Latest Qtr	3Q	4Q	1Q	2Q	3Q	4Q
Interest Rates	Aug 25	Aug 18	Aug 11	<u>Aug 4</u>	<u>Jul</u>	<u>Jun</u>	<u>May</u>	2Q 2023	<u>2023</u>	<u>2023</u>	<u>2024</u>	<u>2024</u>	<u>2024</u>	<u>2024</u>
Federal Funds Rate	5.33	5.33	5.33	5.33	5.12	5.08	5.06	4.99	5.3	5.4	5.3	5.0	4.6	4.2
Prime Rate	8.50	8.50	8.50	8.50	8.29	8.25	8.23	8.16	8.4	8.6	8.4	8.1	7.6	7.3
SOFR	5.30	5.30	5.30	5.30	5.09	5.06	5.02	4.96	5.3	5.4	5.4	5.1	4.6	4.2
Commercial Paper, 1-mo.	5.27	5.31	5.31	5.30	5.16	5.10	5.06	4.99	5.4	5.5	5.3	4.9	4.6	4.2
Treasury bill, 3-mo.	5.58	5.56	5.55	5.54	5.49	5.42	5.31	5.27	5.5	5.5	5.3	4.9	4.5	4.2
Treasury bill, 6-mo.	5.58	5.54	5.53	5.52	5.53	5.42	5.27	5.23	5.5	5.5	5.2	4.9	4.5	4.2
Treasury bill, 1 yr.	5.39	5.36	5.34	5.36	5.37	5.24	4.91	4.94	5.4	5.3	5.0	4.6	4.3	4.0
Treasury note, 2 yr.	4.99	4.94	4.80	4.87	4.83	4.64	4.13	4.26	4.8	4.7	4.4	4.1	3.9	3.7
Treasury note, 5 yr.	4.43	4.39	4.18	4.22	4.14	3.95	3.59	3.69	4.2	4.2	4.0	3.8	3.8	3.7
Treasury note, 10 yr.	4.27	4.25	4.07	4.07	3.90	3.75	3.57	3.59	4.0	4.0	3.9	3.8	3.7	3.7
Treasury note, 30 yr.	4.35	4.36	4.23	4.17	3.96	3.87	3.86	3.80	4.1	4.2	4.1	4.0	4.0	3.9
Corporate Aaa bond	5.31	5.33	5.21	5.14	4.98	4.95	4.95	4.88	5.0	5.1	5.0	4.9	4.9	4.8
Corporate Baa bond	5.98	5.99	5.86	5.78	5.64	5.64	5.66	5.58	6.0	6.1	6.0	5.9	5.8	5.8
State & Local bonds	4.46	4.37	4.35	4.32	4.20	4.23	4.21	4.17	4.3	4.4	4.3	4.2	4.2	4.2
Home mortgage rate	7.23	7.09	6.96	6.90	6.84	6.71	6.43	6.49	6.9	6.8	6.6	6.4	6.3	6.1
				Histor	y				Co	nsensu	ıs Fore	casts-Q	Quartei	rly
	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q	1Q	2Q	3Q	4Q
Key Assumptions	<u>2021</u>	2021	<u>2022</u>	<u>2022</u>	<u>2022</u>	<u>2022</u>	<u>2023</u>	<u>2023</u>	<u>2023</u>	<u>2023</u>	<u>2024</u>	<u>2024</u>	<u>2024</u>	<u>2024</u>
Fed's AFE \$ Index	104.9	106.9	108.3	113.5	118.8	119.8	115.5	114.6	115.1	114.8	114.5	114.2	114.0	113.7
Real GDP	2.7	7.0	-1.6	-0.6	3.2	2.6	2.0	2.1	2.4	0.6	0.1	0.5	1.3	1.8
GDP Price Index	6.2	6.8	8.3	9.0	4.4	3.9	4.1	2.0	2.7	2.6	2.4	2.3	2.2	2.2
Consumer Price Index	6.6	8.8	9.2	9.7	5.5	4.2	3.8	2.7	3.2	2.9	2.5	2.3	2.4	2.4
PCE Price Index	5.6	6.2	7.5	7.3	4.3	3.7	4.1	2.5	2.9	2.8	2.4	2.2	2.2	2.2

Forecasts for interest rates and the Federal Reserve's Advanced Foreign Economies Index represent averages for the quarter. Forecasts for Real GDP, GDP Price Index, CPI and PCE Price Index are seasonally-adjusted annual rates of change (saar). Individual panel members' forecasts are on pages 4 through 9. Historical data: Treasury rates from the Federal Reserve Board's H.15; AAA-AA and A-BBB corporate bond yields from Bank of America-Merrill Lynch and are 15+ years, yield to maturity; State and local bond yields from Bank of America-Merrill Lynch, A-rated, yield to maturity; Mortgage rates from Freddie Mac, 30-year, fixed; SOFR from the New York Fed. All interest rate data are sourced from Haver Analytics. Historical data for Fed's Major Currency Index are from FRSR H.10. Historical data for Real GDP, GDP Price Index and PCE Price Index are from the Bureau of Economic Analysis (BEA). Consumer Price Index history is from the Department of Labor's Bureau of Labor Statistics (BLS).



'12

'13 '14

'15

'16

'17

'18 '19 '20 '21 '22

14 ■ BLUE CHIP FINANCIAL FORECASTS ■ JUNE 1, 2023

Long-Range Survey:

The table below contains the results of our twice-annual long-range CONSENSUS survey. There are also Top 10 and Bottom 10 averages for each variable. Shown are consensus estimates for the years 2024 through 2029 and averages for the five-year periods 2025-2029 and 2030-2034. Apply these projections cautiously. Few if any economic, demographic and political forces can be evaluated accurately over such long time spans.

				Average Fo	or The Vear			Five-Year	Averages
		2024	2025	2026	2027	2028	2029	2025-2029	2030-2034
1. Federal Funds Rate	CONSENSUS	3.9	3.0	2.7	2.7	2.7	2.7	2.7	2.7
	Top 10 Average	4.6	3.5	3.2	3.2	3.2	3.1	3.2	3.1
	Bottom 10 Average	3.1	2.4	2.3	2.2	2.2	2.3	2.3	2.3
2. Prime Rate	CONSENSUS	7.0	6.0	5.8	5.8	5.7	5.8	5.8	5.8
	Top 10 Average	7.7	6.6	6.2	6.3	6.2	6.1	6.3	6.2
	Bottom 10 Average	6.3	5.5	5.4	5.3	5.3	5.4	5.4	5.4
3. SOFR	CONSENSUS	3.8	2.9	2.6	2.7	2.6	2.6	2.7	2.6
	Top 10 Average	4.5	3.4	3.0	3.1	3.0	2.9	3.1	3.0
	Bottom 10 Average	3.2	2.4	2.3	2.2	2.2	2.3	2.3	2.3
4. Commercial Paper, 1-Mo	CONSENSUS	3.7	2.9	2.7	2.8	2.8	2.8	2.8	2.8
	Top 10 Average	4.3	3.3	3.0	3.1	3.0	3.0	3.1	3.0
	Bottom 10 Average	3.3	2.6	2.4	2.4	2.4	2.6	2.5	2.5
5. Treasury Bill Yield, 3-Mo	CONSENSUS	3.8	2.9	2.7	2.7	2.7	2.7	2.7	2.7
	Top 10 Average	4.4	3.4	3.1	3.2	3.2	3.0	3.2	3.1
CT DUNE 11 CM	Bottom 10 Average	3.1	2.3	2.3	2.3	2.3	2.3	2.3	2.3
6. Treasury Bill Yield, 6-Mo	CONSENSUS	3.8	3.0	2.8	2.8	2.8	2.8	2.8	2.8
	Top 10 Average	4.4 3.1	3.5 2.5	3.2 2.4	3.3 2.4	3.2 2.4	3.1 2.5	3.2 2.4	3.1 2.5
7. Treasury Bill Yield, 1-Yr	Bottom 10 Average CONSENSUS	3.6	3.0	2.4	2.4	2.4	2.3 2.9	2.4	2.3 2.9
7. Heastry Bill Heid, 1-11	Top 10 Average	4.3	3.5	3.3	3.4	3.3	3.2	3.3	3.3
	Bottom 10 Average	3.0	2.5	2.5	2.5	2.5	2.6	2.5	2.6
8. Treasury Note Yield, 2-Yr	CONSENSUS	3.4	3.0	3.0	3.1	3.0	3.0	3.0	3.1
o. Treasury Note Tiera, 2 11	Top 10 Average	4.0	3.5	3.5	3.5	3.5	3.4	3.5	3.5
	Bottom 10 Average	2.8	2.6	2.6	2.6	2.5	2.7	2.6	2.7
9. Treasury Note Yield, 5-Yr	CONSENSUS	3.4	3.1	3.2	3.2	3.3	3.2	3.2	3.3
•	Top 10 Average	4.0	3.6	3.7	3.8	3.8	3.6	3.7	3.8
	Bottom 10 Average	2.8	2.7	2.7	2.7	2.8	2.8	2.7	2.8
10. Treasury Note Yield, 10-Yr	CONSENSUS	3.4	3.3	3.4	3.5	3.5	3.5	3.4	3.6
	Top 10 Average	3.9	3.7	4.0	4.1	4.1	4.0	4.0	4.2
	Bottom 10 Average	3.0	3.0	2.9	2.9	3.0	3.0	3.0	3.1
11. Treasury Bond Yield, 30-Yr	CONSENSUS	3.8	3.6	3.7	3.8	3.9	3.8	3.8	3.9
	Top 10 Average	4.2	4.0	4.2	4.3	4.3	4.2	4.2	4.5
	Bottom 10 Average	3.4	3.3	3.3	3.3	3.4	3.4	3.3	3.4
12. Corporate Aaa Bond Yield	CONSENSUS	4.7	4.6	4.7	4.8	4.9	4.8	4.8	5.0
	Top 10 Average	5.1	4.9	5.2	5.4	5.4	5.3	5.2	5.6
12.6	Bottom 10 Average	4.3	4.3	4.2	4.3	4.3	4.3	4.3	4.3
13. Corporate Baa Bond Yield	CONSENSUS	5.8	5.6	5.7	5.8	5.8	5.8	5.7	5.9
	Top 10 Average	6.1	5.9	6.1	6.3	6.3	6.2	6.1	6.5 5.4
14. State & Local Bonds Yield	Bottom 10 Average CONSENSUS	5.3 4.0	5.3 3.8	5.3 4.0	5.3 4.1	5.4 4.1	5.3 4.1	5.3 4.0	4.2
14. State & Local Bolius Ticia	Top 10 Average	4.3	4.1	4.3	4.4	4.5	4.3	4.3	4.5
	Bottom 10 Average	3.6	3.6	3.6	3.7	3.7	3.7	3.7	3.8
15. Home Mortgage Rate	CONSENSUS	5.7	5.4	5.4	5.4	5.5	5.4	5.4	5.5
	Top 10 Average	6.4	5.9	6.0	6.1	6.1	5.9	6.0	6.1
	Bottom 10 Average	5.1	4.9	4.7	4.8	4.8	4.9	4.8	4.9
A. Fed's AFE Nominal \$ Index	CONSENSUS	113.5	111.8	111.8	110.9	110.1	110.1	111.0	110.0
	Top 10 Average	115.5	114.2	115.1	114.7	114.3	115.2	114.7	115.3
	Bottom 10 Average	111.5	109.5	108.4	107.5	106.3	105.8	107.5	105.3
				- Year-Over-Ye	ar, % Change			Five-Year	Averages
		2024	2025	2026	2027	2028	2029	2025-2029	2030-2034
B. Real GDP	CONSENSUS	1.1	2.1	2.2	2.1	2.0	1.9	2.1	2.0
	Top 10 Average	2.0	2.5	2.7	2.5	2.3	2.1	2.4	2.3
	Bottom 10 Average	0.4	1.7	1.8	1.8	1.7	1.7	1.7	1.7
C. GDP Chained Price Index	CONSENSUS	2.5	2.3	2.2	2.2	2.1	2.1	2.2	2.2
	Top 10 Average	3.0	2.7	2.5	2.5	2.3	2.3	2.5	2.4
D. Canana B. T. I	Bottom 10 Average	2.1	1.9	1.9	1.9	2.0	2.0	1.9	1.9
D. Consumer Price Index	CONSENSUS Top 10 Average	2.6	2.3	2.2	2.2	2.2	2.1	2.2	2.2
	Top 10 Average	3.0	2.7	2.5	2.5	2.3	2.3	2.5	2.4
E. PCE Price Index	Bottom 10 Average CONSENSUS	2.1	2.0	2.0	2.0	2.0	2.0	2.0	2.0
E. I CE I fice fidex	Top 10 Average	2.4 2.9	2.2 2.5	2.1 2.4	2.1 2.3	2.1 2.2	2.1 2.2	2.1 2.3	2.1 2.3
	Bottom 10 Average	2.9	1.9	1.9	1.9	1.9	1.9	1.9	1.9
	Donoin 10 /1 velage	2.1	1.7	1.7	1.7	1.7	1.7	1.7	1.7

Foothills Water & Sewer, LLC Derivation of Mean Equity Risk Premium Based Studies Using Holding Period Returns and Projected Market Appreciation of the S&P Utility Index

Line No.		Implied Equity Risk Premium
1.	Historical Equity Risk Premium (1)	4.20 %
2.	Regression of Historical Equity Risk Premium (2)	4.97
3.	Forecasted Equity Risk Premium based on Projected Total Return on the S&P Utilities Index (Value Line Data) (3)	4.04
4.	Forecasted Equity Risk Premium based on Projected Total Return on the S&P Utilities Index (Bloomberg Data) (4)	4.39
5.	Average Equity Risk Premium (5)	4.40 %

- Notes: (1) Based on S&P Public Utility Index monthly total returns and Moody's Public Utility Bond average monthly yields from 1928-2022. Holding period returns are calculated based upon income received (dividends and interest) plus the relative change in the market value of a security over a
 - (2) This equity risk premium is based on a regression of the monthly equity risk premiums of the S&P Utility Index relative to Moody's A2 rated public utility bond yields from 1928 2022 referenced in note 1 above. Using the equation generated from the regression, an expected equity risk premium is calculated using the prospective A2 rated public utility bond yield of 5.68% (from line 3, page 1 of this Exhibit).
 - (3) Using data from Value Line for the S&P Utilities Index, an expected return of 9.72% was derived based on expected dividend yields and long-term growth estimates as a proxy for market appreciation. Subtracting the expected A2 rated public utility bond yield of 5.68%, calculated on line 3 of page 1 of this Exhibit results in an equity risk premium of 4.04%. (9.72% 5.68% = 4.04%)
 - (4) Using data from Bloomberg Professional Service for the S&P Utilities Index, an expected return of 10.07% was derived based on expected dividend yields and long-term growth estimates as a proxy for market appreciation. Subtracting the expected A2 rated public utility bond yield of 5.68%, calculated on line 3 of page 1 of this Exhibit results in an equity risk premium of 4.39%. (10.07% 5.68% = 4.39%)
 - (5) Average of lines 1 through 4.

one-year holding period.

Foothills Water & Sewer, LLC Indicated Common Equity Cost Rate Through Use of the Traditional Capital Asset Pricing Model (CAPM) and Empirical Capital Asset Pricing Model (ECAPM)

[8]	Indicated Common Equity Cost Rate (3)	11.01 % 12.94 11.34 12.60 11.26	11.75 %	11.34 %	11.55 %
[2]	ECAPM Cost Rate	11.38 % 13.04 11.67 12.75 11.59	12.01 %	11.67 %	11.84 %
[9]	Traditional CAPM Cost Rate	10.63 % 12.84 11.02 12.46 10.92 11.02	11.48 %	11.02 %	11.25 %
[5]	Risk-Free Rate (2)	4.00 % 4.00 4.00 4.00 4.00 4.00			
[4]	Market Risk Premium (1)	9.61 % 9.61 9.61 9.61 9.61			
[3]	Average Beta	0.69 0.92 0.73 0.88 0.72 0.73	0.78	0.73	0.76
[2]	Bloomberg Adjusted Beta	0.74 0.94 0.75 0.82 0.74 0.65			
[1]	Value Line Adjusted Beta	0.65 0.90 0.70 0.95 0.70 0.80			
	Proxy Group of Six Water Companies	American States Water Company American Water Works Company, Inc. California Water Service Group Essential Utilities Inc. Middlesex Water Company SJW Group	Mean	Median	Average of Mean and Median

Notes on page 2 of this Exhibit.

Foothills Water & Sewer, LLC Notes to Accompany the Application of the CAPM and ECAPM

Notes:

(1) The market risk premium (MRP) is derived by using five different measures from three sources: Kroll, Value Line, and Bloomberg as illustrated below:

Historical Data MRP Estimates:

,	
Arithmetic Mean Monthly Returns for Large Stocks 1926-2022: Arithmetic Mean Income Returns on Long-Term Government Bonds: MRP based on Kroll Historical Data:	12.03 % 5.00 7.03 %
Measure 2: Application of a Regression Analysis to Kroll Historical Data (1926-2022)	8.43 %
Value Line MRP Estimates:	
Measure 3: Value Line Projected MRP (Thirteen weeks ending September 1, 2023)	
Total projected return on the market 3-5 years hence*: Risk-Free Rate (see note 2): MRP based on Value Line Summary & Index: *Forcasted 3-5 year capital appreciation plus expected dividend yield	14.37 % 4.00 10.37 %
Measure 4: Value Line Projected Return on the Market based on the S&P 500	
Total return on the Market based on the S&P 500: Risk-Free Rate (see note 2): MRP based on Value Line data	13.78 % 4.00 9.78 %
Measure 5: Bloomberg Projected MRP	
Total return on the Market based on the S&P 500: Risk-Free Rate (see note 2): MRP based on Bloomberg data	16.46 % 4.00 12.46 %
Average of Value Line, Kroll, and Bloomberg MRP:	9.61 %

(2) For reasons explained in the Direct Testimony, the appropriate risk-free rate for cost of capital purposes is the average forecast of 30 year Treasury Bonds per the consensus of nearly 50 economists reported in Blue Chip Financial Forecasts. (See pages 7 and 8 of Exhibit DWD-4.) The projection of the risk-free rate is illustrated below:

Third Quarter 2023	4.10 %
Fourth Quarter 2023	4.20
First Quarter 2024	4.10
Second Quarter 2024	4.00
Third Quarter 2024	4.00
Fourth Quarter 2024	3.90
2025-2029	3.80
2030-2034	3.90
	4.00 %

(3) Average of Column 6 and Column 7.

Sources of Information:

Value Line Summary and Index Blue Chip Financial Forecasts, June 1, 2023 and September 1, 2023 Stocks, Bonds, Bills, and Inflation - 2023 SBBI Yearbook, Kroll, Inc. Bloomberg Professional Services

Foothills Water & Sewer, LLC RRA Regulatory Rankings for the Proxy Group of Six Water Companies

			RRA Regulatory
Operating Company	Parent	State	Ranking [1]
American States Water Company	AWR	CA	Average / 1
American Water Works Company, Inc.	AWK	CA	Average / 1
American Water Works Company, Inc.	AWK	GA	Above Average / 2
American Water Works Company, Inc.	AWK	HI	Average / 2
American Water Works Company, Inc.	AWK	IA	Above Average / 3
American Water Works Company, Inc.	AWK	IL	Average / 2
American Water Works Company, Inc.	AWK	IN	Average / 1
American Water Works Company, Inc.	AWK	KY	Average / 2
American Water Works Company, Inc.	AWK	MD	Below Average / 1
American Water Works Company, Inc.	AWK	MI	Above Average / 3
American Water Works Company, Inc.	AWK	MO	Average / 3
American Water Works Company, Inc.	AWK	NJ	Below Average / 1
American Water Works Company, Inc.	AWK	NY	Average / 2
American Water Works Company, Inc.	AWK	PA	Above Average / 2
American Water Works Company, Inc.	AWK	TN	Above Average / 3
American Water Works Company, Inc.	AWK	VA	Average / 2
American Water Works Company, Inc.	AWK	WV	Below Average / 1
California Water Service Group	CWT	CA	Average / 1
California Water Service Group	CWT	HI	Average / 2
California Water Service Group	CWT	NM	Below Average / 2
California Water Service Group	CWT	TX	Average / 3
California Water Service Group	CWT	WA	Average / 3
Essential Utilities Inc.	WTRG	IL	Average / 2
Essential Utilities Inc.	WTRG	IN	Average / 1
Essential Utilities Inc.	WTRG	NC	Above Average / 3
Essential Utilities Inc.	WTRG	NJ	Below Average / 1
Essential Utilities Inc.	WTRG	ОН	Average / 3
Essential Utilities Inc.	WTRG	PA	Above Average / 2
Essential Utilities Inc.	WTRG	TX	Average / 3
Essential Utilities Inc.	WTRG	VA	Average / 2
Middlesex Water Company	MSEX	DE	Average / 3
Middlesex Water Company	MSEX	NJ	Below Average / 1
SJW Group	SJW	CA	Average / 1
SJW Group	SJW	CT	Below Average / 2
SJW Group	SJW	ME	Average / 3
SJW Group	SJW	TX	Average / 3
			RRA Regulatory
Proxy Group Company			Ranking [1]
American States Water Company	AWR		Average / 1
American Water Works Company, Inc.	AWK		Average / 2
California Water Service Group	CWT		Average / 3
Essential Utilities Inc.	WTRG		Average / 2
Middlesex Water Company	MSEX		Average / 3
SJW Group	SJW		Average / 3
Proxy Group Average			Average / 2
Foothills Water & Sewer, LLC		AZ	Below Average / 3

Sources:

[1] Regulatory Research Associates, as of August 31, 2023

Kroll Size Premia for the Decile Portfolios of the NYSE/AMEX/NASDAQ Derivation of Investment Risk Adjustment Based upon Foothills Water & Sewer, LLC

Line No.

ij.

2

	J	[1]	[2]	[3]	[4]
	Market capitaliza	Market capitalization on August 31,	Applicable Decile of the NYSE/AMEX/ NASDAQ (2)	Applicable Size Premium (3)	Spread from Applicable Size Premium (4)
	(millions)	(times larger)			
Foothills Water & Sewer, LLC	\$ 84.044		10	4.83%	
Proxy Group of Six Water Companies	\$ 2,953.195	35.1 x	ហ	0.93%	3.90%
		[A]	[B]	[c]	[a]
			Market	Market	Size Premium (Return in
			Capitalization of	Capitalization of	Excess of
		Decile	Smallest Company	Largest Company	CAPM)*
			(millions)	(millions)	
	Largest	1	\$ 31,549.077	\$ 2,203,381.286	-0.26%
		2	12,372.885	31,316.513	0.45%
		3	5,918.981	12,323.854	0.57%
		4	3,770.176	5,916.017	0.58%
		2	2,365.425	3,769.877	0.93%
		9	1,389.851	2,365.076	1.16%
		7	789.019	1,389.118	1.37%
		8	377.076	782.383	1.18%
		6	218.389	373.879	2.15%
	Smallest	10	2.015	218.227	4.83%

Notes:

(1) From page 2 of this Exhibit. (2) Gleaned from Columns [B] and [C] on the bottom of this page. The appropriate decile (Column [A]) corresponds

*From 2023 Kroll Cost of Capital Navigator

to the market capitalization of the proxy group, which is found in Column [1].

(3) Corresponding risk premium to the decile is provided in Column [D] on the bottom of this page.

(4) Line No. 1 Column [3] – Line No. 2 Column [3]. For example, the 3.90% in Column [4], Line No. 2 is derived as follows 3.90% = 4.83% - 0.93%.

Market Capitalization of Foothills Water & Sewer, LLC and the Proxy Group of Six Water Companies Foothills Water & Sewer, LLC

[9]	Market Capitalization on August 31, 2023 (3) (millions)		\$ 84.044 (6)	\$ 3,112.590	25,972.203 2,793.800	9,731.898	2,025.534	\$ 2,953.195
[2]	Market-to- Book Ratio on August 31, 2023 (2)		271.5 (5)	438.7 %	337.6 211.3	181.0	182.3	271.5 %
[4]	Closing Stock Market Price on August 31, 2023	NA			138.740 50.250	36.900	65.760	5 70.510
[3]	Total Common Equity at Fiscal Year End 2022 (millions)	30.955 (4)			7,693.000 1,322.394	5,377.386	1,110.868	1,216.631 \$
[2]	Book Value per Share at Fiscal Year End 2022 Ed (1)	NA		\$ 19.197 \$	41.095 23.785	20.389	36.065	\$ 23.239
[1]	Common Stock Shares Outstanding at Fiscal Year End 2022 (millions)	NA		36.962	187.201 55.598	263.737 17.642	30.802	46.280
	Exchange			NYSE	NYSE NYSE	NYSE NASDAO	NYSE	
	Company	Foothills Water & Sewer, LLC	Based upon Proxy Group of Six Water Companies	Proxy Group of Six Water Companies American States Water Company	American Water Works Company, Inc. California Water Service Group	Essential Utilities Inc. Middlesex Water Company	SJW Group	Median

NA= Not Available

Notes: (1) Column 3 / Column 2.

(2) Column 4 / Column 2.

(3) Column 1 * Column 4.

(4) Requested rate base multiplied by the requested common equity ratio.

(5) The market-to-book ratio of Foothills Water & Sewer, LLC on August 31, 2023 is assumed to be equal to the market-to-book ratio of Proxy Group of Six Water Companies on August 31, 2023 as appropriate.

(6) Column [3] multiplied by Column [5].

Bloomberg Financial Services Source of Information: 2022 Annual Forms 10K

Foothills Water & Sewer, LLC Water Division Book Value and Fair Value Summary

Line No.		Original Cost	 Frended Original Cost
1.	Net Plant In Service	\$ 13,030,956 (1)	\$ 30,583,245 (1)
2.	Contributions In Aid of Construction (Net)	\$ (8,455,008) (2)	\$ (18,602,366) (3)
3.	Advances in Aid of Construction	\$ (279,704) (2)	\$ (615,393) (3)
4.	Deferred Income Taxes	\$ 465,160 (2)	\$ 1,023,426 (3)
5.	Working Capital	\$ 313,871 (2)	\$ 313,871
6.	Customer Security Deposits	\$ (75,854) (2)	\$ (75,854)
7.	Rate Base Before Adjustments (4)	\$ 4,999,421	\$ 12,626,929
8.	Post-Test Year Plant Adjustments (5)	\$ 13,437,777	\$ 13,437,777
9.	Rate Base (6)	\$ 18,437,198	\$ 26,064,706
10.	Fair Value Rate Base (7)		\$ 22,250,952 (7)
11.	Fair Value Increment (8)		\$ 3,813,754

Notes:

- (1) Page 3 of this Exhibit.
- (2) Exhibit RLJ-DT2, Schedule B-1, Page 1
- (3) Book value multiplied by weighted Handy Whitman ratio of 2.20x as derived on page 3 of this Exhibit.
- (4) Sum of lines 1 through 6.
- (5) Exhibit RLJ-DT2, Schedule B-1, Page 2
- (6) Sum of lines 7 and 8.
- (7) Average of book value and fair value rate bases.
- (8) Difference between Fair Value Rate Base and Original Cost Rate Base.

<u>Foothills Water & Sewer, LLC</u> <u>Sewer Division Book Value and Fair Value Summary</u>

Line No.		Original Cost	T1	rended Original Cost
1.	Net Plant In Service	\$ 25,739,110 (1)	\$	47,460,937 (1)
2.	Contributions In Aid of Construction (Net)	\$ (2,323,013) (2)	\$	(3,578,865) (3)
3.	Advances in Aid of Construction	\$ - (2)	\$	-
4.	Deferred Income Taxes	\$ (970,981) (2)	\$	(1,495,906) (3)
5.	Working Capital	\$ 199,775 (2)	\$	199,775
6.	Customer Security Deposits	\$ (90,705) (2)	\$	(90,705)
7.	Rate Base Before Adjustments (4)	\$ 22,554,187	\$	42,495,236
8.	Post-Test Year Plant Adjustments (5)	\$ 11,394,285	\$	11,394,285
9.	Rate Base (6)	\$ 33,948,471	\$	53,889,521
10.	Fair Value Rate Base (7)		\$	43,918,996
11.	Fair Value Increment (8)		\$	9,970,525

Notes:

- (1) Page 7 of this Exhibit.
- (2) Exhibit RLJ-DT3, Schedule B-1, Page 1
- (3) Book value multiplied by weighted Handy Whitman ratio of 1.54x as derived on page 7 of this Exhibit.
- (4) Sum of lines 1 through 6.
- (5) Exhibit RLJ-DT3, Schedule B-1, Page 2
- (6) Sum of lines 7 and 8.
- (7) Average of book value and fair value rate bases.
- (8) Difference between Fair Value Rate Base and Original Cost Rate Base.

2.20

<u>Foothills Water & Sewer, LLC</u> <u>Water Division - Trended Plant Values</u>

[1] [2] [3] [4] [5] [6] [7]

Category (1)	Original Cost Less Depreciation (Net Book) (1)	Trended Original Cost Less Depreciation (1)	Weighted Original Cost Less Depreciation of Total	Handy- Whitman Starting in 2006 (2)	Handy- Whitman in 2023	Original Cost Weighted Handy- Whitman Ratio (3)
Organization Cost	\$ 1,626	\$ 1,626	0.0%	N/A	N/A	N/A
Franchise Cost	14,501	14,501	0.1%	N/A	N/A	N/A
Land and Land Rights	1,201,450	1,201,450	9.2%	N/A	N/A	N/A
Structures & Improvements	155,696	223,309	1.2%	434.25	883.00	0.02
Wells & Springs	77,985	112,933	0.6%	382.75	643.00	0.01
Power Generation Equipment	64,706	64,706	0.5%	434.25	883.00	0.01
Pumping Equipment	300,623	342,584	2.3%	624.25	1801.00	0.07
Water Treatment Plants	196,785	316,068	1.5%	446.25	1068.00	0.04
Storage Tanks	5,969	9,338	0.0%	398.00	1219.00	0.00
Transmission & Distribution Mains	9,666,362	25,878,155	74.2%	423.25	1055.00	1.85
Services	491,148	994,200	3.8%	362.00	682.00	0.07
Meters	116,552	181,438	0.9%	247.75	973.00	0.04
Hydrants	366,276	860,331	2.8%	602.50	1384.00	0.06
Backflow Prevention Devices	4,345	4,689	0.0%	423.25	1055.00	0.00
Office Furniture & Equipment	2,455	2,455	0.0%	114.68	124.67	0.00
Computers & Software	114,681	115,036	0.9%	76.13	64.27	0.01
Transportation Equipment	181,850	191,189	1.4%	132.96	170.96	0.02
Tools, Shop & Garage Equipment	22,290	23,352	0.2%	94.58	114.33	0.00
Laboratory Equipment	0	0	0.0%	132.83	181.40	0.00
Power Operated Equipment	0	0	0.0%	175.44	295.82	0.00
Communication Equipment	34,453	34,496	0.3%	76.13	64.27	0.00
Miscellaneous Equipment	11,205	11,389	0.1%	132.83	181.40	0.00
Other Tangible Plant	0	0	0.0%	114.68	124.67	0.00

Totals Notes:

- (1) Pages 4 through 6 of this Exhibit.
- (2) Handy-Whitman Index values based on average age of CIAC-based assets.

\$ 13,030,956 \$ 30,583,245

(3) Equal to column [4] x (column [6] / column [5])

Sources:

Handy-Whitman Index of Public Utility Construction Costs, W-5 (Plateau Region) Company Provided Data

Foothills Water & Sewer, LLC Calculation of Trended Reproduction Cost New Less Depreciation (Water Division)

					Original Cost Less		Handy	Handy	Handy	Handy	Transact Original
NARUC Classification	Category	Year in Service	Original Cost	Depreciation	Depreciation (Net Book)	Handy-Whitman Classification	Handy- Whitman Lookup	Handy- Whitman in Service	Handy- Whitman in 2023	Handy- Whitman Ratio	Trended Original Cost Less Depreciation
301	Organization Cost	1977	1,626	0	1,626	N/A	N/A	N/A	N/A	N/A	1,626
302 303	Franchise Cost Land and Land Rights	1977 1976	14,501 2,570	0	14,501 2,570	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	14,501 2,570
303 303	Land and Land Rights Land and Land Rights	1982 1983	12,946 8,000	0	12,946 8,000	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	12,946
303	Land and Land Rights	1983	23,230	0	23,230	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	8,000 23,230
303	Land and Land Rights	1985	24,058	0	24,058	N/A	N/A	N/A	N/A	N/A	24,058
303 303	Land and Land Rights Land and Land Rights	1987 1995	35,956 79,000	0	35,956 79,000	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	35,956 79,000
303	Land and Land Rights	1997	59,074	0	59,074	N/A	N/A	N/A	N/A	N/A	59,074
303 303	Land and Land Rights Land and Land Rights	1999 2009	240,721 715,895	0	240,721 715,895	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	240,721 715,895
304	Structures & Improvements	1994	1,572	1,572	0	Structures & Improvements	304	291	883	3.03	0
304 304	Structures & Improvements Structures & Improvements	1995 1996	2,435 104,521	2,435 104,521	0	Structures & Improvements Structures & Improvements	304 304	299 307	883 883	2.96 2.87	0
304	Structures & Improvements	1997	59,803	59,803	0	Structures & Improvements	304	314	883	2.82	0
304 304	Structures & Improvements Structures & Improvements	1998 1999	10,129 10,964	10,129 10,964	0	Structures & Improvements Structures & Improvements	304 304	319 326	883 883	2.77 2.71	0
304	Structures & Improvements	2000	148,420	148,420	0	Structures & Improvements	304	338	883	2.61	0
304 304	Structures & Improvements Structures & Improvements	2001 2002	1,335 2,900	1,335 2,900	0	Structures & Improvements Structures & Improvements	304 304	350 362	883 883	2.52 2.44	0
304	Structures & Improvements	2004	9,490	9,019	471	Structures & Improvements	304	394	883	2.24	1,055
304 304	Structures & Improvements Structures & Improvements	2005 2006	94,658 78,570	85,231 66,817	9,427 11.753	Structures & Improvements Structures & Improvements	304 304	419 434	883 883	2.11 2.03	19,890 23,899
304	Structures & Improvements	2007	821	657	164	Structures & Improvements	304	457	883	1.93	317
304	Structures & Improvements	2008	955	717	238	Structures & Improvements	304	493	883	1.79	427
304 304	Structures & Improvements Structures & Improvements	2009 2010	134,992 843	94,531 548	40,460 295	Structures & Improvements Structures & Improvements	304 304	494 514	883 883	1.79 1.72	72,284 507
304	Structures & Improvements	2012	1,112	612	500	Structures & Improvements	304	560	883	1.58	789
304 304	Structures & Improvements Structures & Improvements	2014 2015	3,669 1,190	1,652 446	2,017 744	Structures & Improvements Structures & Improvements	304 304	582 600	883 883	1.52 1.47	3,060 1,094
304	Structures & Improvements	2017	5,200	1,561	3,639	Structures & Improvements	304	626	883	1.41	5,135
304 304	Structures & Improvements Structures & Improvements	2018 2019	13,850 6,563	3,419 1,342	10,431 5,221	Structures & Improvements Structures & Improvements	304 304	651 664	883 883	1.36 1.33	14,143 6,948
304	Structures & Improvements	2020	13,329	2,102	11,228	Structures & Improvements	304	683	883	1.29	14,521
304 304	Structures & Improvements Structures & Improvements	2022 2023	8,420 51,714	463 563	7,957 51,150	Structures & Improvements Structures & Improvements	304 304	869 883	883 883	1.02 1.00	8,090 51,150
307	Wells & Springs	1982	8,000	8,000	0	Collecting & Impounding Res.	305	216	643	2.98	0
307	Wells & Springs	1984	19,983	19,983	0	Collecting & Impounding Res.	305	228	643	2.82	0
307	Wells & Springs	1987	14,373	14,373	0	Collecting & Impounding Res.	305	240	643	2.68	0
307 307	Wells & Springs Wells & Springs	1993 1994	28,372 149,515	28,372 149,515	0	Collecting & Impounding Res. Collecting & Impounding Res.	305 305	258 270	643 643	2.49 2.38	0
307	Wells & Springs	1996	88,496	88,496	0	Collecting & Impounding Res.	305	287	643	2.24	0
307	Wells & Springs	1997	130,360	130,360	0	Collecting & Impounding Res.	305	295	643	2.18	0
307	Wells & Springs	2007	4,628	3,704	924	Collecting & Impounding Res.	305	403	643	1.60	1,475
307 307	Wells & Springs Wells & Springs	2008 2009	1,454 139,057	1,091 97,378	363 41,679	Collecting & Impounding Res. Collecting & Impounding Res.	305 305	417 408	643 643	1.54 1.58	560 65,685
307	Wells & Springs	2010	6,372	4,144	2,228	Collecting & Impounding Res.	305	428	643	1.50	3,346
307	Wells & Springs	2011	4,498	2,700	1,798	Collecting & Impounding Res.	305	438	643	1.47	2,638
307	Wells & Springs	2013	2,989	1,495	1,494	Collecting & Impounding Res.	305	452	643	1.42	2,128
307	Wells & Springs	2014	1,317	593	724	Collecting & Impounding Res.	305	463	643	1.39	1,007
307 307	Wells & Springs Wells & Springs	2015 2019	4,604 31,943	1,727 6,046	2,877 25,897	Collecting & Impounding Res. Collecting & Impounding Res.	305 305	465 519	643 643	1.38 1.24	3,979 32,115
310	Power Generation Equipment	2023	65,800	1,094	64,706	Structures & Improvements	304	883	883	1.00	64,706
311	Pumping Equipment	1999	639,247	639,247	0	Electric Pumping Equipment	311	505	1801	3.57	0
311	Pumping Equipment	2004	344,045	344,045	0	Electric Pumping Equipment	311	572	1801	3.15	0
311 311	Pumping Equipment Pumping Equipment	2005 2006	73,297 45,349	73,297 45,349	0	Electric Pumping Equipment Electric Pumping Equipment	311 311	612 624	1801 1801	2.95 2.89	0
311	Pumping Equipment	2007	2,675	2,675	0	Electric Pumping Equipment	311	634	1801	2.84	0
311	Pumping Equipment	2008	33,764	33,764	0	Electric Pumping Equipment	311	663	1801	2.72	0
311	Pumping Equipment	2009	18,214	18,214	0	Electric Pumping Equipment	311	691	1801	2.61	0
311 311	Pumping Equipment Pumping Equipment	2010 2011	10,343 21,486	10,343 21,486	0	Electric Pumping Equipment Electric Pumping Equipment	311 311	704 752	1801 1801	2.56 2.39	0
311	Pumping Equipment	2012	25,643	25,643	0	Electric Pumping Equipment	311	788	1801	2.29	0
311	Pumping Equipment	2013	43,501	43,501	0	Electric Pumping Equipment	311	836	1801	2.15	0
311	Pumping Equipment	2014	81,081	81,081	0	Electric Pumping Equipment	311	896	1801	2.01	0
311 311	Pumping Equipment Pumping Equipment	2015 2016	29,654 57,598	29,654 57,598	0	Electric Pumping Equipment Electric Pumping Equipment	311 311	945 1017	1801 1801	1.91 1.77	0
311	Pumping Equipment	2017	28,128	23,940	4,188	Electric Pumping Equipment	311	1117	1801	1.61	6,752
311	Pumping Equipment	2018	28,335	19,949	8,386	Electric Pumping Equipment	311	1210	1801	1.49	12,484
311	Pumping Equipment	2019	75,721	40,489	35,232	Electric Pumping Equipment	311	1332	1801	1.35	47,646
311 311	Pumping Equipment Pumping Equipment	2020 2021	110,822 33,289	46,895 9,889	63,926 23,400	Electric Pumping Equipment Electric Pumping Equipment	311 311	1430 1490	1801 1801	1.26 1.21	80,540 28,289
311	Pumping Equipment	2022	44,950	4,144	40,806	Electric Pumping Equipment	311	1742	1801	1.03	42,188
311	Pumping Equipment	2023	127,246	2,561	124,685	Electric Pumping Equipment	311	1801	1801	1.00	124,685
320.1	Water Treatment Plants	1995	7,167	7,167	0	Large Treatment Plant Equip.	320	326	1068	3.28	0
320.1 320.1	Water Treatment Plants Water Treatment Plants	1996 1999	29,985 4,736,370	29,985 4,736,370	0	Large Treatment Plant Equip. Large Treatment Plant Equip.	320 320	337 368	1068 1068	3.17 2.90	0
320.1	Water Treatment Plants	2000	1,128,725	1,128,725	0	Large Treatment Plant Equip.	320	376	1068	2.84	0
320.1	Water Treatment Plants	2001	16,746	16,746	0	Large Treatment Plant Equip.	320	389	1068	2.75	0
320.1	Water Treatment Plants	2005	7,930	7,140	790	Large Treatment Plant Equip.	320	435	1068	2.46	1,940
320.1 320.1	Water Treatment Plants Water Treatment Plants	2006 2007	4,686 4,856	3,985 3,887	701 969	Large Treatment Plant Equip.	320 320	446 472	1068	2.39 2.26	1,678
320.1 320.1	Water Treatment Plants Water Treatment Plants	2007	4,856 804	603	201	Large Treatment Plant Equip. Large Treatment Plant Equip.	320 320	472 516	1068 1068	2.26	2,194 416
320.1	Water Treatment Plants	2010	10,576	6,877	3,699	Large Treatment Plant Equip.	320	563	1068	1.90	7,016
320.1	Water Treatment Plants	2011	36,606	21,974	14,632	Large Treatment Plant Equip.	320	580	1068	1.84	26,955
320.1	Water Treatment Plants	2012	68,140	37,486	30,654	Large Treatment Plant Equip.	320	607	1068	1.76	53,957
320.1 320.1	Water Treatment Plants Water Treatment Plants	2013 2014	14,518 68,550	7,261 30,857	7,257 37,693	Large Treatment Plant Equip. Large Treatment Plant Equip.	320 320	628 652	1068 1068	1.70 1.64	12,346 61,790
320.1	Water Treatment Plants	2014	95,708	35,897	59,811	Large Treatment Plant Equip.	320	668	1068	1.60	95,661
320.1	Water Treatment Plants	2020	43,489	5,427	38,062	Large Treatment Plant Equip.	320	819	1068	1.30	49,649
320.1	Water Treatment Plants	2022	2,393	76	2,316	Large Treatment Plant Equip.	320	1004	1068	1.06	2,464
330.1 330.1	Storage Tanks Storage Tanks	1996 1999	190,000 552,609	190,000 552,609	0	Steel Reservoirs Steel Reservoirs	330 330	251 268	1219 1219	4.86 4.55	0
330.1	Storage Tanks	2001	27,017	27,017	0	Steel Reservoirs	330	274	1219	4.45	0
330.1	Storage Tanks	2008	7,084	5,315	1,769	Steel Reservoirs	330	676	1219	1.80	3,191

Foothills Water & Sewer, LLC Calculation of Trended Reproduction Cost New Less Depreciation (Water Division)

NARUC	_	Year in			Original Cost Less Depreciation (Net		Handy- Whitman		Handy- Whitman in	Handy- Whitman	Trended Original Cost Less
Classification 330.1	Storage Tanks	Service 2019	Original Cost 5,393	Depreciation 1,193	Book) 4,200	Handy-Whitman Classification Steel Reservoirs	Lookup 330	Service 833	2023 1219	Ratio 1.46	Depreciation 6,146
331	Transmission & Distribution Mains	1968	21,600	21,600	0	Mains-Average All Types	331	80	1055	13.19	0,110
331	Transmission & Distribution Mains	1969	127,011	127,011	0	Mains-Average All Types	331	83	1055	12.71	0
331 331	Transmission & Distribution Mains Transmission & Distribution Mains	1970 1971	88,604 46,811	88,604 46,811	0	Mains-Average All Types Mains-Average All Types	331 331	87 95	1055 1055	12.13 11.11	0
331	Transmission & Distribution Mains	1972	163,150	163,150	0	Mains-Average All Types	331	98	1055	10.77	0
331	Transmission & Distribution Mains	1974	39,600	38,832	768	Mains-Average All Types	331	133	1055	7.93	6,093
331 331	Transmission & Distribution Mains Transmission & Distribution Mains	1975 1976	118,027 41,114	113,389 38,670	4,638 2,444	Mains-Average All Types Mains-Average All Types	331 331	151 159	1055 1055	6.99 6.64	32,403 16,219
331	Transmission & Distribution Mains	1977	222,857	205,151	17,706	Mains-Average All Types	331	166	1055	6.36	112,532
331	Transmission & Distribution Mains	1978	133,468	120,194	13,274	Mains-Average All Types	331	179	1055	5.89	78,233
331 331	Transmission & Distribution Mains Transmission & Distribution Mains	1979 1980	95,771 195,167	84,331 167,972	11,440 27,195	Mains-Average All Types Mains-Average All Types	331 331	193 209	1055 1055	5.47 5.05	62,535 137,277
331	Transmission & Distribution Mains	1981	426,775	358,701	68,074	Mains-Average All Types	331	224	1055	4.71	320,614
331	Transmission & Distribution Mains	1982	160,414	131,619	28,795	Mains-Average All Types	331	239	1055	4.41	127,109
331 331	Transmission & Distribution Mains Transmission & Distribution Mains	1983 1984	289,746 451,002	231,940 351,979	57,806 99,023	Mains-Average All Types Mains-Average All Types	331 331	246 244	1055 1055	4.29 4.32	247,909 428,152
331	Transmission & Distribution Mains	1985	120,156	91,401	28,755	Mains-Average All Types	331	248	1055	4.25	122,327
331	Transmission & Distribution Mains	1986	378,066	279,935	98,131	Mains-Average All Types	331	245	1055	4.31	422,566
331 331	Transmission & Distribution Mains Transmission & Distribution Mains	1987 1989	68,120 190,290	49,076 129,276	19,044 61,014	Mains-Average All Types Mains-Average All Types	331 331	252 272	1055 1055	4.19 3.88	79,727 236,654
331	Transmission & Distribution Mains	1990	33,600	22,189	11,411	Mains-Average All Types	331	275	1055	3.84	43,777
331	Transmission & Distribution Mains	1993	282,524	169,557	112,967	Mains-Average All Types	331	286	1055	3.70	417,444
331 331	Transmission & Distribution Mains Transmission & Distribution Mains	1994 1995	186,245 280,017	108,083 157,725	78,162 122,292	Mains-Average All Types Mains-Average All Types	331 331	290 288	1055 1055	3.64 3.66	284,347 447,978
331	Transmission & Distribution Mains	1996	266,273	143,527	122,746	Mains-Average All Types	331	293	1055	3.61	442,726
331	Transmission & Distribution Mains	1997	1,452,905	752,314	700,591	Mains-Average All Types	331	299	1055	3.53	2,471,985
331	Transmission & Distribution Mains	1998	313,743	159,148	154,595	Mains-Average All Types	331	304	1055	3.48	537,388
331 331	Transmission & Distribution Mains Transmission & Distribution Mains	1999 2000	1,779,599 1,318,566	844,086 606,829	935,513 711,737	Mains-Average All Types Mains-Average All Types	331 331	308 315	1055 1055	3.42 3.35	3,201,837 2,383,753
331	Transmission & Distribution Mains	2001	1,404,567	618,317	786,250	Mains-Average All Types	331	324	1055	3.26	2,560,165
331	Transmission & Distribution Mains	2002	528,843	222,230	306,613	Mains-Average All Types	331	339	1055	3.11	953,506
331 331	Transmission & Distribution Mains Transmission & Distribution Mains	2003 2004	763,088 955,237	305,402 363,147	457,685 592,090	Mains-Average All Types Mains-Average All Types	331 331	344 362	1055 1055	3.07 2.91	1,405,700 1,724,374
331	Transmission & Distribution Mains	2005	433,806	156,242	277,565	Mains-Average All Types	331	396	1055	2.66	739,471
331	Transmission & Distribution Mains	2006	306,395	104,225	202,170	Mains-Average All Types	331	423	1055	2.49	503,933
331 331	Transmission & Distribution Mains Transmission & Distribution Mains	2007 2008	385,172 24,066	123,318 7,222	261,854	Mains-Average All Types Mains-Average All Types	331 331	447 503	1055 1055	2.36 2.10	617,769 35,346
331	Transmission & Distribution Mains	2009	164,675	46,127	16,844 118,548	Mains-Average All Types	331	532	1055	1.98	235,090
331	Transmission & Distribution Mains	2010	419,919	109,225	310,694	Mains-Average All Types	331	546	1055	1.93	600,609
331	Transmission & Distribution Mains	2011	270,258	64,892	205,366	Mains-Average All Types	331	565	1055	1.87	383,472
331 331	Transmission & Distribution Mains Transmission & Distribution Mains	2012 2013	10,762 14,106	2,368 2,822	8,394 11,284	Mains-Average All Types Mains-Average All Types	331 331	613 631	1055 1055	1.72 1.67	14,452 18,881
331	Transmission & Distribution Mains	2014	88,737	15,978	72,759	Mains-Average All Types	331	664	1055	1.59	115,648
331	Transmission & Distribution Mains	2015	249,758	37,471	212,288	Mains-Average All Types	331	665	1055	1.59	336,787
331 331	Transmission & Distribution Mains Transmission & Distribution Mains	2016 2017	242,207 74,352	31,653 8,985	210,554 65,367	Mains-Average All Types Mains-Average All Types	331 331	678 703	1055 1055	1.56 1.50	327,512 98,062
331	Transmission & Distribution Mains	2018	875,479	91,458	784,020	Mains-Average All Types	331	727	1055	1.45	1,137,355
331	Transmission & Distribution Mains	2019	23,142	1,913	21,229	Mains-Average All Types	331	757	1055	1.39	29,596
331 331	Transmission & Distribution Mains Transmission & Distribution Mains	2020 2021	164,144 324,265	10,241 14,436	153,903 309,828	Mains-Average All Types Mains-Average All Types	331 331	789 863	1055 1055	1.34 1.22	205,789 378,868
331	Transmission & Distribution Mains	2022	18,564	268	18,296	Mains-Average All Types	331	988	1055	1.07	19,547
331	Transmission & Distribution Mains	2023	775,165	526	774,639	Mains-Average All Types	331	1055	1055	1.00	774,639
333 333	Services Services	1970 1996	78,285 66,204	78,285 35,689	0 30,515	Services Installed Services Installed	333 333	83 263	682 682	8.22 2.60	0 79,280
333	Services	1997	267,591	138,134	129,457	Services Installed	333	266	682	2.57	332,228
333	Services	1998	59,295	29,701	29,594	Services Installed	333	265	682	2.57	76,092
333 333	Services Services	1999 2002	137,147 2,736	65,905 1,150	71,242 1,586	Services Installed Services Installed	333 333	274 296	682 682	2.49 2.30	177,163 3,652
333	Services	2006	1,211	412	799	Services Installed	333	362	682	1.88	1,505
333	Services	2007	67,655	21,661	45,994	Services Installed	333	382	682	1.78	82,062
333 333	Services Services	2010 2011	101,037 23,284	26,281 5,591	74,756 17,693	Services Installed Services Installed	333 333	463 487	682 682	1.47 1.40	110,116 24,791
333	Services	2020	62,800	3,835	58,965	Services Installed	333	559	682	1.22	71,971
333	Services	2021	32,150	1,603	30,547	Services Installed	333	590	682	1.16	35,340
334 334	Meters Meters	1998 1999	1,094 53,162	1,094 53,162	0	Meters Meters	334 334	197 198	973 973	4.94 4.92	0
334	Meters	2000	13,847	13,847	0	Meters	334	205	973	4.76	0
334	Meters	2001	32,269	32,269	0	Meters	334	206	973	4.72	0
334 334	Meters Meters	2002 2003	79,798 71,040	79,798 71,040	0	Meters Meters	334 334	207 207	973 973	4.70 4.70	0
334	Meters	2003	80,838	80,838	0	Meters	334	207	973	4.70	0
334	Meters	2005	84,888	84,888	0	Meters	334	214	973	4.55	0
334	Meters	2006	69,713	69,713	0	Meters	334	248	973	3.93	0
334 334	Meters Meters	2007 2008	24,671 67,236	24,671 67,236	0	Meters Meters	334 334	289 373	973 973	3.36 2.61	0
334	Meters	2009	20,759	20,759	0	Meters	334	373	973	2.61	0
334	Meters	2010	44,759	44,759	0	Meters	334	376	973	2.59	0
334 334	Meters Meters	2011 2012	20,713 32,926	20,713 32,926	0	Meters Meters	334 334	379 379	973 973	2.57 2.57	0
334	Meters	2013	21,920	21,920	0	Meters	334	381	973	2.56	0
334	Meters	2014	47,201	47,201	0	Meters	334	386	973	2.52	0
334 334	Meters Meters	2015 2016	38,069 20,512	38,069 20,512	0	Meters Meters	334 334	401 403	973 973	2.43 2.41	0
334	Meters	2017	23,086	20,739	2,347	Meters	334	419	973	2.41	5,456
334	Meters	2018	20,693	15,184	5,509	Meters	334	436	973	2.23	12,287
334 334	Meters	2019 2020	31,099 33,637	18,791 15,545	12,308 18.092	Meters	334 334	447 466	973 973	2.18 2.09	26,791 37,916
334 334	Meters Meters	2020 2021	33,637 29,182	15,545 8,653	18,092 20,529	Meters Meters	334 334	466 565	973 973	1.72	37,816 35,386
334	Meters	2022	49,367	5,523	43,844	Meters	334	857	973	1.14	49,779
334	Meters	2023	14,527	605	13,923	Meters	334	973	973	1.00	13,923
335 335	Hydrants Hydrants	1976 1983	19,502 9,830	18,343 7,870	1,159 1,960	Hydrants Installed Hydrants Installed	335 335	164 278	1384 1384	8.44 4.98	9,784 9,756
335	Hydrants	1983	5,618	4,382	1,236	Hydrants Installed	335	280	1384	4.98	6,109
335	Hydrants	1985	21,429	16,401	5,028	Hydrants Installed	335	287	1384	4.82	24,245
335	Hydrants	1990	413	273	140	Hydrants Installed	335	354	1384	3.91	548
335 335	Hydrants Hydrants	1993 1994	2,120 670	1,271 391	849 279	Hydrants Installed Hydrants Installed	335 335	369 369	1384 1384	3.75 3.75	3,185 1,047
					17,482	Hydrants Installed	335	394	1384	3.51	
335 335	Hydrants Hydrants	1996 1997	37,800 136,075	20,318 70,506	65,569	Hydrants Installed	335	454	1384	3.05	61,369 199,993

Foothills Water & Sewer, LLC Calculation of Trended Reproduction Cost New Less Depreciation (Water Division)

Section Sect	NARUC Classification	Category	Year in Service	Original Cost	Depreciation	Original Cost Less Depreciation (Net Book)	Handy-Whitman Classification	Handy- Whitman Lookup	Handy- Whitman in Service	Handy- Whitman in 2023	Handy- Whitman Ratio	Trended Original Cost Less Depreciation
Section 1971 1972												
Section 1982 1,400												
Displaces												
1965 1966					.,							
Section							•					
1975 1975												
Section Process 1915 1,044 27.5 1,771 1,060 1,000 1,												
Section Sect												
Section												
1975 Processor 1975 1976 19												
2.60 2.71 2.62 3.63 3.65		Hydrants	2020		2,194	33,806	Hydrants Installed	335	1064	1384	1.30	
30												
300 Other Pursitions & Exponence 2001 77.1 0 Other Exponence 2002 1.10												
200 Olline Furnitura & Engineering 2003 5.44 1.94 0 Olline Engineering 130 125 1.14 0 Olline Furnitura & Engineering 126 1.26 1.0												
340 Other Furnarius & Engineers 206 3.072 3.071 0 Other Engineers 0.006 PM 115 125 1.08 0 0 0 0 0 0 0 0 0									113		1.11	
340 Office Features & Engineers 200 671 175 0 0 0 0 0 0 0 0 0												
340 Other Furniture & Engineers 200 1.500 0.000 0												
340 Other Functions & Engineering 200 300 300 Other Engineering 210 121												
360 Office Furniture & Equipment 213 425 125 125 126 126 126 127 127 127 127 127 127 127 127 128 12												
3461 Computer & Software 2009 9.463 9.463 9.463 0. Computer & Commate P 74 64 0.07 0					469,946							
3401 Computer & Software 2009 1,248 1,248 0 Computer & Commune To P												
34-01 Computer & Software 2010 4,179 4,179 0 Computer & Comman Computer PP 73 64 0.08 0 0 0 0 0 0 0 0 0												
34-01 Computer & Schwarz 2011 729 729 80 Computer & Communic P 73 64 688 0 0 0 0 0 0 0 0 0												
34-01 Computer & Software 2012 12-984 12-984 12-984 10-10 Computer & Commar & Computer P 77 64 0.81 0.9 0												
3401. Computer's Substance 2011 11,279 11,279 0. Computer's Commiss Computer's 77 64 0.86 0												
340.1 Computer's & Software 2015 12,049 12,049 0 Computer's & Computer P 71 64 0.99 0.99 0.90 0	340.1		2013									
3401 Competer & Software 2117 512724 19,724												
3401 Computer & Schware 2017 2120 2.120 0 Computer & Computer P 64 64 64 60 60 60 3401 Computer & Schware 2018 5.242 5.243 2.231 442 Computer & Computer P 64 64 64 64 64 64 64												
3401 Computer & Schware 2018 5.24 5.624 0 Computer & Computer												
3401 Computer & Schoware 2201 2,743 2,281 44.5 Computer & Commun. Computer P 64 64 1.04 4.518 30.01 Computer & Schoware 2021 8,415 2,160 3.599 Computer & Commun. Computer P 62 64 1.04 4.518 3.599 3.599 Computer & Commun. Computer P 62 64 1.04 4.518 3.599 3.599 Computer & Commun. Computer P 62 64 1.04 3.599												
3401 Computer & Software 2021 94.59 2,870 5,979 Computer & Commo Computer PP 62 64 1.03 5,794									64		1.00	463
3401 Computer & Software 2022 106,041 2,555 253 741 Computer & Commo Computer & 64 64 1.01 746 136,141 136,1												
341 Computer & Schware 2023 10,061 2,255 103,516 Computer & Computer P 44 64 1,00 103,151 341 Transportation Equipment 2009 2,0750 44,110 (17,746) Vehicles Vehicle PP 135 171 127 (1,139 341 Transportation Equipment 2011 0 300 (300) Vehicles Vehicle PP 141 171 121 (1044 341 Transportation Equipment 2011 0 300 (300) Vehicles Vehicle PP 141 171 121 (1044 341 Transportation Equipment 2015 0 300 (300) Vehicles Vehicle PP 140 171 115 (1044 341 Transportation Equipment 2016 0 300 (300) Vehicles Vehicle PP 140 171 115 (1044 341 Transportation Equipment 2016 0 300 (300) Vehicles Vehicle PP 154 171 111 (337 341 Transportation Equipment 2019 5,600 3,147 2,213 Vehicles Vehicle PP 157 171 1.00 2,403 341 Transportation Equipment 2020 30,552 153,772 125,750 Vehicles Vehicle PP 157 171 1.00 2,403 341 Transportation Equipment 2020 30,552 153,772 125,750 Vehicles Vehicle PP 157 171 1.00 7,174 1.00 341 Transportation Equipment 2020 30,556 35,68 37,59 Vehicles Vehicle PP 177 171 1.00 7,174 1.00 7,17												
141 Transportation Equipment 2009 20,750 44,110 (17,760) Vehicles Vehicle PP 139 171 123 (24,130) (21,130)												
341 Transportation Equipment 200 2.6750 4.110 (173-60) Vehicles Vechicle PP 139 171 123 (24.14) 341 Transportation Equipment 2011 0 300 (300) Vehicles Vechicle PP 145 171 1.13 (11.12) (34.14) (34.1												
341 Transportation Equipment 2012 454 10,554 (10,000) Vehicles Vechicle PPI 145 171 1.15 1.			2009	26,750					139		1.23	(21,310)
341 Transportation Equipment 2015 0 300 (300) Whickes Vechicke PPI 19 171 1.15 (337) (341) Transportation Equipment 2016 0 300 (300) Whickes Vechicke PPI 152 171 1.12 (337) (341) Transportation Equipment 2019 5,000 3.187 2.213 Whickes Vechicke PPI 154 1.71 1.11 (334) (334) (334) Transportation Equipment 2020 309,222 1.080 (300) Whickes Vechicke PPI 157 1.71 1.09 2,403 (341) (341												(364)
341 Transportation Equipment 2016 0 300 (300) Weinkels Vechicle PPI 152 171 1.12 (337) 341 Transportation Equipment 2016 0 300 (300) Weinkels Vechicle PPI 154 171 1.11 (334) 341 Transportation Equipment 2010 3.962 155,772 150,750 Vehicles Vechicle PPI 157 171 1.09 24,633 341 Transportation Equipment 2021 29,350 80,468 20,351 Vehicles Vechicle PPI 157 171 1.09 24,633 341 Transportation Equipment 2022 34,965 3.569 3.649 20,351 Vehicles Vechicle PPI 161 171 1.06 21,623 341 Transportation Equipment 2022 34,965 3.569 3.649 Vehicles Vechicle PPI 161 171 1.06 21,623 343 Tools, Shop & Carage Equipment 2006 516 5.56 0 Tools Tool PPI 175 114 121 1.00 343 Tools, Shop & Carage Equipment 2006 516 5.56 0 Tools Tool PPI 175 114 122 1.00 343 Tools, Shop & Carage Equipment 2010 1.618 1.618 0 Tools Tool PPI 92 114 1.25 0.00 343 Tools, Shop & Carage Equipment 2011 2,262 2,302 0 Tools Tool PPI 92 114 1.25 0.00 343 Tools, Shop & Carage Equipment 2013 2,333 2,333 0 Tools Tool PPI 92 114 1.25 0.00 343 Tools, Shop & Carage Equipment 2013 2,333 2,333 0 Tools Tool PPI 92 114 1.25 0.00 343 Tools, Shop & Carage Equipment 2015 3,181 3,181 0 Tools Tool PPI 91 114 1.26 0.00 343 Tools, Shop & Carage Equipment 2016 6.56 5.66 0 Tools Tool PPI 91 114 1.25 0.00 343 Tools, Shop & Carage Equipment 2016 6.56 5.66 0 Tools Tool PPI 91 114 1.25 0.00 343 Tools, Shop & Carage Equipment 2016 6.56 6.69 0 1.60 0 1.60 0 1.60 0 1.60 0 1.60 0 1.60 0 0 343 Tools, Shop & Carage Equipment 2016 6.50 6.69 0 1.60 0 0 0 0 0 0 0 0 0												
341 Transportation Equipment 2019 5.400 3.90 3.90 3.90 3.90 3.90 3.90 3.91												
341 Transportation Equipment 2019 5,000 3,187 2,213 Vehicles Vechicle PPI 157 171 1,09 2,003 341 Transportation Equipment 2021 29,339 8,948 20,391 Vehicles Vechicle PPI 161 171 1,06 21,623 341 Transportation Equipment 2022 34,065 3,568 30,497 Vehicles Vechicle PPI 161 171 1,00 21,623 341 Transportation Equipment 2023 7,220 361 7,159 Vehicles Vechicle PPI 161 171 1,00 7,159 343 Toks, Nope & Carage Equipment 2020 5,168 5,168 5,168 7,169 7,179 Vehicles Vechicle PPI 171 1,71 1,00 7,159 343 Toks, Nope & Carage Equipment 2020 5,168 5,168 7,169 7,169 7,179 Vehicles Vechicle PPI 171 1,71 1,00 7,159 343 Toks, Nope & Carage Equipment 2020 1,618 5,168 7,69 7,												
341 Transportation Equipment 2021 29,339 8,948 20,391 Vehicles Vehicle PP 161 171 106 21,023 341 Transportation Equipment 2022 3,456 30,497 Vehicles Vehicle PP 171 171 100 7,159 31,176 3				5,400					157			
341 Transportation Equipment 2022 34,065 35,688 30,497 Vehicles Vechicle P1 171 171 102 31,176												
341 Transportation Equipment 2023 7,520 361 7,159 Vehicles Vehicles PP 171 171 100 7,159 343 7006, Shop & Garrage Equipment 2009 29,463 29,463 0 Tools Tool PPI 95 114 1.21 0 O 343 7006, Shop & Garrage Equipment 2010 1.618 1.618 0 Tools Tool PPI 92 114 1.25 0 O 343 7006, Shop & Garrage Equipment 2011 2,802 2,802 0 Tools Tool PPI 92 114 1.25 0 O 343 7006, Shop & Garrage Equipment 2013 2,333 2,333 0 Tools Tool PPI 92 114 1.25 0 O 343 7006, Shop & Garrage Equipment 2014 575 575 0 Tools Tool PPI 92 114 1.25 0 O 343 7006, Shop & Garrage Equipment 2015 3,610 3,111 0 Tools Tool PPI 91 114 1.25 0 O 343 7006, Shop & Garrage Equipment 2016 4,600												
343 Tooks, Shop & Garrage Equipment 2006 516 516 0 Tooks Tool PPI 94 114 121 0												
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Foothills Water & Sewer, LLC Sewer Division - Trended Plant Values

[1] [2] [3] [4] [5] [7] [6]

Category	Original Cost Less Depreciation (Net Book) (1)	Trended Original Cost Less Depreciation (1)	Weighted Original Cost Less Depreciation of Total	Handy- Whitman Starting in 2014 (2)	Handy- Whitman in 2023	Original Cost Weighted Handy- Whitman Ratio (3)
Franchise Cost	\$ 3,076	\$ 3,076	0.0%	N/A	N/A	N/A
Land and Land Rights	1,535,615	1,535,615	6.0%	N/A	N/A	N/A
Structures & Improvements	1,614,306	2,623,324	6.3%	582.25	883.00	0.10
Power Generation Equipment	169,817	204,717	0.7%	896.00	1801.00	0.01
Collection Sewers - Force	2,341,815	4,837,164	9.1%	663.75	1055.00	0.14
Collection Sewers - Lift Station	1,725,865	2,424,464	6.7%	896.00	1801.00	0.13
Collection Sewers - Gravity	5,888,609	15,964,236	22.9%	663.75	1055.00	0.36
Services to Customers	216,051	305,263	0.8%	499.75	682.00	0.01
Flow Measuring Devices	5,293	6,009	0.0%	385.75	973.00	0.00
Flow Measuring Installations	0	0	0.0%	651.50	1068.00	0.00
Reuse Meters and Meter Installations	(0)	(0)	0.0%	385.75	973.00	0.00
Receiving Wells	53,198	98,000	0.2%	651.50	1068.00	0.00
Pumping Equipment	688,891	816,318	2.7%	896.00	1801.00	0.05
Treatment and Disposal Equipment	10,163,008	16,780,612	39.5%	651.50	1068.00	0.65
Plant Sewers	275,324	507,814	1.1%	651.50	1068.00	0.02
Outfall Sewer Lines	270,275	420,958	1.1%	651.50	1068.00	0.02
Other Plant & Misc. Equipment	225,511	334,101	0.9%	651.50	1068.00	0.01
Office Furniture & Equipment	67,626	69,589	0.3%	118.83	124.67	0.00
Computers & Software	143,390	143,957	0.6%	76.22	64.27	0.00
Transportation Equipment	181,332	189,047	0.7%	148.81	170.96	0.01
Tools, Shop & Garage Equipment	30,226	35,131	0.1%	91.28	114.33	0.00
Laboratory Equipment	367	465	0.0%	143.02	181.40	0.00
Power Operated Equipment	36,970	54,343	0.1%	214.30	295.82	0.00
Communication Equipment	60,809	61,296	0.2%	76.22	64.27	0.00
Miscellaneous Equipment	41,736	45,438	0.2%	651.50	1068.00	0.00
Other Tangible Plant	0	0	0.0%	651.50	1068.00	0.00

47,460,937

Totals Notes:

- (1) Pages 8 through 10 of this Exhibit.
- (2) Handy-Whitman Index values based on average age of CIAC-based assets.

\$ 25,739,110 \$

(3) Equal to column [4] x (column [6] / column [5])

Sources: Handy-Whitman Index of Public Utility Construction Costs, W-5 (Plateau Region) Company Provided Data

Foothills Water & Sewer, LLC Calculation of Trended Reproduction Cost New Less Depreciation (Sewer Division).

NARUC		Year in			Original Cost Less Depreciation (Net		Handy- Whitman	Handy- Whitman in	Handy- Whitman in	Handy- Whitman	Trended Original Cost Less
Classification 352	Category Franchise Cost	Service 1994	Original Cost 1,140	Depreciation 0	Book) 1,140	Handy-Whitman Classification N/A	Lookup N/A	Service N/A	2023 N/A	Ratio N/A	Depreciation 1,140
352	Franchise Cost	2001	1,936	0	1,936	N/A	N/A	N/A	N/A	N/A	1,936
353	Land and Land Rights	1999 2002	79,567	0	79,567	N/A	N/A	N/A	N/A	N/A	79,567
353 353	Land and Land Rights Land and Land Rights	2002	294,587 40,000	0	294,587 40,000	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	294,587 40,000
353	Land and Land Rights	2007	125,179	0	125,179	N/A	N/A	N/A	N/A	N/A	125,179
353 353	Land and Land Rights Land and Land Rights	2008 2009	201,500 719,461	0	201,500 719,461	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	201,500 719,461
353	Land and Land Rights	2011	75,321	0	75,321	N/A	N/A	N/A	N/A	N/A	75,321
354 354	Structures & Improvements	1994 1997	3,303 2,378	3,192 2.060	111 318	Structures & Improvements	304 304	291 314	883 883	3.03 2.82	338 896
354	Structures & Improvements Structures & Improvements	1998	11,169	9,303	1,866	Structures & Improvements Structures & Improvements	304	314	883	2.82	5,160
354	Structures & Improvements	1999	8,732	6,983	1,749	Structures & Improvements	304	326	883	2.71	4,746
354 354	Structures & Improvements Structures & Improvements	2001 2002	96,577 10,710	70,261 7,493	26,316 3,217	Structures & Improvements Structures & Improvements	304 304	350 362	883 883	2.52 2.44	66,392 7,841
354	Structures & Improvements	2003	3,000	1,999	1,001	Structures & Improvements	304	368	883	2.40	2,403
354	Structures & Improvements	2005 2006	7,315	4,387	2,928	Structures & Improvements	304 304	419	883 883	2.11 2.03	6,179
354 354	Structures & Improvements Structures & Improvements	2006	10,707 75,205	6,064 40,090	4,643 35,115	Structures & Improvements Structures & Improvements	304	434 457	883	1.93	9,441 67,855
354	Structures & Improvements	2008	25,729	12,856	12,873	Structures & Improvements	304	493	883	1.79	23,056
354 354	Structures & Improvements Structures & Improvements	2009 2010	131,745 843	61,444 365	70,301 478	Structures & Improvements Structures & Improvements	304 304	494 514	883 883	1.79 1.72	125,597 822
354	Structures & Improvements	2011	2,067,492	824,000	1,243,493	Structures & Improvements	304	539	883	1.64	2,039,005
354	Structures & Improvements	2012	17,127	6,275	10,852	Structures & Improvements	304	560	883	1.58	17,111
354 354	Structures & Improvements Structures & Improvements	2013 2014	12,946 4,413	4,264 1,323	8,683 3,090	Structures & Improvements Structures & Improvements	304 304	567 582	883 883	1.56 1.52	13,522 4,686
354	Structures & Improvements	2015	10,290	2,770	7,519	Structures & Improvements	304	600	883	1.47	11,066
354 354	Structures & Improvements Structures & Improvements	2016 2017	60,391 16,242	13,226 3,087	47,164 13,155	Structures & Improvements Structures & Improvements	304 304	612 626	883 883	1.44 1.41	68,049 18.563
354	Structures & Improvements	2018	15,950	2,616	13,334	Structures & Improvements	304	651	883	1.36	18,079
354	Structures & Improvements	2019	15,575	1,988	13,587	Structures & Improvements	304	664	883	1.33	18,082
354 354	Structures & Improvements Structures & Improvements	2020 2021	4,330 5,403	416 421	3,914 4,981	Structures & Improvements Structures & Improvements	304 304	683 771	883 883	1.29 1.15	5,062 5,705
354	Structures & Improvements	2022	3,293	116	3,177	Structures & Improvements	304	869	883	1.02	3,230
354	Structures & Improvements	2023	81,147	706	80,441	Structures & Improvements	304	883	883	1.00	80,441
355	Power Generation Equipment	2011	62,268	37,378	24,890	Electric Pumping Equipment	311	752	1801	2.39	59,611
355	Power Generation Equipment	2022	5,449	155	5,295	Electric Pumping Equipment	311	1742	1801	1.03	5,474
355 360	Power Generation Equipment Collection Sewers - Force	2023 1994	141,350 54,363	1,718 31,548	139,632 22,815	Electric Pumping Equipment Mains-Average All Types	311 331	1801 290	1801 1055	1.00 3.64	139,632 82,998
360	Collection Sewers - Force	1996	3,763	2,033	1,730	Mains-Average All Types	331	293	1055	3.61	6,240
360	Collection Sewers - Force	1997	50,000	(12,364)	62,364	Mains-Average All Types	331	299	1055	3.53	220,048
360	Collection Sewers - Force	1998	40,000	20,011	19,989	Mains-Average All Types	331	304	1055	3.48	69,484
360	Collection Sewers - Force	1999	0	(37,940)	37,940	Mains-Average All Types	331	308	1055	3.42	129,851
360	Collection Sewers - Force	2001	35,000	(6,984)	41,984	Mains-Average All Types	331	324	1055	3.26	136,706
360	Collection Sewers - Force	2002 2004	35,000	14,708	20,292	Mains-Average All Types	331	339	1055	3.11 2.91	63,105
360 360	Collection Sewers - Force Collection Sewers - Force	2004	2,923 274,585	(6,327) 82,066	9,250 192,519	Mains-Average All Types Mains-Average All Types	331 331	362 423	1055 1055	2.49	26,939 479,876
360	Collection Sewers - Force	2007	2,458	576	1,882	Mains-Average All Types	331	447	1055	2.36	4,440
360	Collection Sewers - Force	2008	0	(15,363)	15,363	Mains-Average All Types	331	503	1055	2.10	32,238
360	Collection Sewers - Force	2009	3,775	1,057	2,718	Mains-Average All Types	331	532	1055	1.98	5,389
360	Collection Sewers - Force	2010	239,938	62,410	177,528	Mains-Average All Types	331	546	1055	1.93	343,183
360	Collection Sewers - Force	2011	2,254,405	540,249	1,714,156	Mains-Average All Types	331	565	1055	1.87	3,200,769
360 360	Collection Sewers - Force Collection Sewers - Force	2012 2013	6,937 11,202	(3,011) 2,241	9,948 8,961	Mains-Average All Types Mains-Average All Types	331 331	613 631	1055 1055	1.72 1.67	17,128 14,994
360	Collection Sewers - Force	2013	1,833	330	1,503	Mains-Average All Types	331	664	1055	1.59	2,389
360	Collection Sewers - Force	2015	1,042	168	875	Mains-Average All Types	331	665	1055	1.59	1,388
360.1	Collection Sewers - Lift Station	2010	77,348	20,119	57,229	Electric Pumping Equipment	311	704	1801	2.56	146,354
360.1	Collection Sewers - Lift Station	2011	378,161	88,668	289,493	Electric Pumping Equipment	311	752	1801	2.39	693,320
360.1	Collection Sewers - Lift Station	2012	33,295	5,277	28,018	Electric Pumping Equipment	311	788	1801	2.29	64,077
360.1	Collection Sewers - Lift Station	2013	11,682	2,337	9,345	Electric Pumping Equipment	311	836	1801	2.15	20,131
360.1 360.1	Collection Sewers - Lift Station Collection Sewers - Lift Station	2014 2015	0 16,677	(440) 2,684	440 13,993	Electric Pumping Equipment Electric Pumping Equipment	311 311	896 945	1801 1801	2.01 1.91	885 26,668
360.1	Collection Sewers - Lift Station	2019	449,404	35,952	413,452	Electric Pumping Equipment	311	1332	1801	1.35	559,134
360.1	Collection Sewers - Lift Station	2023	914,343	447	913,896	Electric Pumping Equipment	311	1801	1801	1.00	913,896
361	Collection Sewers - Gravity	1994	258,966	150,285	108,681	Mains-Average All Types	331	290	1055	3.64	395,372
361	Collection Sewers - Gravity	1995	254,413	142,555	111,858	Mains-Average All Types	331	288	1055	3.66	409,758
361	Collection Sewers - Gravity	1996	253,399	136,905	116,494	Mains-Average All Types	331	293	1055	3.61	420,175
361 361	Collection Sewers - Gravity Collection Sewers - Gravity	1997 1998	326,475 240,550	169,856 120,341	156,619 120,209	Mains-Average All Types Mains-Average All Types	331 331	299 304	1055 1055	3.53 3.48	552,617 417,860
361	Collection Sewers - Gravity	1999	891,602	428,213	463,389	Mains-Average All Types	331	308	1055	3.42	1,585,970
361	Collection Sewers - Gravity	2000	159,228	73,280	85,948	Mains-Average All Types	331	315	1055	3.35	287,858
361	Collection Sewers - Gravity	2001	1,749,582	770,200	979,382	Mains-Average All Types	331	324	1055	3.26	3,189,039
361	Collection Sewers - Gravity	2002	484,887	203,759	281,128	Mains-Average All Types	331	339	1055	3.11	874,253
361	Collection Sewers - Gravity	2003	1,375,144	550,359	824,785	Mains-Average All Types	331	344	1055	3.07	2,533,182
361	Collection Sewers - Gravity	2004	1,476,943	561,481	915,462	Mains-Average All Types	331	362	1055	2.91	2,666,148
361 361	Collection Sewers - Gravity Collection Sewers - Gravity	2005 2007	19,605 202,122	7,061 64,712	12,544 137,410	Mains-Average All Types Mains-Average All Types	331 331	396 447	1055 1055	2.66 2.36	33,419 324,179
361	Collection Sewers - Gravity	2010	112,949	29,379	83,570	Mains-Average All Types	331	546	1055	1.93	161,551
361	Collection Sewers - Gravity	2011	102,815	24,687	78,128	Mains-Average All Types	331	565	1055	1.87	145,885
361	Collection Sewers - Gravity	2012	708	156	552	Mains-Average All Types	331	613	1055	1.72	951
361	Collection Sewers - Gravity	2013	48,013	9,605	38,408	Mains-Average All Types	331	631	1055	1.67	64,267
361	Collection Sewers - Gravity	2018	1,050,994	109,819	941,175	Mains-Average All Types	331	727	1055	1.45	1,365,335
361 361	Collection Sewers - Gravity	2020	179,883	11,125	168,758	Mains-Average All Types	331	789 863	1055	1.34	225,652
361 361	Collection Sewers - Gravity Collection Sewers - Gravity	2021 2022	210,887 27,085	9,651 574	201,236 26,511	Mains-Average All Types Mains-Average All Types	331 331	863 988	1055 1055	1.22 1.07	246,079 28,323
361	Collection Sewers - Gravity	2023	36,363	1	36,362	Mains-Average All Types	331	1055	1055	1.00	36,362
363	Services to Customers	2007	61,616	19,727	41,889	Services Installed	333	382	682	1.78	74,737
363	Services to Customers	2010	86,471	22,492	63,979	Services Installed	333	463	682	1.47	94,241
363	Services to Customers	2011	25,533	6,131	19,402	Services Installed	333	487	682	1.40	27,185
363	Services to Customers	2020	68,200	4,213	63,987	Services Installed	333	559	682	1.22	78,101
363	Services to Customers	2021	28,200	1,406	26,794 0	Services Installed	333	590 200	682 973	1.16	30,998
364 364	Flow Measuring Devices Flow Measuring Devices	1995 1996	1,802 23,923	1,802 23,923	0	Meters Meters	320 320	200	973	4.87 4.71	0
364	Flow Measuring Devices Flow Measuring Devices	2005	5,588	5,588	0	Meters	320	214	973	4.71	0
364	Flow Measuring Devices	2022	5,808	516	5,293	Meters	320	857	973	1.14	6,009
365	Flow Measuring Installations	2000	11,378	11,378	0	Large Treatment Plant Equip.	320	376	1068	2.84	0
367	Reuse Meters and Meter Installations	2011	2,097	2,097	(0)	Meters	334	379	973	2.57	(0)
370	Receiving Wells	2011	88,512	35,314	53,198	Large Treatment Plant Equip.	320	580	1068	1.84	98,000
371	Pumping Equipment	2006	22,706	22,706	0	Electric Pumping Equipment	311	624	1801	2.89	0

Foothills Water & Sewer, LLC Calculation of Trended Reproduction Cost New Less Depreciation (Sewer Division).

NARUC Classification	Category	Year in Service	Original Cost	Depreciation	Original Cost Less Depreciation (Net Book)	Handy-Whitman Classification	Handy- Whitman Lookup	Handy- Whitman in Service	Handy- Whitman in 2023	Handy- Whitman Ratio	Trended Original Cost Less Depreciation
371	Pumping Equipment	2007	4,381	4,381	0	Electric Pumping Equipment	311	634	1801	2.84	0
371	Pumping Equipment	2008	32,085	32,085	0	Electric Pumping Equipment	311	663	1801	2.72	0
371	Pumping Equipment	2009	12,484	12,484	0	Electric Pumping Equipment	311	691	1801	2.61	0
371 371	Pumping Equipment	2010 2011	31,879 1,018,521	31,879 1,018,521	0	Electric Pumping Equipment	311 311	704 752	1801 1801	2.56 2.39	0
371	Pumping Equipment Pumping Equipment	2011	20,558	20,558	0	Electric Pumping Equipment Electric Pumping Equipment	311	788	1801	2.39	0
371	Pumping Equipment	2013	191,739	191,739	0	Electric Pumping Equipment	311	836	1801	2.15	0
371	Pumping Equipment	2014	142,713	142,713	0	Electric Pumping Equipment	311	896	1801	2.01	0
371	Pumping Equipment	2015	162,420	162,420	0	Electric Pumping Equipment	311	945	1801	1.91	0
371	Pumping Equipment	2016	39,512	35,840	3,672	Electric Pumping Equipment	311	1017	1801	1.77	6,503
371	Pumping Equipment	2017	36,129	26,627	9,501	Electric Pumping Equipment	311	1117	1801	1.61	15,320
371 371	Pumping Equipment Pumping Equipment	2018 2019	70,923 161,084	43,370 73,457	27,552 87,627	Electric Pumping Equipment Electric Pumping Equipment	311 311	1210 1332	1801 1801	1.49 1.35	41,018 118,503
371	Pumping Equipment	2019	164,917	59,901	105,017	Electric Pumping Equipment	311	1430	1801	1.26	132,309
371	Pumping Equipment	2021	272,979	69,444	203,535	Electric Pumping Equipment	311	1490	1801	1.21	246,060
371	Pumping Equipment	2022	157,338	20,950	136,388	Electric Pumping Equipment	311	1742	1801	1.03	141,007
371	Pumping Equipment	2023	118,997	3,398	115,599	Electric Pumping Equipment	311	1801	1801	1.00	115,599
380	Treatment and Disposal Equipment	1994	142,119	142,119	0	Large Treatment Plant Equip.	320	319	1068	3.35	0
380	Treatment and Disposal Equipment	1996	105,057	105,057	0	Large Treatment Plant Equip.	320	337	1068	3.17	0
380 380	Treatment and Disposal Equipment	1997 1998	349,408	349,408 4,470	0	Large Treatment Plant Equip. Large Treatment Plant Equip.	320 320	348 358	1068 1068	3.07 2.98	0
380	Treatment and Disposal Equipment Treatment and Disposal Equipment	1998	4,470 600,617	600,617	0	Large Treatment Plant Equip.	320	368	1068	2.98	0
380	Treatment and Disposal Equipment	2000	23,564	23,564	0	Large Treatment Plant Equip.	320	376	1068	2.84	0
380	Treatment and Disposal Equipment	2001	191,399	191,399	0	Large Treatment Plant Equip.	320	389	1068	2.75	0
380	Treatment and Disposal Equipment	2002	4,379	4,379	0	Large Treatment Plant Equip.	320	401	1068	2.66	0
380	Treatment and Disposal Equipment	2003	480,602	480,602	0	Large Treatment Plant Equip.	320	408	1068	2.62	0
380	Treatment and Disposal Equipment	2004	1,412,779	1,342,721	70,058	Large Treatment Plant Equip.	320	419	1068	2.55	178,574
380	Treatment and Disposal Equipment	2005	864,504	778,409	86,095	Large Treatment Plant Equip.	320	435	1068	2.46	211,500
380 380	Treatment and Disposal Equipment Treatment and Disposal Equipment	2006 2007	644,338 1,265,742	547,952 1,013,114	96,386 252,628	Large Treatment Plant Equip. Large Treatment Plant Equip.	320 320	446 472	1068 1068	2.39 2.26	230,678 571,920
380	Treatment and Disposal Equipment	2007	149,239	111,970	37,269	Large Treatment Plant Equip.	320	516	1068	2.20	77,175
380	Treatment and Disposal Equipment	2009	126,907	88,870	38,037	Large Treatment Plant Equip.	320	546	1068	1.96	74,471
380	Treatment and Disposal Equipment	2010	23,879	15,528	8,351	Large Treatment Plant Equip.	320	563	1068	1.90	15,842
380	Treatment and Disposal Equipment	2011	12,563,786	7,396,480	5,167,306	Large Treatment Plant Equip.	320	580	1068	1.84	9,519,073
380	Treatment and Disposal Equipment	2012	316,112	173,905	142,207	Large Treatment Plant Equip.	320	607	1068	1.76	250,313
380	Treatment and Disposal Equipment	2013	2,225,724	1,113,167	1,112,557	Large Treatment Plant Equip.	320	628	1068	1.70	1,892,809
380	Treatment and Disposal Equipment	2014	641,560	288,654	352,906	Large Treatment Plant Equip.	320	652	1068	1.64	578,517
380 380	Treatment and Disposal Equipment Treatment and Disposal Equipment	2015 2016	289,804 72,239	115,944 23,484	173,860 48,755	Large Treatment Plant Equip. Large Treatment Plant Equip.	320 320	668 686	1068 1068	1.60 1.56	278,072 75,877
380	Treatment and Disposal Equipment	2010	123,324	37,846	85,478	Large Treatment Plant Equip.	320	710	1068	1.50	128,623
380	Treatment and Disposal Equipment	2018	138,725	34,504	104,221	Large Treatment Plant Equip.	320	861	1068	1.24	129,278
380	Treatment and Disposal Equipment	2019	171,266	34,630	136,636	Large Treatment Plant Equip.	320	896	1068	1.19	162,956
380	Treatment and Disposal Equipment	2020	202,772	31,116	171,656	Large Treatment Plant Equip.	320	819	1068	1.30	223,913
380	Treatment and Disposal Equipment	2021	405,844	41,594	364,250	Large Treatment Plant Equip.	320	884	1068	1.21	440,191
380	Treatment and Disposal Equipment	2022	437,766	24,082	413,684	Large Treatment Plant Equip.	320	1004	1068	1.06	440,164
380	Treatment and Disposal Equipment	2023	1,313,170	12,502	1,300,668	Large Treatment Plant Equip.	320	1068	1068	1.00	1,300,668
381 381	Plant Sewers Plant Sewers	2004 2010	15,599 3,811	14,825 2,478	774 1,333	Large Treatment Plant Equip. Large Treatment Plant Equip.	320 320	419 563	1068 1068	2.55 1.90	1,972 2,528
381	Plant Sewers	2010	680,679	407,461	273,218	Large Treatment Plant Equip.	320	580	1068	1.84	503,314
382	Outfall Sewer Lines	2011	1,942	776	1,166	Large Treatment Plant Equip.	320	580	1068	1.84	2,147
382	Outfall Sewer Lines	2016	351,424	82,315	269,109	Large Treatment Plant Equip.	320	686	1068	1.56	418,810
389	Other Plant & Misc. Equipment	2004	4,833	4,833	0	Large Treatment Plant Equip.	320	419	1068	2.55	0
389	Other Plant & Misc. Equipment	2006	1,515	1,515	0	Large Treatment Plant Equip.	320	446	1068	2.39	0
389	Other Plant & Misc. Equipment	2008	63,900	63,900	0	Large Treatment Plant Equip.	320	516	1068	2.07	0
389 389	Other Plant & Misc. Equipment Other Plant & Misc. Equipment	2011 2012	308,980	246,918	62,062 13,628	Large Treatment Plant Equip.	320 320	580 607	1068	1.84	114,329 23,988
389	Other Plant & Misc. Equipment Other Plant & Misc. Equipment	2012	51,211 2,677	37,583 1,786	13,628	Large Treatment Plant Equip. Large Treatment Plant Equip.	320	628	1068 1068	1.76 1.70	1,516
389	Other Plant & Misc. Equipment	2020	184,666	35,737	148,929	Large Treatment Plant Equip.	320	819	1068	1.30	194,268
390	Office Furniture & Equipment	2001	1,489	1,286		Office Equipment	Office PPI	113	124.668	1.11	224
390	Office Furniture & Equipment	2004	3,322	2,870		Office Equipment	Office PPI	113	124.668	1.10	498
390	Office Furniture & Equipment	2005	4,046	3,496	550	Office Equipment	Office PPI	115	124.668	1.08	596
390	Office Furniture & Equipment	2006	4,391	3,794		Office Equipment	Office PPI	115	124.668	1.09	649
390	Office Furniture & Equipment	2008	516	446		Office Equipment	Office PPI	122	124.668	1.02	72
390 390	Office Furniture & Equipment	2009	204,013	152,903		Office Equipment	Office PPI	123	124.668	1.01	64 52.652
390	Office Furniture & Equipment Office Furniture & Equipment	2010	35,674	24,681		Office Equipment Office Equipment	Office PPI Office PPI	121 122	124.668 124.668	1.03	52,652 11,214
390	Office Furniture & Equipment	2013	356	205		Office Equipment	Office PPI	118	124.668	1.06	160
390	Office Furniture & Equipment	2014	989	513		Office Equipment	Office PPI	119	124.668	1.05	499
390	Office Furniture & Equipment	2023	3,065	104		Office Equipment	Office PPI	125	124.668	1.00	2,961
390.1	Computers & Software	2006	3,445	5,221	(1,776)	Computer & Comms	Computer PP		64.2744286	0.84	(1,499)
390.1	Computers & Software	2007	599	908		Computer & Comms	Computer PP		64.2744286	0.85	(263)
390.1	Computers & Software	2008	2,421	3,669		Computer & Comms	Computer PP		64.2744286	0.87	(1,081)
390.1	Computers & Software	2009	347	491		Computer & Comms	Computer PP Computer PP		64.2744286 64.2744286	0.86 0.88	(125)
390.1 390.1	Computers & Software Computers & Software	2010 2011	4,179 365	5,494 443		Computer & Comms Computer & Comms	Computer PP		64.2744286	0.88	(1,162) (69)
390.1	Computers & Software	2012	7,526	8,370		Computer & Comms	Computer PP		64.2744286	0.88	(740)
390.1	Computers & Software	2013	2,288	2,313		Computer & Comms	Computer PP		64.2744286	0.86	(22)
390.1	Computers & Software	2014	10,767	9,798		Computer & Comms	Computer PP		64.2744286	0.84	817
390.1	Computers & Software	2015	20,109	16,355		Computer & Comms	Computer PP		64.2744286	0.90	3,393
390.1	Computers & Software	2016	28,120	19,778		Computer & Comms	Computer PP		64.2744286	0.99	8,269
390.1	Computers & Software	2017	2,992	1,838		Computer & Comms	Computer PP		64.2744286	0.98	1,125
390.1	Computers & Software	2018	5,192	2,643		Computer & Comms	Computer PP		64.2744286	0.96	2,453
390.1 390.1	Computers & Software Computers & Software	2019 2020	2,743 11,285	1,158 3,559		Computer & Comms Computer & Comms	Computer PP Computer PP		64.2744286 64.2744286	1.00 1.04	1,590 7,999
390.1	Computers & Software	2020	7,446	1,248		Computer & Comms	Computer PP		64.2744286	1.04	6,415
390.1	Computers & Software	2022	995	128		Computer & Comms	Computer PP		64.2744286	1.01	872
390.1	Computers & Software	2023	120,779	4,796		Computer & Comms	Computer PP		64.2744286	1.00	115,983
391	Transportation Equipment	2001	16,400	16,400		Vehicles	Vechicle PPI	138	170.963714	1.24	0
391	Transportation Equipment	2008	13,920	14,220		Vehicles	Vechicle PPI		170.963714	1.27	(380)
391	Transportation Equipment	2009	16,750	22,990		Vehicles Vehicles	Vechicle PPI		170.963714	1.23	(7,660) 0
391 391	Transportation Equipment Transportation Equipment	2010 2011	19,291 31,693	19,291 31,693		Vehicles Vehicles	Vechicle PPI Vechicle PPI		170.963714 170.963714	1.22 1.21	0
391	Transportation Equipment Transportation Equipment	2011	1,756	1,756		Vehicles	Vechicle PPI		170.963714	1.18	0
391	Transportation Equipment	2013	7,730	7,730		Vehicles	Vechicle PPI		170.963714	1.17	0

Foothills Water & Sewer, LLC Calculation of Trended Reproduction Cost New Less Depreciation (Sewer Division).

NARUC Classification	Category	Year in Service	Original Cost	Depreciation	Original Cost Less Depreciation (Net Book)	Handy-Whitman Classification	Handy- Whitman Lookup	Handy- Whitman in Service	Handy- Whitman in 2023	Handy- Whitman Ratio	Trended Original Cost Less Depreciation
391	Transportation Equipment	2014	31,435	31,435	0	Vehicles	Vechicle PPI	149	170.963714	1.15	0
391	Transportation Equipment	2015	12,636	12,636	0	Vehicles	Vechicle PPI	152	170.963714	1.12	0
391	Transportation Equipment	2017	4,940	4,940	0	Vehicles	Vechicle PPI	156	170.963714	1.10	0
391	Transportation Equipment	2019	5,400	3,817	1,583	Vehicles	Vechicle PPI	157	170.963714	1.09	1,719
391	Transportation Equipment	2020	189,627	117,900	71,727	Vehicles	Vechicle PPI	157	170.963714	1.09	78,094
391	Transportation Equipment	2021	54,115	20,901	33,214	Vehicles	Vechicle PPI	161	170.963714	1.06	35,220
391	Transportation Equipment	2022	36,162	4,535	31,627	Vehicles	Vechicle PPI	167	170.963714	1.02	32,331
391	Transportation Equipment	2023	52,458	2,737	49,721	Vehicles	Vechicle PPI	171	170.963714	1.00	49,721
393	Tools, Shop & Garage Equipment	2009	23,663	16,571	7,092	Tools	Tool PPI	94	114.328286	1.21	8,611
393	Tools, Shop & Garage Equipment	2010	1,618	1,052	566	Tools	Tool PPI	92	114.328286	1.25	706
393	Tools, Shop & Garage Equipment	2011	1,788	1,073	715	Tools	Tool PPI	92	114.328286	1.25	892
393	Tools, Shop & Garage Equipment	2012	942	518	424	Tools	Tool PPI	92	114.328286	1.24	527
393	Tools, Shop & Garage Equipment	2013	3,300	1,650		Tools	Tool PPI		114.328286	1.24	2,049
393	Tools, Shop & Garage Equipment	2014	1,068	481	587	Tools	Tool PPI		114.328286	1.25	736
393	Tools, Shop & Garage Equipment	2015	5,777	2,324	3,453	Tools	Tool PPI	91	114.328286	1.26	4,334
393	Tools, Shop & Garage Equipment	2016	1,219	434	785	Tools	Tool PPI	90	114.328286	1.27	995
393	Tools, Shop & Garage Equipment	2017	2,275	703	1,572	Tools	Tool PPI	90	114.328286	1.28	2,007
393	Tools, Shop & Garage Equipment	2021	1,289	130	1,159	Tools	Tool PPI	96	114.328286	1.19	1,384
393	Tools, Shop & Garage Equipment	2022	9,015	298	8,716	Tools	Tool PPI	106	114.328286	1.08	9,385
393	Tools, Shop & Garage Equipment	2023	3,556	48	3,507	Tools	Tool PPI	114	114.328286	1.00	3,507
394	Laboratory Equipment	2005	11,573	11,573	0	Lab Equipment	Lab PPI	130	181.400714	1.39	0
394	Laboratory Equipment	2011	5,844	5,844	0	Lab Equipment	Lab PPI	139	181.400714	1.31	0
394	Laboratory Equipment	2012	1,149	1,149	0	Lab Equipment	Lab PPI	139	181.400714	1.30	0
394	Laboratory Equipment	2013	12,876	12,876	0	Lab Equipment	Lab PPI	141	181.400714	1.29	0
394	Laboratory Equipment	2014	3,680	3,313	367	Lab Equipment	Lab PPI	143	181.400714	1.27	465
395	Power Operated Equipment	2003	2,940	2,940	0	Construction Equipment	Construction	153	295.816714	1.93	0
395	Power Operated Equipment	2005	3,509	3,160	349	Construction Equipment	Construction	168	295.816714	1.76	614
395	Power Operated Equipment	2009	77,375	57,443	19,932	Construction Equipment	Construction	191	295.816714	1.55	30,870
395	Power Operated Equipment	2011	8,343	5,008	3,335	Construction Equipment	Construction	197	295.816714	1.50	4,998
395	Power Operated Equipment	2012	3,174	1,746	1,428	Construction Equipment	Construction	205	295.816714	1.44	2,057
395	Power Operated Equipment	2013	1,860	930		Construction Equipment	Construction	211	295.816714	1.40	1,305
395	Power Operated Equipment	2014	5,006	2,253	2,753	Construction Equipment	Construction	214	295.816714	1.38	3,800
395	Power Operated Equipment	2015	3,980	1,601	2,379	Construction Equipment	Construction	217	295.816714	1.36	3,243
395	Power Operated Equipment	2019	7,450	1,586	5,864	Construction Equipment	Construction	233	295.816714	1.27	7,457
396	Communication Equipment	2011	13,660	13,660	0	Computer & Comms	Computer PP	73	64.2744286	0.88	0
396	Communication Equipment	2012	3,939	3,939	0	Computer & Comms	Computer PP	73	64.2744286	0.88	0
396	Communication Equipment	2014	2,352	2,117	235	Computer & Comms	Computer PP	76	64.2744286	0.84	198
396	Communication Equipment	2015	2,262	1,820	442	Computer & Comms	Computer PP	71	64.2744286	0.90	399
396	Communication Equipment	2017	7,903	5,083	2,820	Computer & Comms	Computer PP	66	64.2744286	0.98	2,750
396	Communication Equipment	2018	6,271	2,843	3,427	Computer & Comms	Computer PP	67	64.2744286	0.96	3,299
396	Communication Equipment	2019	6,633	2,867	3,766	Computer & Comms	Computer PP	64	64.2744286	1.00	3,778
396	Communication Equipment	2021	23,690	4,056	19,633	Computer & Comms	Computer PP	62	64.2744286	1.03	20,319
396	Communication Equipment	2022	12,900	1,455		Computer & Comms	Computer PP	64	64.2744286	1.01	11,513
396	Communication Equipment	2023	19,567	526	19,041	Computer & Comms	Computer PP	64	64.2744286	1.00	19,041
397	Miscellaneous Equipment	2002	24,679	24,679	0	Large Treatment Plant Equip.	320	401	1068	2.66	0
397	Miscellaneous Equipment	2004	759	759	0	Large Treatment Plant Equip.	320	419	1068	2.55	0
397	Miscellaneous Equipment	2005	1,923	1,923	0	Large Treatment Plant Equip.	320	435	1068	2.46	0
397	Miscellaneous Equipment	2006	8,989	8,989	0	Large Treatment Plant Equip.	320	446	1068	2.39	0
397	Miscellaneous Equipment	2007	75,102	75,102	0	Large Treatment Plant Equip.	320	472	1068	2.26	0
397	Miscellaneous Equipment	2008	10,826	10,826	0	Large Treatment Plant Equip.	320	516	1068	2.07	0
397	Miscellaneous Equipment	2010	5,277	5,277	0	Large Treatment Plant Equip.	320	563	1068	1.90	0
397	Miscellaneous Equipment	2011	6,877	6,877	0	Large Treatment Plant Equip.	320	580	1068	1.84	0
397	Miscellaneous Equipment	2012	13,601	13,601	0	Large Treatment Plant Equip.	320	607	1068	1.76	0
397	Miscellaneous Equipment	2013	8,187	8,187	0	Large Treatment Plant Equip.	320	628	1068	1.70	0
397	Miscellaneous Equipment	2014	2,812	2,532	280	Large Treatment Plant Equip.	320	652	1068	1.64	460
397	Miscellaneous Equipment	2015	521	419	102	Large Treatment Plant Equip.	320	668	1068	1.60	163
397	Miscellaneous Equipment	2017	1,504	884	620	Large Treatment Plant Equip.	320	710	1068	1.50	933
397	Miscellaneous Equipment	2018	1,164	577	587	Large Treatment Plant Equip.	320	861	1068	1.24	728
397	Miscellaneous Equipment	2019	713	296	417	Large Treatment Plant Equip.	320	896	1068	1.19	497
397	Miscellaneous Equipment	2020	6,221	1,857	4,364	Large Treatment Plant Equip.	320	819	1068	1.30	5,692
397	Miscellaneous Equipment	2021	9,371	2,058	7,313	Large Treatment Plant Equip.	320	884	1068	1.21	8,838
397	Miscellaneous Equipment	2022	1,353	193	1,160	Large Treatment Plant Equip.	320	1004	1068	1.06	1,234
397	Miscellaneous Equipment	2023	27,548	655	26,893	Large Treatment Plant Equip.	320	1068	1068	1.00	26,893
398	Other Tangible Plant	2007	238,825	238,825	0	Large Treatment Plant Equip.	320	472	1068	2.26	0
				, . = 0		· · · · · · · · · · · · · · · · · · ·					

Total Reconstruction Cost New Less Depreciation

\$47,460,937

Sources: Handy-Whitman Index of Public Utility Construction Costs, W-5 (Plateau Region) Company Provided Data

Foothills Water & Sewer, LLC Calculation of Fair Value Increment Rate of Return ("FVROR")

Line No.

Inflation

1.	Historical Inflation 1962 -2022	3.87% (1)
2.	Projected Consumer Price Index 2022 2032 Compound Annual Growth Rate	2.93% (2) 3.70% (2) 2.36%
3.	Projected Consumer Price Index 2025 - 2029 2030 - 2034 Mean	2.20% (3) 2.20% (3) 2.20%
4.	Mean Projected Inflation Forecast	2.28% (4)
5.	Mean Inflation Rate	3.08% (5)
	Risk-Free Rate	
6.	Historical 30-Year Treasury Bond Yield 1962 - 2022	6.01% (1)
	Projected Nominal 30-Year U.S.	
	Treasury Bond Yield 2025 - 2029 2030 - 2034	3.80% (3) 3.90% (3)
7.	•	3.80% (3) 3.90% (3) 3.85%
7. 8.	2025 - 2029 2030 - 2034	3.90% (3)
	2025 - 2029 2030 - 2034 Mean	3.90% (3) 3.85%

Notes: (1) 2023 SBBI Yearbook - Stocks, Bonds, Bills, and Inflation - U.S. Capital Markets Performance by Asset Class 1926 - 2022, Kroll (Wiley 2019) Chicago, IL. Appendix A-15 Inflation & Appendix A-7 Long-Term Government Bonds: Income Returns.

- (2) From Table 20. Macroeconomic Indicators. (2023) http://www.eia.gov/forecasts/aeo/.
- (3) Blue Chip Financial Forecasts Vol. 42, No. 6, June 1, 2023 at 14.
- (4) Average of lines 2 and 3.
- (5) Average of lines 1 and 4.
- (6) Average of lines 6 and 7.
- (7) 1.79% = ((1 + 4.93%)/(1 + 3.08%)-1.

Foothills Water & Sewer, LLC Fair Value Rate of Return - Water Division

Fair Value Rate Base

	Amount	
Original Cost (OCRB)	\$ 18,437,198	(1)
Reconstruction Cost New Depreciated (RCND)	\$ 26,064,706	(1)
Fair Value Rate Base (FVRB)	\$ 22,250,952	(1)

Capital Structure OCRB

•	Amount		Ratio (2)
Common Equity	\$ 11,172,942	(3)	60.60%
Long-Term Debt	\$ 7,264,256	(4)	39.40%
Total Capital	\$ 18,437,198		100.00%

Fair Value Rate of Return (FVROR)

	Amount	Ratio	Cost	FVROR
Common Equity	\$ 11,172,942	50.21%	10.00% (5)	5.02%
Long-Term Debt	\$ 7,264,256	32.65%	5.48% (2)	1.79%
FVRB Increment Above OCRB	\$ 3,813,754	(1) 17.14%	0.90% (6)	0.15%
Total Capital	\$ 22,250,952	100.00%		6.96%

Notes:

- (1) Page 1 of Exhibit DWD-8.
- (2) Page 1 of Exhibit DWD-1.
- (3) OCRB x common equity ratio
- (4) OCRB x long-term debt ratio
- (5) Page 2 of Exhibit DWD-1.
- (6) Page 1 of Exhibit DWD-9.

<u>Foothills Water & Sewer, LLC</u> <u>Fair Value Rate of Return - Sewer Division</u>

Fair Value Rate Base

		Amount
Original Cost (OCRB)	\$	33,948,471 (1)
Reconstruction Cost New Depreciated (RCND)	_ \$	53,889,521 (1)
Fair Value Rate Base (FVRB)	\$	43,918,996 (1)

Capital Structure OCRB

•	Amount		Ratio (2)
Common Equity	\$ 20,572,774	(3)	60.60%
Long-Term Debt	\$ 13,375,698	(4)	39.40%
Total Capital	\$ 33,948,471	-	100.00%

Fair Value Rate of Return (FVROR)

	Amount	Ratio	Cost	FVROR
Common Equity	\$ 20,572,774	46.84%	10.00% (5)	4.68%
Long-Term Debt	\$ 13,375,698	30.46%	5.48% (2)	1.67%
FVRB Increment Above OCRB	\$ 9,970,525	(1) 22.70%	0.90% (6)	0.20%
Total Capital	\$ 43,918,996	100.00%		6.55%

Notes:

- (1) Page 2 of Exhibit DWD-8.
- (2) Page 1 of Exhibit DWD-1.
- (3) OCRB x common equity ratio
- (4) OCRB x long-term debt ratio
- (5) Page 2 of Exhibit DWD-1.
- (6) Page 1 of Exhibit DWD-9.